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Boletín Estadístico de Minas y Energía

2021 - 2026 S1



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BOLETÍN ESTADÍSTICO DE MINAS Y ENERGÍA 2021 - 2026 S1

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Energía Eléctrica





01

ENERGÍA ELÉCTRICA

Hidrología

Capacidad de generación

Exportación e importación de energía

Registro de Proyectos

Bolsa nacional

Demanda

Transporte y Cobertura

Generación América del Sur



2021

VOLUMEN ÚTIL DIARIO POR EMBALSE

Millones de m³ - Volumen útil promedio diario del mes.

Región Hidrológica	ene.-21	feb.-21	mar.-21	abr.-21	may.-21	jun.-21	jul.-21	ago.-21	sep.-21	oct.-21	nov.-21	dic.-21
ANTIOQUIA												
ITUANGO												
MIRAFLORES	80.03	71.29	67.24	77.49	90.67	92.18	91.84	92.68	89.95	90.80	90.54	91.42
PENOL	948.80	847.60	804.57	899.24	1,027.82	1,080.14	1,042.66	1,008.16	1,050.45	1,058.74	1,059.91	1,047.60
PLAYAS	35.13	46.77	44.13	42.67	41.53	56.27	55.15	55.81	52.84	53.70	53.79	43.08
PORCE II	51.46	45.44	54.89	55.04	58.47	55.34	54.01	58.73	61.31	60.47	60.29	51.64
PORCE III	70.19	67.88	83.71	71.96	94.99	94.89	65.69	80.64	79.08	78.22	80.83	59.83
PUNCHINA	21.68	18.08	26.25	16.78	20.17	24.64	32.07	31.46	23.23	35.86	33.65	23.02
RIOGRANDE2	122.35	95.05	102.47	122.31	139.73	145.01	141.06	139.30	140.98	143.24	142.88	132.60
SAN LORENZO	137.24	121.72	113.75	81.83	142.43	172.64	157.61	150.71	162.11	155.18	155.44	152.61
TRONERAS	11.92	8.28	13.08	14.99	22.65	24.36	23.03	21.19	18.51	22.33	16.77	7.62
CALDAS												
AMANI	393.30	336.50	262.46	257.88	350.36	417.50	398.08	388.41	335.82	368.52	393.12	424.36
CARIBE												
URRA1	1,105.64	899.57	771.29	707.06	716.76	1,015.94	1,016.72	982.68	958.49	988.83	1,086.75	1,088.90
CENTRO												
AGREGADO BOGOTA	318.86	300.38	294.73	296.66	321.91	359.51	393.65	434.58	456.23	461.58	481.24	474.54
BETANIA	571.49	596.07	623.86	596.00	556.99	566.73	548.26	574.45	587.57	551.91	582.82	568.75
EL QUIMBO	1,247.86	1,174.40	1,769.40	1,912.78	2,168.81	2,195.26	2,214.13	2,199.34	1,680.72	1,252.10	1,177.59	1,212.65
MUNA	5.93	5.87	8.59	7.35	11.89	11.91	10.53	11.01	9.57	10.15	10.64	8.40
PRADO	433.66	282.23	361.63	370.63	399.42	474.28	492.57	433.69	287.71	227.96	284.66	352.03
TOPOCORO	1,925.58	1,242.17	1,099.84	1,551.62	2,270.45	2,630.21	2,653.17	2,510.59	2,603.29	2,594.76	2,543.43	2,472.21
ORIENTE												
CHUZA	140.34	114.76	107.10	116.58	138.67	162.21	191.54	214.95	211.59	200.64	183.99	153.79
ESMERALDA	416.01	300.60	191.85	185.02	304.87	428.32	516.12	568.97	568.65	567.59	572.71	536.77
GUAVIO	551.18	373.29	308.29	405.40	607.60	747.06	735.34	743.86	744.47	742.36	749.74	707.08
VALLE												
ALTOANCHICAYA	8.71	7.19	6.49	6.19	10.22	9.32	7.22	11.16	7.96	7.06	12.96	14.66
CALIMA1	284.91	255.74	244.60	288.67	344.37	404.27	417.90	415.10	401.48	360.53	379.84	392.24
SALVAJINA	459.00	318.72	380.22	311.51	483.94	611.90	660.83	588.59	303.32	173.65	227.12	290.14

Fuente: XM, Mayo 2026 Elaboró: UPME

EVOLUCIÓN DEL VOLUMEN ÚTIL DIARIO POR REGIÓN HIDROLÓGICA

GWH

Región Hidrológica	ene.-21	feb.-21	mar.-21	abr.-21	may.-21	jun.-21	jul.-21	ago.-21	sep.-21	oct.-21	nov.-21	dic.-21
Antioquia	1,478.8	1,322.1	1,310.1	1,382.3	1,638.5	1,745.5	1,663.1	1,638.7	1,678.5	1,698.5	1,694.1	1,609.4
Caldas	393.3	336.5	262.5	257.9	350.4	417.5	398.1	388.4	335.8	368.5	393.1	424.4
Caribe	1,105.6	899.6	771.3	707.1	716.8	1,015.9	1,016.7	982.7	958.5	988.8	1,086.7	1,088.9
Centro	3,753.4	2,819.4	3,346.6	3,959.0	4,989.2	5,473.9	5,561.9	5,369.6	4,792.9	4,285.6	4,200.3	4,199.1
Oriente	1,107.5	788.6	607.2	707.0	1,051.1	1,337.6	1,443.0	1,527.8	1,524.7	1,510.6	1,506.4	1,397.6
Valle	752.6	581.7	631.3	606.4	838.5	1,025.5	1,085.9	1,014.9	712.8	541.2	619.9	697.0
TOTAL	8,591.3	6,747.9	6,928.9	7,619.6	9,584.5	11,015.9	11,168.8	10,922.0	10,003.1	9,393.3	9,500.6	9,416.4

Fuente: XM S.A. E.S.P., Mayo, 2026 Elaboró: UPME



2022

VOLUMEN ÚTIL DIARIO POR EMBALSE

Millones de m³ - Volumen útil promedio diario del mes.

Región Hidrológica	ene.-22	feb.-22	mar.-22	abr.-22	may.-22	jun.-22	jul.-22	ago.-22	sep.-22	oct.-22	nov.-22	dic.-22
ANTIOQUIA												
ITUANGO										516.00	531.20	542.91
MIRAFLORES	91.82	81.48	74.50	73.57	90.30	105.89	124.83	139.29	139.99	138.20	139.92	127.28
PENOL	975.61	878.24	849.76	891.13	932.12	976.15	1,054.34	1,062.45	1,059.47	1,053.19	1,072.45	1,038.65
PLAYAS	39.67	35.72	46.35	51.63	50.82	54.73	52.53	52.57	54.02	54.85	52.95	42.56
PORCE II	36.47	37.34	49.86	64.09	63.78	55.90	53.17	57.53	60.10	45.13	56.48	40.46
PORCE III	67.35	59.80	53.74	86.69	98.47	93.13	65.34	94.51	99.15	88.36	95.85	71.57
PUNCHINA	20.10	20.46	22.04	23.44	20.45	31.10	27.19	28.03	40.75	40.03	28.56	16.96
RIOGRANDE2	124.69	91.51	80.88	120.54	141.82	144.46	140.84	142.72	143.19	140.26	144.27	132.83
SAN LORENZO	135.88	97.66	81.90	92.14	113.54	127.03	141.28	161.02	156.20	145.22	164.16	148.79
TRONERAS	8.87	8.47	7.68	14.20	13.53	11.38	18.06	15.17	15.35	10.47	19.60	10.16
CALDAS												
AMANI	395.94	355.11	356.78	381.00	342.80	358.92	369.56	348.99	293.16	275.28	360.45	423.69
CARIBE												
URRA1	1,033.29	897.26	833.39	972.46	1,101.73	1,049.86	1,067.55	1,074.93	1,006.79	1,078.80	1,112.93	1,155.46
CENTRO												
AGREGADO BOGOTA	453.20	432.44	419.99	408.36	454.86	498.16	532.96	550.56	549.05	545.70	556.57	564.25
BETANIA	608.30	614.97	647.45	591.30	593.44	576.43	568.99	571.24	575.04	646.00	686.66	679.04
EL QUIMBO	1,132.60	917.58	1,243.64	1,179.27	1,214.21	1,642.26	2,031.74	1,994.28	1,845.64	1,960.02	2,142.10	2,115.25
MUNA	6.56	8.22	8.08	8.82	11.28	11.33	11.32	9.75	10.53	10.65	11.08	10.25
PRADO	402.77	349.51	416.21	406.81	443.72	474.81	434.43	319.95	189.13	342.23	468.14	456.38
TOPOCORO	2,218.15	1,611.37	1,415.16	1,770.11	2,377.44	2,642.12	2,632.91	2,641.69	2,600.76	2,590.26	2,582.76	2,595.47
ORIENTE												
CHUZA	124.60	97.88	86.79	71.10	97.33	118.11	144.47	169.53	160.75	145.34	147.16	135.47
ESMERALDA	443.35	308.08	203.12	148.61	214.86	285.29	413.27	542.98	551.28	562.34	566.97	521.65
GUAVIO	595.95	456.82	382.18	330.11	481.01	662.42	740.51	734.53	715.20	685.57	725.81	700.42
VALLE												
ALTOANCHICAYA	12.62	8.66	9.01	17.76	9.06	11.51	10.68	5.43	4.89	14.88	16.64	6.69
CALIMA1	369.49	310.26	328.11	348.56	389.24	411.19	414.85	402.85	342.58	346.69	394.49	400.88
SALVAJINA	304.55	256.26	387.92	285.87	383.08	533.14	591.17	432.48	216.85	174.64	307.04	370.96

Fuente: XM, Mayo 2026 Elaboró: UPME

EVOLUCIÓN DEL VOLUMEN ÚTIL DIARIO POR REGIÓN HIDROLÓGICA

GWH

Region Hidrológica	ene.-22	feb.-22	mar.-22	abr.-22	may.-22	jun.-22	jul.-22	ago.-22	sep.-22	oct.-22	nov.-22	dic.-22
Antioquia	1,500.5	1,310.7	1,266.7	1,417.4	1,524.8	1,599.8	1,677.6	1,753.3	1,768.2	2,231.7	2,305.4	2,172.2
Caldas	395.9	355.1	356.8	381.0	342.8	358.9	369.6	349.0	293.2	275.3	360.4	423.7
Caribe	1,033.3	897.3	833.4	972.5	1,101.7	1,049.9	1,067.5	1,074.9	1,006.8	1,078.8	1,112.9	1,155.5
Centro	3,884.7	2,984.6	3,169.9	3,436.1	4,144.0	4,888.6	5,254.9	5,135.2	4,806.8	5,048.5	5,351.2	5,312.8
Oriente	1,163.9	862.8	672.1	549.8	793.2	1,065.8	1,298.2	1,447.0	1,427.2	1,393.3	1,439.9	1,357.5
Valle	686.7	575.2	725.0	652.2	781.4	955.8	1,016.7	840.8	564.3	536.2	718.2	778.5
TOTAL	8,664.9	6,985.6	7,023.9	7,409.0	8,687.9	9,918.8	10,684.5	10,600.2	9,866.5	10,563.8	11,288.1	11,200.2

Fuente: XM S.A. E.S.P., Mayo, 2026 Elaboró: UPME



2023

VOLUMEN ÚTIL DIARIO POR EMBALSE

Millones de m³ - Volumen útil promedio diario del mes.

Región Hidrológica	ene.-23	feb.-23	mar.-23	abr.-23	may.-23	jun.-23	jul.-23	ago.-23	sep.-23	oct.-23	nov.-23	dic.-23
ANTIOQUIA												
ITUANGO	549.60	551.83	550.23	549.16	549.71	549.72	553.46	549.67	531.62	553.63	124.22	56.59
MIRAFLORES	112.09	95.81	80.51	70.75	73.68	84.78	96.03	104.59	113.08	111.89	118.85	108.42
PENOL	955.90	865.11	822.60	794.50	809.87	931.43	965.97	943.97	920.01	884.08	895.75	854.17
PLAYAS	40.14	35.29	50.90	43.08	28.97	28.51	30.36	29.57	27.01	56.06	45.01	27.83
PORCE II	36.35	42.97	39.97	45.98	44.96	56.59	50.74	35.46	44.18	44.14	41.77	48.36
PORCE III	64.91	59.86	76.26	65.86	71.87	67.42	69.66	55.23	60.12	66.34	82.07	68.52
PUNCHINA	21.45	21.15	18.13	18.92	21.26	21.73	20.98	18.72	13.64	17.24	22.07	21.61
RIOGRANDE2	125.73	87.96	59.63	76.80	102.42	135.83	126.47	119.98	114.80	116.62	134.31	127.97
SAN LORENZO	143.04	108.03	85.45	71.96	104.74	145.03	149.08	147.73	140.63	130.13	136.32	140.98
TRONERAS	7.92	8.49	8.50	9.95	8.99	7.94	12.93	8.45	8.13	8.61	10.55	8.78
CALDAS												
AMANI	407.00	291.09	180.04	215.86	241.20	329.45	385.78	395.27	354.23	340.20	352.58	383.22
CARIBE												
URRA1	1,120.92	982.34	754.97	709.19	767.22	933.85	993.05	987.29	934.45	1,069.69	1,115.02	1,078.80
CENTRO												
AGREGADO BOGOTA	555.27	540.96	544.80	558.01	563.67	577.97	597.04	619.59	614.45	599.45	594.46	580.02
BETANIA	575.33	520.60	646.67	565.03	595.87	573.69	582.92	584.37	543.58	405.42	549.73	544.10
EL QUIMBO	1,901.76	1,476.52	1,433.09	1,523.99	1,249.98	1,361.50	1,724.26	2,064.01	1,835.71	1,520.97	1,517.86	1,426.41
MUNA	10.12	8.40	10.30	9.86	9.26	10.39	10.53	10.32	8.13	9.56	8.84	9.09
PRADO	484.83	358.29	322.59	442.34	402.35	366.02	329.31	303.77	210.46	197.91	268.70	314.27
TOPOCORO	2,474.05	1,924.88	1,838.44	2,077.92	2,292.90	2,620.77	2,486.41	2,492.79	2,251.83	2,163.38	2,554.29	2,281.09
ORIENTE												
CHUZA	111.77	81.93	75.09	75.12	72.77	78.81	92.53	127.90	126.19	110.07	102.34	89.46
ESMERALDA	408.38	269.70	193.53	143.81	134.29	235.26	445.94	569.23	538.52	478.34	517.18	510.97
GUAVIO	616.77	498.29	377.75	342.39	313.80	433.31	618.81	720.71	551.97	398.88	443.72	407.07
VALLE												
ALTOANCHICAYA	5.25	6.28	6.34	4.77	5.36	6.88	5.04	4.29	2.56	9.47	15.29	5.13
CALIMA1	404.34	341.65	301.07	321.86	324.77	327.69	342.96	335.19	273.04	269.26	287.18	305.89
SALVAJINA	452.94	345.41	374.17	415.10	453.30	575.74	621.94	568.14	389.68	215.22	272.10	377.57

Fuente: XM, Mayo 2026 Elaboró: UPME

EVOLUCIÓN DEL VOLUMEN ÚTIL DIARIO POR REGIÓN HIDROLÓGICA

GWH

Región Hidrológica	ene.-23	feb.-23	mar.-23	abr.-23	may.-23	jun.-23	jul.-23	ago.-23	sep.-23	oct.-23	nov.-23	dic.-23
Antioquia	2,057.1	1,876.5	1,792.2	1,747.0	1,816.5	2,029.0	2,075.7	2,013.4	1,973.2	1,988.8	1,610.9	1,463.2
Caldas	407.0	291.1	180.0	215.9	241.2	329.4	385.8	395.3	354.2	340.2	352.6	383.2
Caribe	1,120.9	982.3	755.0	709.2	767.2	933.8	993.1	987.3	934.4	1,069.7	1,115.0	1,078.8
Centro	4,982.5	3,850.0	3,679.5	4,129.2	4,027.3	4,437.5	4,643.0	4,998.8	4,432.3	4,001.9	4,452.0	4,120.3
Oriente	1,136.9	849.9	646.4	561.3	520.9	747.4	1,157.3	1,417.8	1,216.7	987.3	1,063.2	1,007.5
Valle	862.5	693.3	681.6	741.7	783.4	910.3	969.9	907.6	665.3	494.0	574.6	688.6
TOTAL	10,567.0	8,543.2	7,734.6	8,104.3	8,156.5	9,387.5	10,224.8	10,720.2	9,576.1	8,881.8	9,168.4	8,741.7

Fuente: XM S.A. E.S.P., Mayo, 2026 Elaboró: UPME



2024

VOLUMEN ÚTIL DIARIO POR EMBALSE

Millones de m³ - Volumen útil promedio diario del mes.

2024

Región Hidrológica	ene.-24	feb.-24	mar.-24	abr.-24	may.-24	jun.-24	jul.-24	ago.-24	sep.-24	oct.-24	nov.-24	dic.-24
ANTIOQUIA												
ITUANGO	35.18	30.69	55.85	82.94	110.60	110.20	99.44	73.05	103.12	68.69	59.20	56.08
MIRAFLORES	87.03	63.25	34.44	12.34								
PENOL	747.25	603.49	444.06	357.63	370.12	432.27	504.78	475.37	486.43	554.17	670.44	773.83
PLAYAS	30.46	35.58	33.53	24.45	31.26	23.29	23.21	27.73	29.21	29.90	32.97	32.56
PORCE II	45.47	37.01	37.55	38.56	38.53	47.50	41.24	45.72	47.76	62.27	65.31	64.25
PORCE III	67.74	61.41	55.85	59.22	57.61	65.04	62.54	75.05	92.55	97.54	96.82	67.38
PUNCHINA	19.48	21.46	16.32	19.88	19.52	17.87	20.32	18.78	24.66	26.22	26.36	18.78
RIOGRANDE2	115.05	70.52	27.16	20.73	49.27	90.82	138.02	116.26	72.90	79.61	124.47	127.73
SAN LORENZO	132.86	95.00	48.39	18.18	58.64	147.99	167.25	157.90	142.26	144.37	147.92	145.80
TRONERAS	9.41	7.65	5.99	7.92	8.80	13.36	12.00	12.03	7.55	8.94	13.63	8.37
CALDAS												
AMANI	346.52	255.02	153.71	148.83	207.40	273.26	339.02	302.89	293.79	296.59	330.19	390.84
CARIBE												
URRA1	961.24	819.63	671.43	470.08	617.58	925.35	962.79	1,015.65	975.19	1,036.67	1,014.82	1,097.55
CENTRO												
AGREGADO BOGOTA	554.03	525.53	500.12	474.84	467.86	486.53	499.50	504.87	486.85	470.19	481.64	492.35
BETANIA	550.35	549.30	524.46	550.17	580.64	586.42	535.66	536.54	518.37	464.68	474.48	581.74
EL QUIMBO	1,208.01	837.24	550.66	455.40	640.73	891.17	1,269.89	1,348.50	1,195.16	1,172.65	1,188.66	1,252.63
MUNA	8.19	7.11	5.50	8.13	9.65	10.25	7.18	6.26	7.49	11.16	11.32	6.89
PRADO	384.32	277.89	173.61	133.00	270.61	255.51	283.57	126.64	23.15	55.40	210.76	368.05
TOPOCORO	1,963.86	1,361.35	777.23	528.01	1,179.97	1,645.57	2,169.35	1,788.96	1,357.46	1,617.99	2,399.24	2,476.92
ORIENTE												
CHUZA	71.19	55.06	41.86	32.34	45.01	75.64	88.98	97.02	79.90	73.16	83.87	85.58
ESMERALDA	400.23	275.76	150.93	80.01	143.18	434.29	516.12	518.72	458.84	448.41	532.11	497.03
GUAVIO	299.75	163.26	64.02	40.73	161.54	314.22	366.85	374.62	304.04	330.56	439.42	455.15
VALLE												
ALTOANCHICAYA	5.91	4.18	1.13	7.74	12.64	7.49	4.83	4.07	2.09	14.94	8.72	10.39
CALIMA1	322.61	299.59	224.36	168.60	130.83	157.31	187.89	192.27	187.17	167.30	143.94	165.96
SALVAJINA	497.83	392.91	245.97	228.22	420.59	531.60	565.53	470.00	297.07	131.50	123.46	279.55

Fuente: XM, Mayo 2026 Elaboró: UPME

EVOLUCIÓN DEL VOLUMEN ÚTIL DIARIO POR REGIÓN HIDROLÓGICA

GWH

Región Hidrológica	ene.-24	feb.-24	mar.-24	abr.-24	may.-24	jun.-24	jul.-24	ago.-24	sep.-24	oct.-24	nov.-24	dic.-24
Antioquia	1,289.9	1,026.1	759.1	641.9	744.3	948.3	1,068.8	1,001.9	1,006.4	1,071.7	1,237.1	1,294.8
Caldas	346.5	255.0	153.7	148.8	207.4	273.3	339.0	302.9	293.8	296.6	330.2	390.8
Caribe	961.2	819.6	671.4	470.1	617.6	925.3	962.8	1,015.6	975.2	1,036.7	1,014.8	1,097.6
Centro	3,635.6	2,538.7	1,548.9	1,156.9	2,146.0	2,878.1	3,819.0	3,367.4	2,663.2	2,930.3	3,893.8	4,190.1
Oriente	771.2	494.1	256.8	153.1	349.7	824.2	971.9	990.4	842.8	852.1	1,055.4	1,037.8
Valle	826.3	696.7	471.5	404.6	564.1	696.4	758.3	666.3	486.3	313.7	276.1	455.9
TOTAL	7,830.8	5,830.1	3,861.4	2,975.3	4,629.1	6,545.6	7,919.8	7,344.5	6,267.7	6,501.2	7,807.5	8,466.9

Fuente: XM S.A. E.S.P., Mayo, 2026 Elaboró: UPME



2025

VOLUMEN ÚTIL DIARIO POR EMBALSE

Millones de m³ - Volumen útil promedio diario del mes.

2025

Región Hidrológica	ene.-25	feb.-25	mar.-25	abr.-25	may.-25	jun.-25	jul.-25	ago.-25	sep.-25	oct.-25	nov.-25	dic.-25
ANTIOQUIA												
ITUANGO	65.66	46.73	91.91	105.19	119.81	112.91	77.17	65.74	95.09	124.36	120.36	129.73
MIRAFLORES		0.70		5.50	5.69	22.13	39.69	59.78	75.65	90.37	105.44	116.88
PENOL	796.09	727.49	673.12	678.10	807.75	920.89	965.65	948.28	985.43	1,023.01	1,059.74	1,034.88
PLAYAS	35.58	53.31	53.08	54.58	53.42	47.55	44.08	48.65	51.07	55.84	54.30	50.04
PORCE II	59.71	55.20	47.47	58.38	62.58	62.20	60.42	62.68	52.88	60.19	46.15	50.84
PORCE III	74.53	70.83	65.34	78.87	89.38	92.79	83.06	104.85	86.87	83.16	74.32	69.68
PUNCHINA	20.73	24.14	23.99	26.32	31.91	29.97	21.34	24.75	21.76	23.44	29.53	26.48
RIOGRANDE2	123.30	96.86	69.59	85.84	137.78	145.07	133.16	131.94	128.53	121.87	128.68	134.12
SAN LORENZO	140.52	113.77	85.62	90.62	138.49	144.30	139.21	140.28	147.63	140.86	141.89	153.22
TRONERAS	8.21	8.32	7.72	16.89	22.27	15.28	13.76	11.06	13.36	13.70	9.95	10.46
CALDAS												
AMANI	385.00	341.80	352.19	364.59	389.89	378.41	331.41	324.94	305.04	334.00	380.12	385.38
CARIBE												
URRA1	1,115.51	958.40	877.27	829.89	1,019.10	1,081.29	1,100.82	898.82	1,031.39	1,077.95	1,119.13	1,125.35
CENTRO												
AGREGADO BOGOTA	467.49	439.75	423.69	418.92	439.68	481.88	542.81	581.88	583.25	570.07	563.29	559.29
BETANIA	584.36	583.77	634.13	617.41	650.75	701.68	649.19	602.80	586.89	592.07	573.83	563.46
EL QUIMBO	1,422.49	1,367.85	1,492.11	1,592.27	1,945.95	2,219.56	2,189.16	2,188.03	2,186.68	2,089.91	2,051.48	2,013.52
MUNA	6.44	6.86	10.25	10.32	11.63	10.80	9.42	6.85	11.47	9.34	8.21	8.25
PRADO	415.78	315.99	368.81	420.96	469.27	485.49	446.21	334.94	197.59	153.75	234.36	346.12
TOPOCORO	2,300.70	1,742.73	1,463.63	1,543.18	2,397.10	2,633.94	2,575.21	2,572.85	2,552.24	2,596.37	2,528.20	2,518.53
ORIENTE												
CHUZA	79.44	72.50	70.39	80.11	107.36	155.60	191.20	194.11	187.15	186.86	204.32	179.35
ESMERALDA	416.81	294.30	230.74	191.86	304.49	472.40	540.92	534.48	553.60	548.17	545.00	394.61
GUAVIO	425.46	286.98	208.28	249.06	372.25	506.74	504.45	503.26	504.19	493.80	514.50	496.51
VALLE												
ALTOANCHICAYA	6.93	6.91	9.79	12.16	15.00	19.65	9.71	6.11	11.55	8.30	10.78	9.72
CALIMA1	201.09	195.19	200.28	232.91	291.16	334.93	366.21	373.57	374.81	378.31	395.75	388.76
SALVAJINA	500.53	442.13	345.75	354.36	542.99	610.65	646.71	535.73	312.73	114.93	165.60	363.89

Fuente: XM, Mayo 2026 Elaboró: UPME

EVOLUCIÓN DEL VOLUMEN ÚTIL DIARIO POR REGIÓN HIDROLÓGICA

GWH

Región Hidrológica	ene.-25	feb.-25	mar.-25	abr.-25	may.-25	jun.-25	jul.-25	ago.-25	sep.-25	oct.-25	nov.-25	dic.-25
Antioquia	1,324.3	1,197.4	1,117.8	1,200.3	1,469.1	1,593.1	1,577.5	1,598.0	1,658.3	1,736.8	1,770.4	1,776.3
Caldas	385.0	341.8	352.2	364.6	389.9	378.4	331.4	324.9	305.0	334.0	380.1	385.4
Caribe	1,115.5	958.4	877.3	829.9	1,019.1	1,081.3	1,100.8	898.8	1,031.4	1,077.9	1,119.1	1,125.4
Centro	4,224.8	3,505.9	3,405.2	3,646.8	4,931.3	5,505.4	5,411.2	5,296.8	5,135.1	5,036.2	5,026.6	5,065.8
Oriente	921.7	653.8	509.4	521.0	784.1	1,134.7	1,236.6	1,231.9	1,244.9	1,228.8	1,263.8	1,070.5
Valle	708.5	644.2	555.8	599.4	849.2	965.2	1,022.6	915.4	699.1	501.5	572.1	762.4
TOTAL	8,679.9	7,301.5	6,817.7	7,162.1	9,442.6	10,658.1	10,680.2	10,265.8	10,073.8	9,915.4	10,132.1	10,185.7

Fuente: XM S.A. E.S.P., Mayo, 2026 Elaboró: UPME



2026

VOLUMEN ÚTIL DIARIO POR EMBALSE

Millones de m³ - Volumen útil promedio diario del mes.

Región Hidrológica	ene.-26	feb.-26	mar.-26	abr.-26	may.-26
ANTIOQUIA					
ITUANGO	132.98	129.91	130.28	132.50	134.12
MIRAFLORES	123.13	125.19	126.94	124.51	130.07
PENOL	956.36	915.02	863.17	834.68	868.90
PLAYAS	48.34	44.93	42.21	44.93	29.32
PORCE II	54.24	46.47	42.47	49.35	44.94
PORCE III	73.21	75.22	64.63	75.64	68.90
PUNCHINA	25.29	27.09	22.84	22.80	21.19
RIOGRANDE2	132.72	121.82	119.60	118.86	114.87
SAN LORENZO	145.84	140.07	116.68	120.25	132.56
TRONERAS	9.34	11.22	9.83	13.89	11.18
CALDAS					
AMANI	395.17	398.06	349.27	328.91	352.20
CARIBE					
URRA1	1,161.50	1,225.72	905.77	822.86	777.59
CENTRO					
AGREGADO BOGOTA	546.43	530.13	509.60	498.07	503.07
BETANIA	565.81	619.94	570.73	576.77	577.54
EL QUIMBO	1,707.78	1,638.20	1,280.98	897.44	914.29
MUNA	6.47	7.28	5.39	6.99	7.16
PRADO	424.19	459.48	421.25	427.85	415.46
TOPOCORO	2,451.21	2,498.13	2,424.87	2,202.32	2,281.35
ORIENTE					
CHUZA	138.81	104.06	74.13	59.77	73.42
ESMERALDA	339.81	284.36	230.47	157.23	155.26
GUAVIO	457.28	414.86	314.58	247.12	275.36
VALLE					
ALTOANCHICAYA	11.55	14.87	7.49	7.16	10.07
CALIMA1	414.23	416.16	408.43	399.05	401.41
SALVAJINA	555.14	531.38	453.47	436.50	487.50

Fuente: XM, Mayo 2026 Elaboró: UPME

EVOLUCIÓN DEL VOLUMEN ÚTIL DIARIO POR REGIÓN HIDROLÓGICA

GWH

Región Hidrológica	ene.-26	feb.-26	mar.-26	abr.-26	may.-26
Antioquia	1,701.5	1,636.9	1,538.6	1,537.4	1,556.0
Caldas	395.2	398.1	349.3	328.9	352.2
Caribe	1,161.5	1,225.7	905.8	822.9	777.6
Centro	4,728.5	4,707.1	4,206.6	3,594.4	3,691.7
Oriente	935.9	803.3	619.2	464.1	504.0
Valle	980.9	962.4	869.4	842.7	899.0
TOTAL	9,903.4	9,733.5	8,488.9	7,590.4	7,780.5

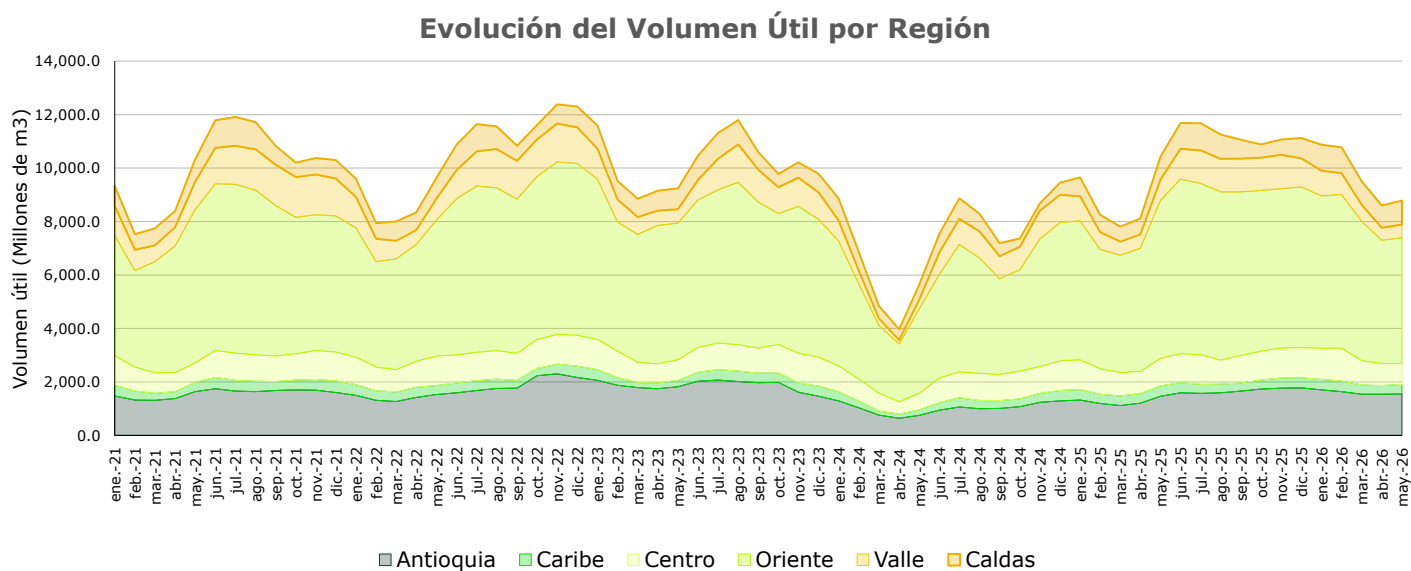
Fuente: XM S.A. E.S.P., Mayo, 2026 Elaboró: UPME



2021 - 2026 S1

EVOLUCIÓN DEL VOLUMEN ÚTIL POR REGIÓN

Millones de m³ - Suma del promedio diario de cada mes de los embalses de cada región.



Fuente: XM S.A. E.S.P., Mayo, 2026 Elaboró: UPME



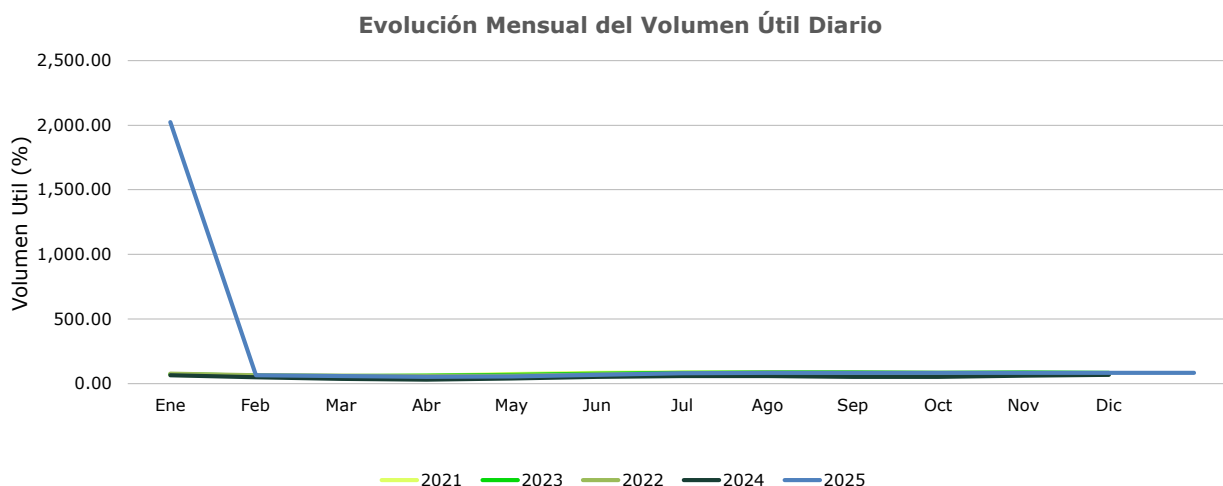
2021 - 2026 S1

EVOLUCIÓN MENSUAL DEL VOLUMEN ÚTIL DIARIO

Porcentaje % - Promedio de nivel embalse diario para cada mes.

Mes	2021	2022	2023	2024	2025	2026
Ene	68.34	73.92	76.73	63.66	65.74	78.91
Feb	57.15	62.25	65.33	50.18	56.82	74.96
Mar	55.00	58.73	59.95	36.79	51.59	67.53
Abr	60.32	59.77	59.58	30.66	53.64	62.75
May	74.19	67.74	60.45	38.08	67.52	64.89
Jun	83.35	76.31	69.91	51.46	78.64	
Jul	84.75	83.86	77.70	59.32	82.31	
Ago	85.90	86.69	81.83	57.32	82.52	
Sep	85.39	84.96	77.42	51.59	82.89	
Oct	84.09	83.23	72.45	53.07	82.48	
Nov	84.35	86.49	75.28	62.64	84.39	
Dic	81.32	83.00	71.94	66.39	83.51	

Fuente: XM, marzo 2026 Elaboró: UPME



Fuente: XM, marzo 2026 Elaboró: UPME



2021 - 2026 S1

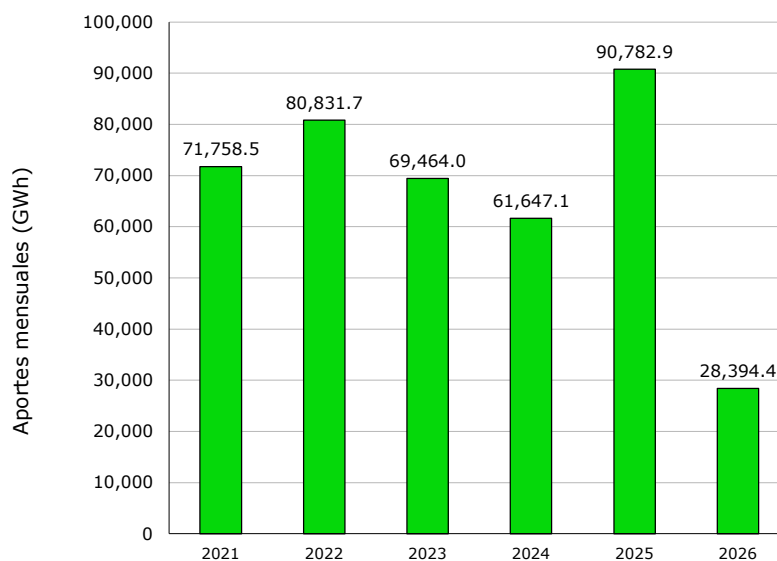
APORTES MENSUALES RIOS ENERGÍA

GWh-mes - Suma de aportes diarios totales para cada mes.

Mes	2021	2022	2023	2024	2025	2026
Enero	3,061.8	2,760.1	5,965.0	2,323.3	4,079.1	5,947.9
Febrero	2,508.9	2,936.2	3,378.1	2,325.7	4,678.0	6,464.1
Marzo	5,807.5	5,086.3	7,887.6	2,178.6	6,345.9	5,202.4
Abril	5,587.7	6,670.8	7,406.9	3,989.0	9,712.4	6,297.8
Mayo	9,218.9	7,201.5	6,808.4	8,732.2	12,541.2	4,482.2
Junio	9,405.0	8,472.1	7,063.7	9,868.2	11,488.8	
Julio	7,274.6	7,969.0	7,256.2	7,271.8	9,358.9	
Agosto	6,862.0	7,012.5	5,710.0	4,518.2	6,777.3	
Septiembre	5,821.0	6,121.2	3,559.3	3,701.6	5,962.8	
Octubre	6,307.3	9,575.0	4,634.2	4,793.2	7,195.4	
Noviembre	6,159.3	10,682.2	6,149.5	7,397.2	6,961.8	
Diciembre	3,744.3	6,344.7	3,645.0	4,548.1	5,681.3	
Total	71,758.5	80,831.7	69,464.0	61,647.1	90,782.9	28,394.4

Fuente: XM, marzo 2026 Elaboró: UPME

Evolución de los Aportes Totales por Año



Fuente: XM, marzo 2026 Elaboró: UPME



2021 - 2026 S1

APORTES ENERGÍA

GWh-mes - Promedio de aportes mensuales para cada semestre.

Region Hidrológica	2020-S2	2021-S1	2021-S2	2022-S1	2022-S2	2023-S1	2023-S2	2024-S1	2024-S2	2025-S1	2025-S2	2026-S1
ANTIOQUIA	14,101.2	16,067.6	15,531.6	14,509.8	24,462.9	20,273.5	14,501.5	13,871.4	15,849.8	24,880.0	20,238.3	14,918.7
A. SAN LORENZO	1,742.8	2,357.5	2,033.7	1,657.6	2,234.0	1,563.0	1,272.0	1,018.4	1,546.2	1,622.2	1,819.3	1,062.4
CARLOS LLERAS	847.4	763.4	988.2	1,143.5	1,530.4	1,077.0	808.8	847.4	907.0	1,676.2	1,145.4	816.5
CONCEPCION	363.9	379.5	417.7	357.0	467.5	316.2	341.0	266.2	344.6	363.0	466.5	256.9
DESV. EEPDM (NEC,PAJ,DOL)	494.2	348.5	351.0	246.2	291.5	418.6	366.5	310.4	418.3	342.3	337.8	250.2
ESCUELA DE MINAS							1,123.3	1,595.1	1,930.8	2,684.9	2,544.3	1,594.6
GRANDE	2,040.9	2,513.8	2,611.7	2,695.8	3,130.2	2,031.7	1,372.7	1,275.3	1,503.8	2,346.7	2,381.7	1,499.2
GUADALUPE	1,185.1	1,374.0	1,278.8	1,066.9	1,534.3	804.9	734.0	665.9	924.8	1,029.0	1,432.3	618.4
GUATAPE	1,233.1	1,302.1	1,268.3	1,133.4	1,339.9	964.9	869.0	737.5	980.4	1,419.5	1,148.2	857.8
ITUANGO					5,578.5	7,889.5	4,000.5	4,599.7	4,348.3	9,842.4	5,177.8	5,335.1
NARE	3,317.3	4,286.7	3,939.9	3,814.3	5,134.8	2,792.2	790.1					
NARE CP							552.1	795.2	978.1	1,347.8	1,232.1	838.1
PORCE III	340.3	277.1	226.5	237.1	348.4	266.9	217.9	173.0	201.6	208.3	220.8	177.9
PORCE2 CP	1,053.5	1,113.8	838.4	734.8	939.9	686.8	725.1	440.3	612.5	696.9	833.8	599.0
QUEBRADONA	19.1	19.0	19.6	20.2	23.5	15.2	10.3	9.8	11.5	18.8	19.5	12.2
SAN CARLOS	959.4	769.9	977.1	879.2	1,181.1	957.5	881.2	757.4	731.3	818.1	961.5	673.9
SAN MIGUEL	302.6	301.1	311.4	306.5	309.1	285.0	253.6	230.8	246.0	243.5	224.8	190.1
TENCHE	201.8	261.4	269.2	217.3	419.8	204.2	183.3	149.3	164.6	220.4	292.5	136.4
CALDAS	15,505.8	16,571.1	18,332.7	17,426.2	22,217.6	15,688.9	12,937.3	12,236.0	14,264.0	21,496.3	18,858.2	12,687.8
CAMPOALEGRE							126.1	172.9	144.2	216.4	136.9	189.2
CHINCHINA							225.4	302.8	374.1	412.4	281.9	412.8
DESV. GUARINO	70.4	74.3	105.6	112.9	99.0	90.4	24.5	50.9	63.9	139.7	66.7	39.3
DESV. MANZO	35.8	22.4	18.2	23.1	10.7	15.5	11.1	15.9	25.4	21.4	14.9	22.5
ESTRELLA							35.6	34.0	37.8	56.2	48.3	52.9
MIEL I	580.4	730.2	633.9	725.6	688.1	591.9	394.7	561.0	639.6	892.4	624.8	742.5
SAN EUGENIO							140.9	193.3	161.2	242.0	152.8	211.1
CARIBE	942.7	562.8	905.0	818.3	1,035.3	537.3	724.1	573.8	805.7	775.6	931.0	658.4
SINU URRÁ	942.7	562.8	905.0	818.3	1,035.3	537.3	724.1	573.8	805.7	775.6	931.0	658.4
CENTRO	7,751.8	8,556.7	9,261.8	8,906.0	11,580.5	8,287.5	6,190.3	5,786.9	6,981.0	10,531.8	9,201.2	5,884.9
AMOYA	366.3	288.6	391.8	254.5	371.6	274.2	332.4	392.7	330.2	544.8	452.1	257.0
BETANIA CP	304.8	504.9	411.9	470.1	415.2	410.5	292.5	289.1	196.1	587.2	740.8	471.6
BOGOTÁ N.R.	2,762.8	2,800.5	3,276.9	2,992.4	4,451.6	2,989.8	1,888.4	1,434.4	2,227.1	3,328.1	2,768.0	1,455.1
CUCUANA	127.9	194.9	221.8	193.8	203.7	158.9	125.3	140.6	115.1	178.4	155.6	85.8
DESV. SAN MARCOS	37.7	42.5	44.2	43.9	43.8	41.4	30.2	30.7	30.0	45.6	37.6	22.6
EL QUIMBO	1,466.8	2,036.6	2,039.4	1,865.7	2,097.7	1,571.6	1,555.5	1,524.0	1,194.9	2,472.8	2,179.0	1,312.4
PRADO	115.8	194.1	117.3	201.7	185.3	182.6	74.6	103.1	88.3	187.0	86.0	157.9
SAN FRANCISCO							41.6	56.0	43.9	88.9	49.6	53.4
SOGAMOSO	2,569.8	2,494.7	2,758.6	2,884.0	3,811.6	2,658.5	1,849.9	1,816.2	2,755.5	3,099.0	2,732.5	2,069.1
ORIENTE	6,198.0	6,922.3	7,369.8	5,023.9	6,866.0	5,792.7	6,813.0	5,600.5	5,336.1	7,198.7	7,765.9	2,580.7
BATA	2,261.6	2,226.5	2,856.2	1,589.7	2,737.9	1,982.9	2,712.1	2,201.8	2,435.2	2,514.7	3,508.8	873.0
CHUZA	880.5	1,053.9	842.9	816.0	848.1	642.4	816.4	675.5	588.8	1,015.8	902.2	370.1
DESV. BATATAS						234.4	237.9	234.9	180.6	372.3	307.9	96.9
DESV. CHIVOR						193.3	222.3	186.0	174.7	274.8	279.0	80.6
GUAVIO	3,055.9	3,641.9	3,670.7	2,618.1	3,280.0	2,739.7	2,824.3	2,302.4	1,956.8	3,021.1	2,768.0	1,160.1
RIOS ESTIMADOS	500.2	709.1	558.0	664.8	664.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0
OTROS RIOS (ESTIMADOS)	500.2	709.1	558.0	664.8	664.6							
VALLE	1,586.0	1,944.6	1,784.7	2,342.6	2,297.7	2,921.0	1,766.9	2,253.5	1,811.4	3,478.7	2,474.8	2,680.7
ALTOANCHICAYA	954.7	951.4	931.8	1,177.3	1,068.9	784.8	723.9	765.7	726.7	1,037.1	860.4	775.4
CALIMA	77.7	141.1	103.6	160.5	128.4	101.4	66.8	62.3	55.9	129.4	87.1	90.4
CAUCA SALVAJINA	417.8	726.7	607.5	866.7	954.5	1,924.8	860.2	1,325.7	916.2	2,184.5	1,428.6	1,752.3
DIGUA	96.1	80.3	94.6	93.8	102.0	67.3	77.3	64.3	79.4	82.9	87.6	62.6
FLORIDA II	39.8	45.0	47.2	44.4	43.9	42.8	38.6	35.5	33.2	44.8	11.1	

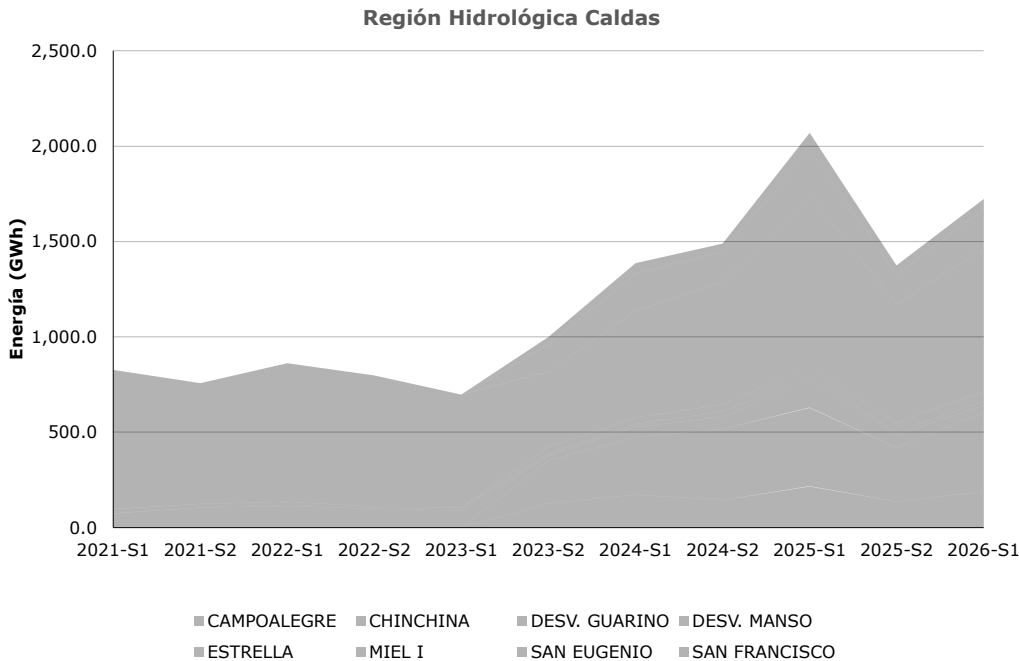
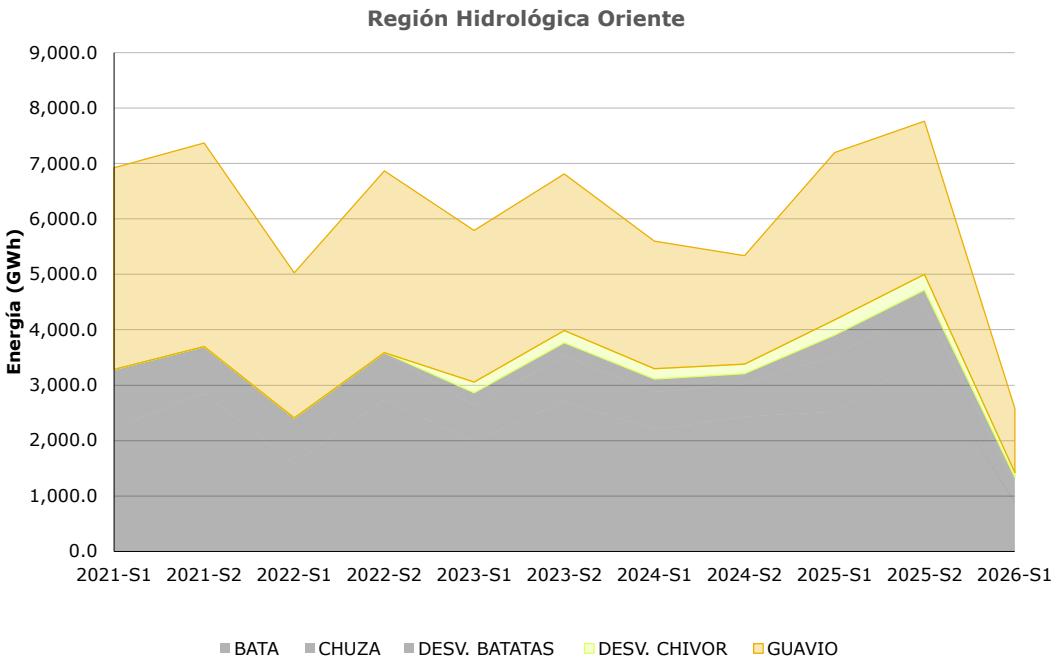
Fuente: XM, mayo 2026 Elaboró: UPME



2021 - 2026 S1

APORTES ENERGÍA

GWh-mes - Promedio de aportes mensuales para cada semestre.



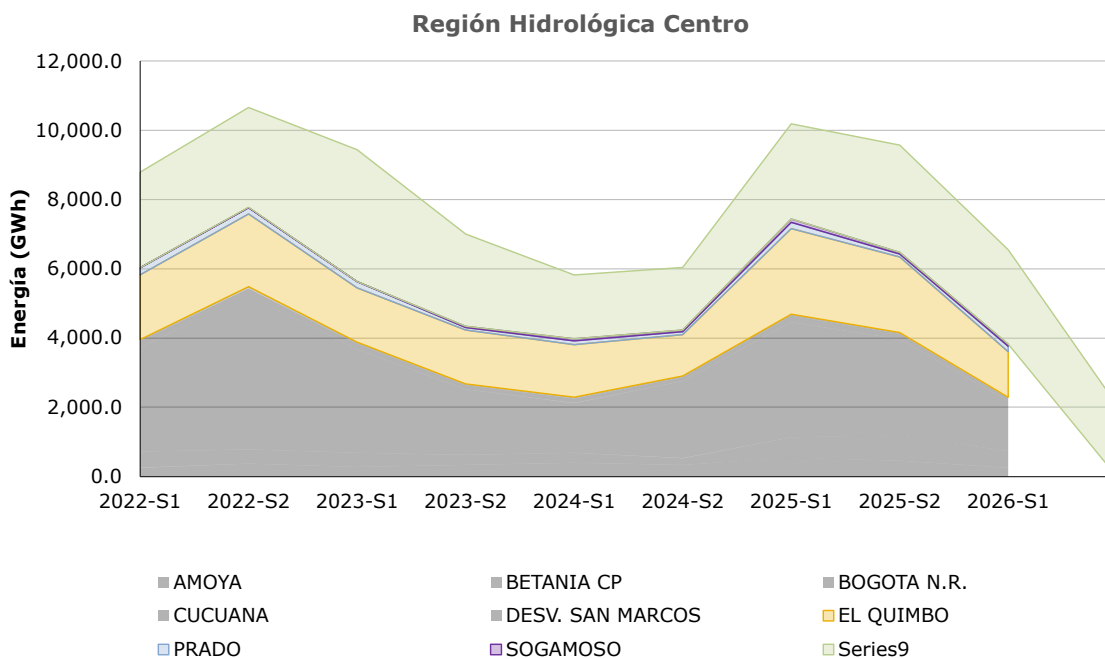
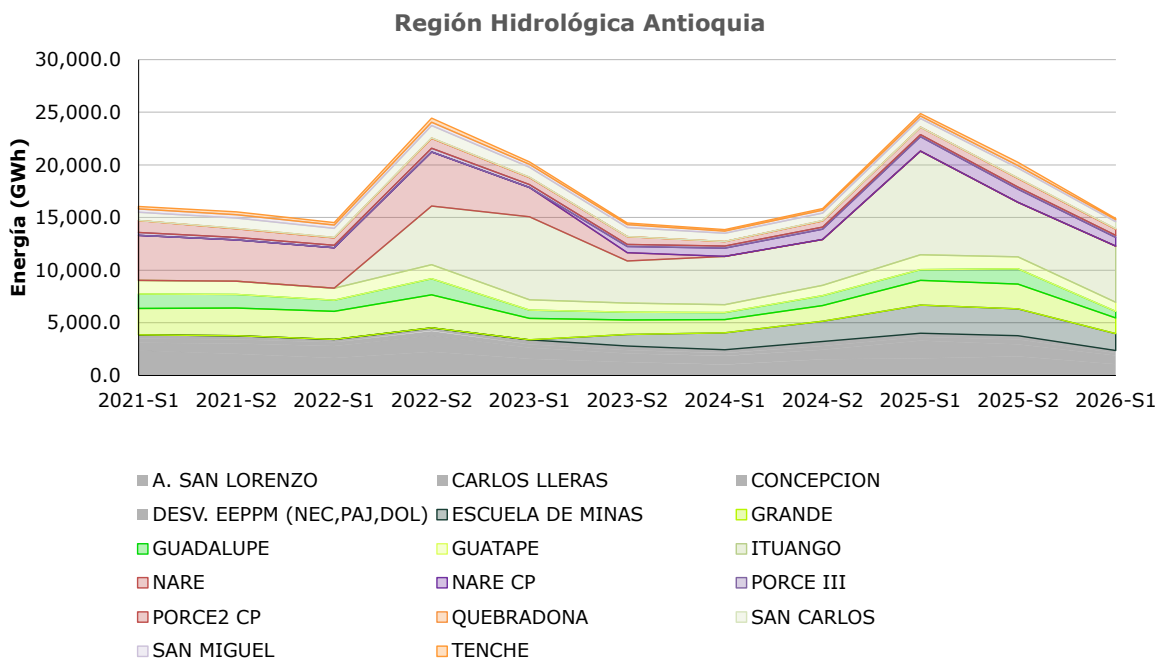
Fuente: XM, mayo 2026 Elaboró: UPME



2021 - 2026 S1

APORTES ENERGÍA

GWh-mes - Promedio de aportes mensuales para cada semestre.



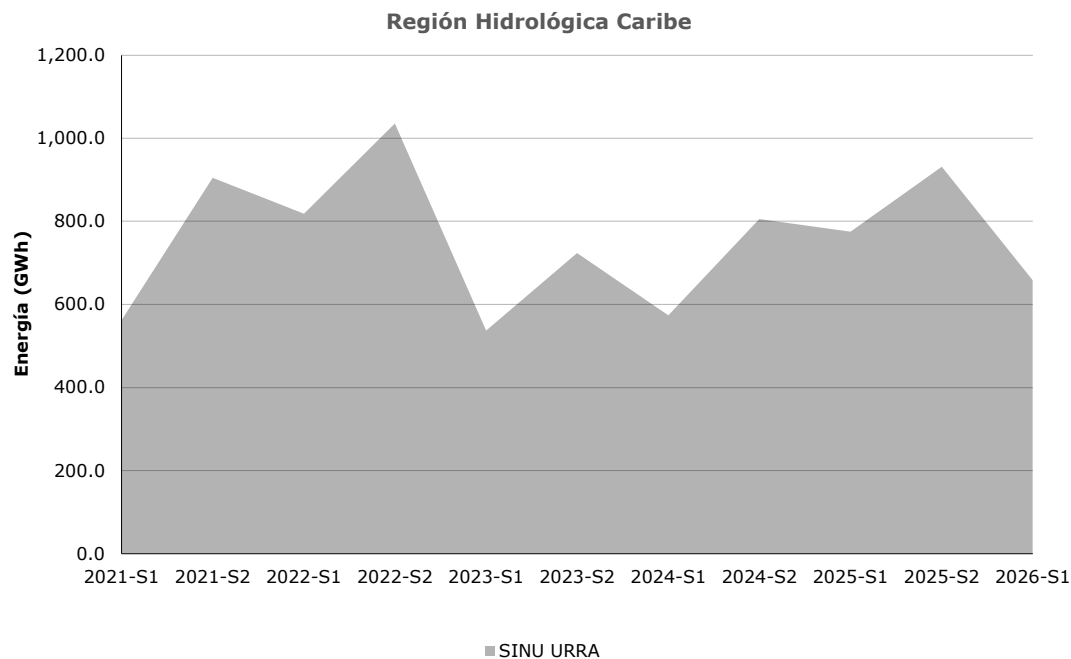
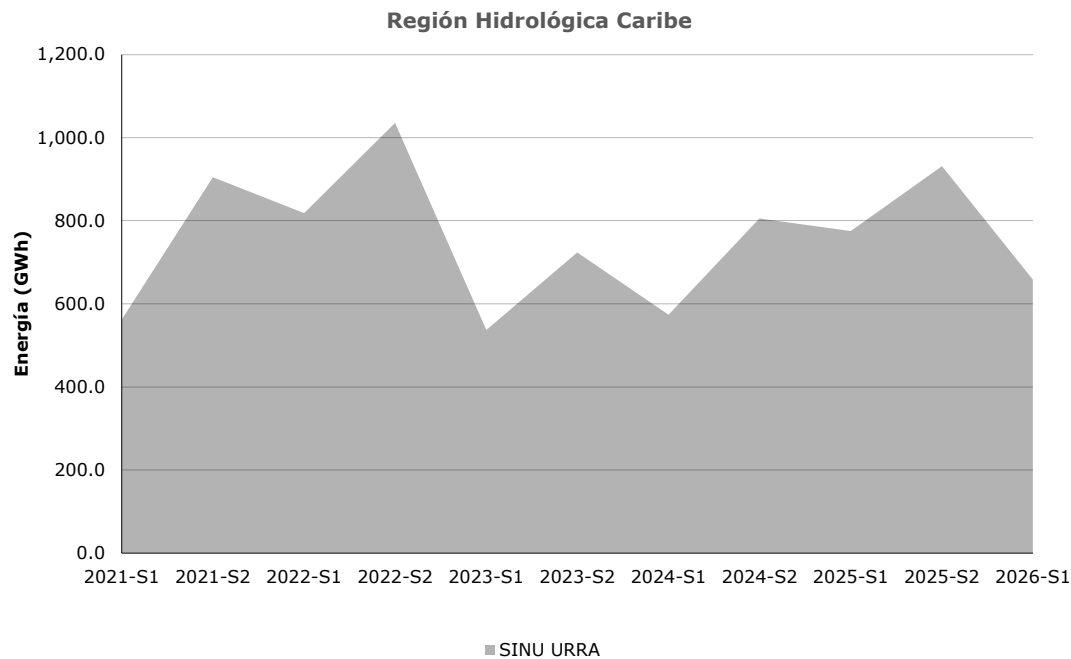
Fuente: XM, marzo 2025 Elaboró: UPME



2021 - 2026 S1

APORTES ENERGÍA

GWh-mes - Promedio de aportes mensuales para cada semestre.



Fuente: XM, marzo 2025 Elaboró: UPME



2021 - 2026 S1

VOLUMEN PORCENTAJE

% - Porcentaje promedio del nivel del embalse o región hidrológica para cada año.

Región/ embalse	2020	2021	2022	2023	2024	2025	2026
ANTIOQUIA	60.92%	92.02%	90.16%	78.90%	52.40%	81.33%	84.16%
ITUANGO			54.92%	50.25%	19.50%	73.10%	99.87%
MIRAFLORES	41.07%	88.44%	83.77%	71.15%	36.90%	42.42%	91.70%
PENOL	62.84%	94.87%	94.66%	85.12%	51.35%	85.02%	85.26%
PLAYAS	73.20%	98.43%	99.87%	76.36%	61.44%	104.26%	88.90%
PORCE II	56.43%	62.97%	60.23%	51.55%	55.46%	65.89%	55.56%
PORCE III	53.25%	58.91%	61.84%	51.32%	54.41%	61.60%	54.29%
PUNCHINA	52.58%	58.39%	60.55%	44.94%	47.33%	57.70%	54.48%
RIOGRANDE2	54.14%	94.25%	93.10%	79.87%	62.13%	87.04%	88.65%
SAN LORENZO	68.72%	87.80%	80.87%	77.66%	72.67%	81.43%	81.03%
TRONERAS	56.75%	78.61%	66.42%	47.43%	50.19%	65.64%	57.63%
CALDAS	58.52%	84.41%	83.06%	75.64%	65.13%	82.31%	81.91%
AMANI	58.52%	84.40%	83.09%	75.64%	65.14%	82.34%	81.89%
CARIBE	69.42%	76.45%	84.42%	78.64%	72.64%	84.08%	81.37%
URRA1	69.41%	76.36%	84.47%	78.62%	72.64%	84.07%	81.37%
CENTRO	45.62%	57.93%	65.02%	68.82%	54.15%	66.21%	63.21%
AGREGADO BOGOTA	39.03%	46.41%	56.98%	64.63%	55.25%	56.50%	57.81%
BETANIA	79.21%	78.34%	83.29%	75.72%	73.03%	83.42%	80.39%
EL QUIMBO	54.92%	72.64%	70.72%	69.17%	43.68%	82.77%	56.97%
MUNA	59.51%	75.84%	79.71%	77.69%	66.96%	74.31%	53.64%
PRADO	57.94%	86.03%	91.86%	56.86%	32.69%	53.47%	65.83%
TOPOCORO	54.57%	80.94%	85.78%	85.01%	59.69%	85.46%	89.63%
VALLE	46.87%	67.21%	66.63%	61.88%	46.78%	60.93%	74.99%
ALTOANCHICAYA	22.33%	28.69%	33.82%	20.33%	22.25%	33.02%	31.66%
CALIMA1	56.99%	82.35%	87.62%	75.22%	45.99%	73.37%	96.05%
SALVAJINA	39.12%	56.22%	49.62%	59.10%	48.76%	57.51%	68.84%
ORIENTE	59.49%	77.92%	71.49%	61.64%	50.31%	73.83%	54.64%
CHUZA	72.16%	75.12%	58.14%	44.35%	31.78%	65.46%	41.73%
ESMERALDA	41.22%	73.90%	68.22%	63.71%	63.78%	73.53%	51.62%
GUAVIO	63.31%	81.52%	79.54%	70.26%	52.25%	79.84%	65.16%

Fuente: XM, mayo 2026 Elaboró: UPME



2021 - 2026 S1

CAPACIDAD EFECTIVA NETA DE GENERACIÓN POR DEPARTAMENTO Y TIPO DE COMBUSTIBLE

MW

Departamento/Combustible	2021	2022	2023	2024	2025	2026
ANTIOQUIA	5,096.3	5,704.3	6,411.2	6,413.7	6,328.0	6,327.2
ACPM	353.0	353.0	433.0	433.0	352.0	352.0
AGUA	4,738.1	5,342.9	5,966.2	5,968.3	5,968.2	5,968.2
BIOGAS	5.0	5.0	5.0	5.0	5.0	5.0
RAD SOLAR	0.2	3.4	7.0	7.4	2.8	2.0
ARAUCA	14.9	14.9	14.9	24.7	39.4	39.4
GAS	14.9	14.9	14.9	24.7	29.6	29.6
RAD SOLAR					9.8	9.8
ATLÁNTICO	1,521.1	1,517.4	1,520.0	1,566.2	2,085.3	2,294.1
BIOGAS					4.1	4.1
GAS	1,521.0	1,516.0	1,516.0	1,520.9	1,523.0	1,523.0
RAD SOLAR	0.1	1.4	4.0	45.3	558.2	767.0
BOGOTÁ. D.C.	6.1	6.1	6.1	6.1	6.1	6.1
AGUA	4.4	4.4	4.4	4.4	4.4	4.4
BIOGAS	1.7	1.7	1.7	1.7	1.7	1.7
BOLÍVAR	614.9	631.0	872.7	874.4	924.7	912.8
COMBUSTOLEO	180.0	180.0	178.0	178.0		
GAS	423.8	429.9	670.9	670.9	899.9	909.9
RAD SOLAR	11.1	21.1	23.8	25.5	24.8	2.9
BOYACÁ	1,373.6	1,373.6	1,388.6	1,388.6	1,388.6	1,389.5
AGUA	1,020.9	1,020.9	1,020.9	1,020.9	1,020.9	1,020.9
CARBON	343.0	343.0	358.0	358.0	358.0	358.0
GAS	9.7	9.7	9.7	9.7	9.7	9.7
RAD SOLAR						0.9
CALDAS	694.0	709.5	707.5	892.5	845.8	843.8
AGUA	606.0	607.5	607.5	607.5	610.8	610.8
GAS	44.0	51.0	50.0	50.0	50.0	48.0
RAD SOLAR				185.0	185.0	185.0
JET-A1	44.0	51.0	50.0	50.0		
CASANARE	243.9	262.9	262.9	243.9	275.9	273.9
GAS	243.9	243.9	243.9	243.9	243.9	243.9
ACPM		19.0	19.0			
BIOMASA					30.0	30.0
RAD SOLAR					2.0	
CAUCA	449.6	449.9	449.9	469.8	491.3	494.2
AGUA	352.7	352.7	352.7	352.7	352.7	352.7
BAGAZO	60.0	60.0	60.0	60.0	60.0	60.0
CARBON	36.9	36.9	36.9	36.9	36.9	36.9
RAD SOLAR		0.3	0.3	20.2	41.7	44.6
CESAR				329.5	339.8	342.1
GAS				19.9	19.9	19.9
RAD SOLAR				309.6	319.9	322.2
CÓRDOBA	775.0	994.8	1,011.6	1,161.8	1,168.7	1,106.7
AGUA	338.0	338.0	338.0	338.0	338.0	338.0
CARBON	437.0	437.0	434.0	434.0	434.0	434.0
GAS		200.0	200.0	200.0	200.0	200.0
RAD SOLAR		19.8	39.6	189.8	196.7	134.7
CUNDINAMARCA	2,414.5	2,414.5	2,424.4	2,457.7	2,455.7	2,412.5
AGUA	2,186.1	2,186.1	2,186.1	2,186.1	2,186.1	2,186.1
CARBON	226.0	226.0	226.0	226.0	224.0	224.0
GAS	2.4	2.4	2.4	2.4	2.4	2.4
RAD SOLAR			9.9	43.2	43.2	

Fuente: XM, mayo 2026 Elaboró: UPME



2021 - 2026 S1

CAPACIDAD EFECTIVA NETA DE GENERACIÓN POR
DEPARTAMENTO Y TIPO DE COMBUSTIBLE

MW

Departamento/Combustible	2020	2021	2022	2023	2024	2025	2026
HUILA	951.1	951.1	951.1	947.1	956.7	952.7	949
AGUA	951.1	951.1	951.1	947.1	947.1	947.1	947.1
RAD SOLAR					9.6	5.6	1.9
LA GUAJIRA	308.4	308.4	314.4	314.4	294.4	279.1	279.1
GAS - CARBON	290.0	290.0	296.0	296.0	275.0	275.0	275.0
RAD SOLAR					1.0	4.1	4.1
VIENTO	18.4	18.4	18.4	18.4	18.4		
MAGDALENA	90.2	90.2	90.2	109.2	210.8	211.7	195.2
BIOGAS	2.2	2.2	2.2	2.2	2.2	2.2	2.2
COMBUSTOLEO	88.0	88.0	88.0	88.0	88.0	88.0	88.0
RAD SOLAR				18.9	120.5	121.5	104.9
META	81.2	101.1	154.0	154.0	162.0	166.9	67.2
ACPM			19.0	19.0			
BAGAZO	19.9	19.9	19.9	19.9	19.9	19.9	19.9
BIOGAS	1.6	1.6	1.6	1.6	1.6	1.6	1.6
GAS	39.8	19.9					
RAD SOLAR	19.9	59.7	113.5	113.5	140.5	145.4	45.7
NARIÑO	23.0	23.0	23.0	23.0	23.9	28.4	26.3
AGUA	23.0	23.0	23.0	23.0	23.0	23.5	21.4
RAD SOLAR					1.0	4.9	4.9
NORTE DE SANTANDER	333.0	335.0	339.0	348.5	383.5	383.5	373.5
CARBON	333.0	335.0	335.0	335.0	335.0	335.0	335.0
RAD SOLAR			4.0	13.5	48.5	48.5	38.5
PUTUMAYO	0.5	0.5	0.5	2.5	2.5	2.5	0.5
AGUA	0.5	0.5	0.5	0.5	0.5	0.5	0.5
GAS				2.0	2.0	2.0	
QUINDÍO	4.3	4.3	4.3	4.3	4.3	4.3	5.5
AGUA	4.3	4.3	4.3	4.3	4.3	4.3	4.3
RAD SOLAR							1.2
RISARALDA	45.4	53.4	53.4	53.4	53.4	53.3	48.3
AGUA	28.4	28.4	28.4	28.4	28.4	28.4	28.4
BAGAZO	17.0	19.9	19.9	19.9	19.9	19.9	19.9
RAD SOLAR		5.1	5.1	5.1	5.1	5.0	
SANTANDER	1,159.2	1,297.2	1,294.2	1,334.0	1317	1322.9	1324.9
AGUA	841.2	841.2	841.2	881.0	881.0	881.0	881.0
GAS	318.0	456.0	453.0	453.0	436.0	436.0	436.0
RAD SOLAR						5.9	7.9
SUCRE		19.9	38.4	58.3	71.2	72.1	9.8
RAD SOLAR		19.9	38.4	58.3	71.2	72.1	9.8
TOLIMA	224.0	224.0	253.7	318.8	354	521.1	385.1
AGUA	206.9	206.9	206.9	204.9	204.9	204.9	206.4
GAS	7.2	7.2	7.2	7.2	7.2	7.2	7.2
RAD SOLAR	9.9	9.9	39.6	106.7	141.9	308.9	171.4
VALLE DEL CAUCA	1,199.7	1,213.2	1,237.9	1,294.6	1359.5	1330.8	1215.1
ACPM	241.0	241.0	241.0	241.0	241.0	237.0	237.0
AGUA	643.3	643.3	641.3	641.3	644.2	641.3	641.3
BAGAZO	33.0	36.6	39.8	39.8	39.8	39.8	39.8
CARBON	49.7	49.7	49.7	49.7	49.7	49.7	49.7
GAS	213.0	213.0	229.0	229.0	229.0	229.0	229.0
RAD SOLAR	19.7	29.6	37.0	93.7	155.8	133.9	18.2

Fuente: XM, mayo 2026 Elaboró: UPME



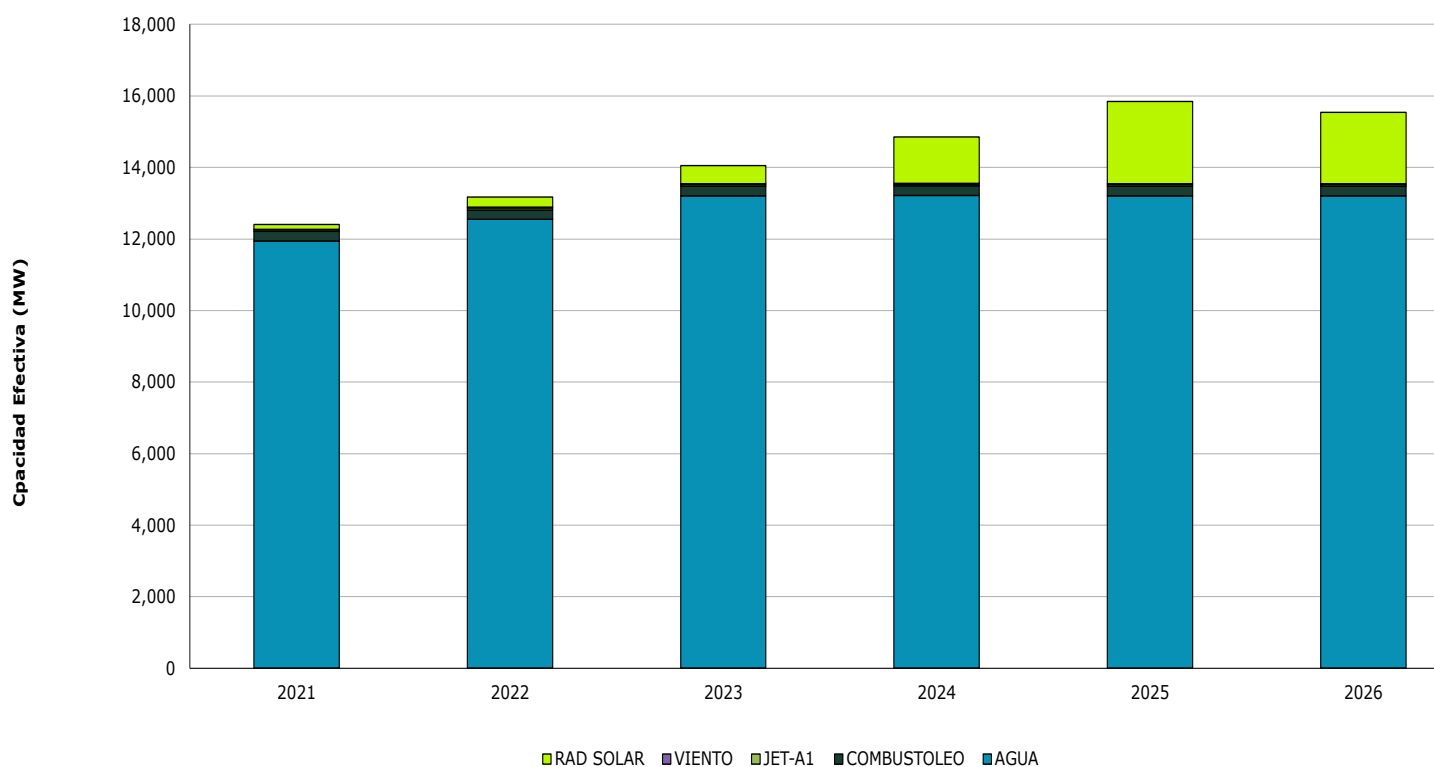
2021 - 2026 S1

CAPACIDAD EFECTIVA NETA TIPO DE COMBUSTIBLE

MW - Incluye menores y cogeneradores.

AÑOS	ACPM	AGUA	BAGAZO	BIOGAS	BIOMASA	CARBON	COMBUSTOLEO	JET-A1	GAS	GLP	RAD SOLAR	VIENTO	Total
2021	807.0	11,944.8	195.3	11.1		1,657.9	268.0	44.0	2,680.0		136.0	18.4	17,762.4
2022	823.0	12,549.1	200.3	11.1		1,663.9	268.0	51.0	2,878.1		290.1	18.4	18,753.0
2023	903.0	13,206.2	200.3	11.1		1,675.9	266.0	50.0	3,104.1		506.7	18.4	19,941.6
2024	903.0	13,220.1	200.3	11.1		1,654.9	266.0	50.0	3,133.8	52.0	1,300.6	18.4	20,810.1
2025	818.0	13,210.0	200.3	14.6	30.0	1,652.9	266.0	50.0	3,122.8	52.0	2,301.3	18.4	21,736.3
2026	818.0	13,211.5	200.3	14.6	30.0	1,652.9	266.0	48.0	3,135.3	52.0	1,997.6	18.4	21,444.6

Capacidad Efectiva Neta de Generacion por tipo de Combustible



Fuente: XM, mayo 2026 Elaboró: UPME



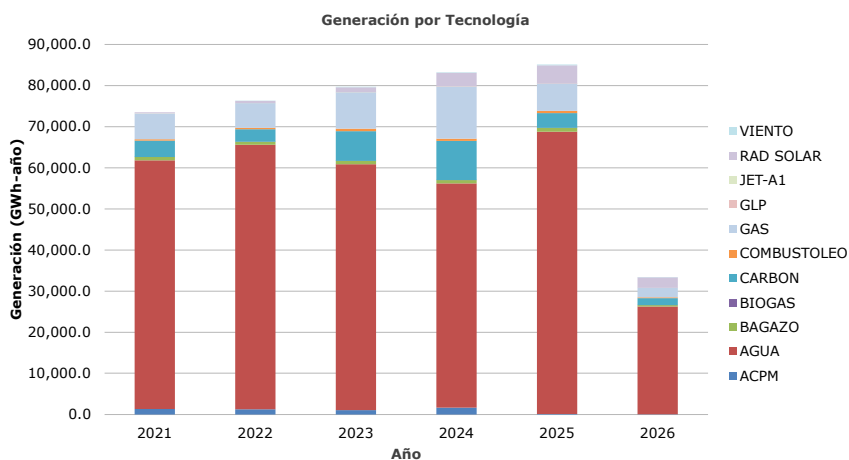
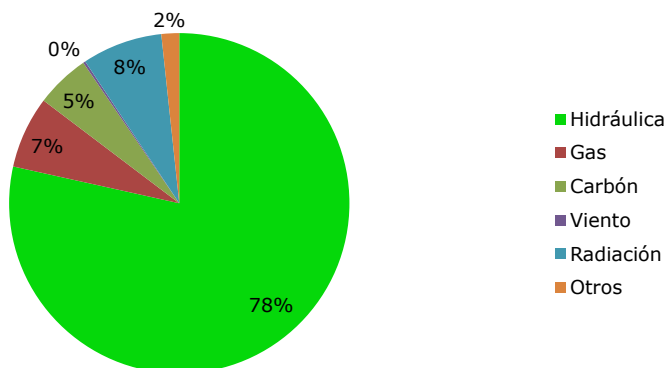
2021 - 2026 S1

GENERACIÓN ENERGÍA ELÉCTRICA SIN

GWh-año

Año	ACPM	AGUA	BAGAZO	BIOGAS	CARBON	COMBUSTOLEO	GAS	GLP	JET-A1	RAD SOLAR	VIENTO	Total
2021	1,311.1	60,496.0	792.6	4.5	4,019.7	282.3	6,240.2		48.1	323.0		73,517.5
2022	1,230.6	64,337.3	771.4	4.7	3,008.8	376.3	5,997.2		4.1	502.6	33.5	76,266.5
2023	1,022.0	59,833.3	818.0	6.6	7,221.6	608.0	8,815.4		26.8	1,205.4	170.6	79,727.7
2024	1,652.3	54,504.2	864.3	6.1	9,473.3	554.2	12,620.5	85.2	20.8	3,297.2	148.8	83,226.9
2025	78.2	68,713.0	893.0	25.4	3,584.5	550.1	6,572.6	5.9	0.8	4,513.2	156.2	85,092.9
2026	14.3	26,224.3	341.7	7.0	1,719.7	201.1	2,287.2		0.1	2,551.2	73.5	33,420.1

Participación de Generación Eléctrica Año 2026



Fuente: XM, mayo 2026 Elaboró: UPME



2021 - 2026 S1

GENERACIÓN DE ENERGÍA ELÉCTRICA SIN

GWh-año

Departamento	2021	2022	2023	2024
ANTIOQUIA	29,440.69	31,784.65	27,941.86	28,329.85
ARAUCA	64.37	79.28	58.61	89.01
ATLÁNTICO	4,111.42	3,661.34	5,204.17	8,185.36
BOGOTÁ. D.C.	21.96	20.87	17.79	16.08
BOLÍVAR	409.79	474.00	913.45	2,997.34
BOYACÁ	5,488.93	4,789.08	6,126.23	4,986.25
CALDAS	2,713.32	2,855.69	1,936.16	2,298.76
CASANARE	1,635.61	1,636.47	1,738.08	1,326.91
CAUCA	1,799.09	1,986.57	1,424.66	1,227.55
CESAR	129.01	150.85	279.54	652.69
CÓRDOBA	2,826.18	2,959.63	3,494.39	4,549.93
CUNDINAMARCA	8,313.92	9,380.16	11,453.46	9,795.06
HUILA	4,907.77	4,250.92	4,254.28	3,244.70
LA GUAJIRA	1,332.65	1,213.35	1,665.78	1,802.51
MAGDALENA	265.81	338.69	601.92	793.39
META	214.78	235.30	318.02	376.06
NARIÑO	136.94	115.19	109.26	109.41
NORTE DE SANTANDER	558.75	547.40	2,018.56	2,494.82
PUTUMAYO	15.02	21.51	17.53	20.76
QUINDÍO	28.14	23.45	22.49	21.45
RISARALDA	277.16	267.80	215.69	245.64
SANTANDER	5,357.65	5,709.49	5,735.45	4,747.25
SUCRE	11.65	60.68	125.35	142.27
TOLIMA	956.29	1,091.54	1,195.60	1,099.87
VALLE DEL CAUCA	2,778.21	3,116.04	3,280.27	3,708.59
Total	73,795.11	76,769.95	80,148.60	83,261.51

Fuente: XM, mayo 2026 Elaboró: UPME

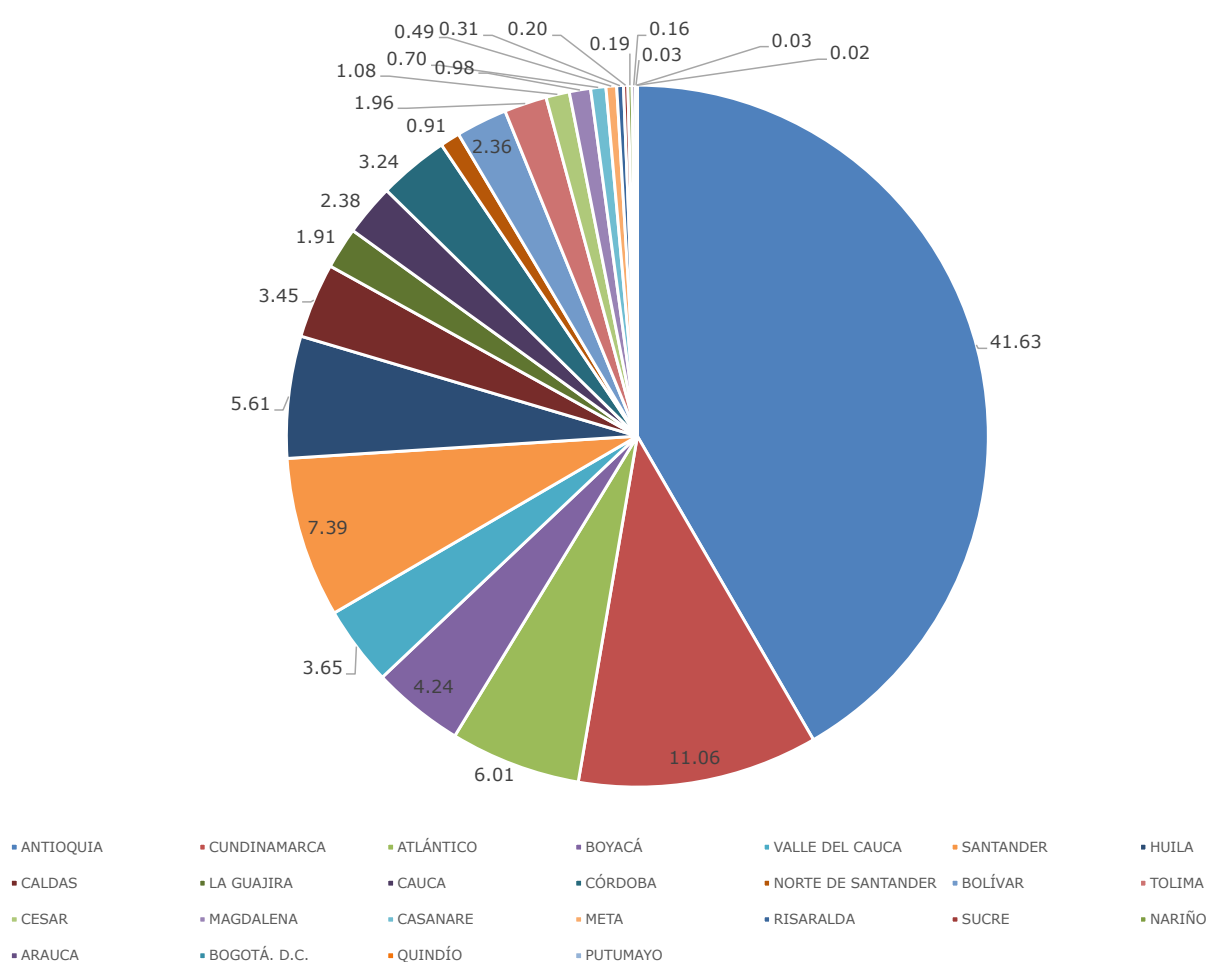


2021 - 2026 S1

GENERACIÓN DE ENERGÍA ELÉCTRICA SIN

GWh-año

Participación de la Generación de Energía Eléctrica SIN por Departamento



Fuente: XM, mayo 2026 Elaboró: UPME



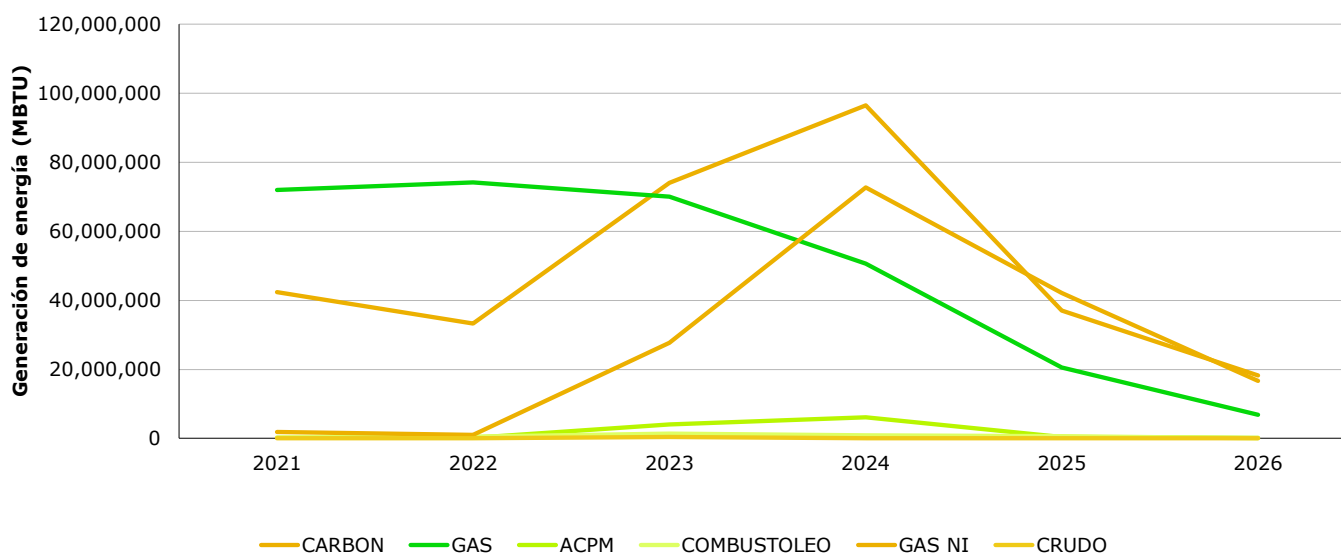
2021 - 2026 S1

CONSUMO COMBUSTIBLE

MBTU

Combustible Principal	2021	2022	2023	2024	2025	2026
ACPM	168,658.5	183,740.8	3,992,787.4	6,076,360.5	448,208.6	193,702.3
CARBON	42,438,371.7	33,248,674.2	73,996,816.9	96,454,162.5	37,025,795.8	18,273,953.9
COMBUSTOLEO	229,686.0	573,162.0	1,359,198.0	906,944.1	604,073.8	50,172.3
CRUDO			396,319.7			
GAS	71,978,984.3	74,181,932.0	70,067,642.6	50,691,726.1	20,570,409.7	6,784,968.2
GAS NI	1,854,712.0	1,058,741.1	27,673,959.5	72,736,317.4	42,137,418.9	16,675,796.3
GLP				41,411.8		
Total	116,670,413	109,246,250	177,486,724	226,906,922	100,785,907	41,978,593

Consumo de Carbón y Gas en la Generación Eléctrica por combustible



Fuente: XM, Mayo 2026 Elaboró: UPME



2021 - 2025

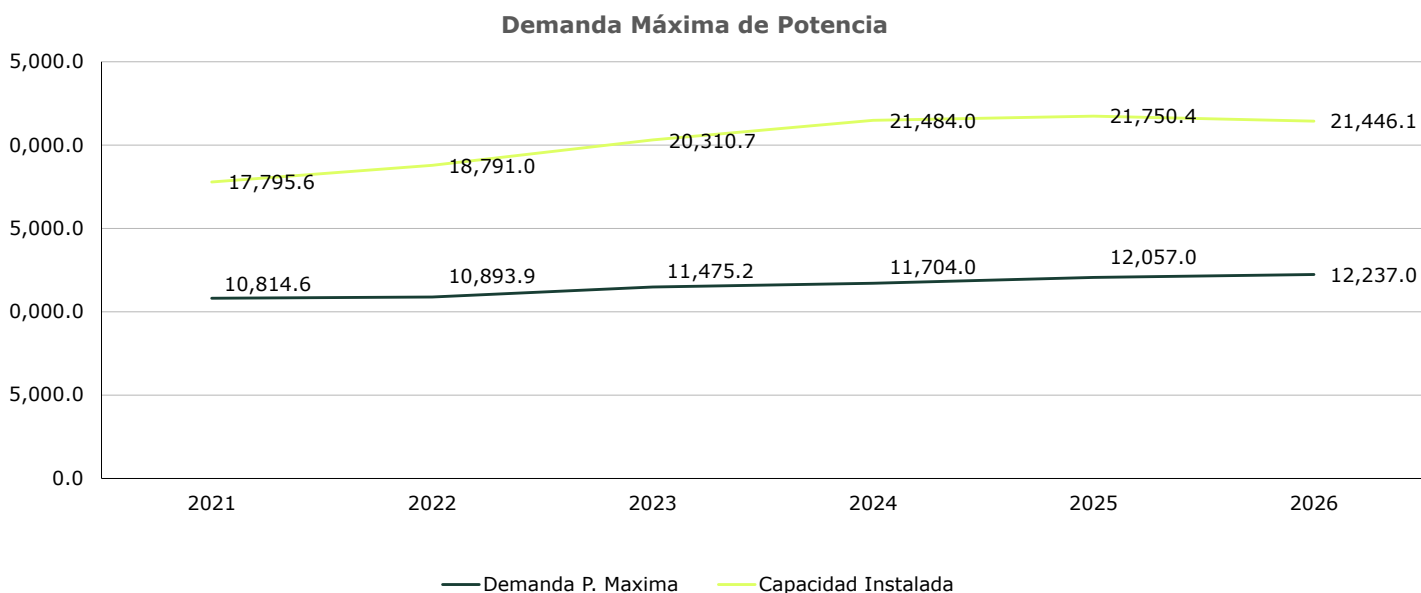
EVOLUCIÓN DE LAS EXPORTACIONES E IMPORTACIONES DE ENERGÍA

GWh- año

Enlace por País	2021	2022	2023	2024	2025
ECUADOR 138	0.193	0.101	5.505		
ECUADOR 230	363.611	465.198	1291.128	1266.790	186.300
Total	363.80	465.30	1,296.63	1,266.79	186.30

Enlace por País	2021	2022	2023	2024	2025
ECUADOR 138	0.251	1.426	0.114		
ECUADOR 230	479.170	157.725	529.975	451.240	623.640
Total	479.42	159.15	530.09	451.24	623.64

Fuente: XM, Mayo 2026 Elaboró: UPME



Fuente: XM, Mayo 2026 Elaboró: UPME



2021 - 2026 S1

EVOLUCIÓN PRECIO BOLSA Y PRECIO DE ESCASEZ DE ACTIVACIÓN

\$COP/kWh

Nota: La Bolsa de Energía Eléctrica se creó a partir de julio del año 1995

Mes	Precio Bolsa Mínimo Horario	Precio Bolsa Promedio Horario	Precio Bolsa Máximo Promedio	Precio de Escasez de Activación
enero-21	186.79	270.13	378.99	507.91
febrero-21	98.80	165.90	261.18	557.40
marzo-21	113.42	162.63	257.81	603.71
abril-21	85.87	100.53	192.81	591.92
mayo-21	85.06	90.43	238.52	615.16
junio-21	84.42	91.72	141.46	627.71
julio-21	84.85	93.62	154.42	671.87
agosto-21	84.24	108.02	225.08	665.00
septiembre-21	81.76	103.75	224.84	691.41
octubre-21	86.75	104.17	229.09	746.35
noviembre-21	90.07	335.94	592.91	784.97
diciembre-21	97.90	289.92	624.59	731.05
enero-22	187.03	399.16	731.24	784.13
febrero-22	93.49	227.00	451.77	854.16
marzo-22	91.62	143.79	1,035.13	915.62
abril-22	89.06	105.49	336.27	971.18
mayo-22	96.13	104.15	258.34	952.52
junio-22	97.10	109.40	407.56	1,030.08
julio-22	100.13	150.89	491.88	1,037.23
agosto-22	107.69	251.07	845.12	997.30
septiembre-22	109.35	298.07	917.11	909.89
octubre-22	110.28	184.54	342.59	940.18
noviembre-22	122.55	338.08	526.57	945.06
diciembre-22	121.34	371.98	736.20	854.84
enero-23	125.23	526.69	866.49	821.66
febrero-23	116.64	293.50	601.49	899.73
marzo-23	122.73	226.96	486.67	810.45
abril-23	115.14	569.69	907.97	831.83
mayo-23	108.99	462.19	917.23	781.68
junio-23	199.57	521.65	748.80	727.67
julio-23	100.59	529.82	833.13	725.20
agosto-23	639.08	1,014.99	1,063.19	835.08
septiembre-23	105.41	1,015.44	1,595.69	863.55
octubre-23	100.79	504.55	1,068.93	846.72
noviembre-23	99.42	656.19	973.05	779.00
diciembre-23	95.85	558.72	721.16	739.87

Fuente: XM, Mayo 2026 Elaboró: UPME



2021 - 2026 S1

EVOLUCIÓN PRECIO BOLSA Y PRECIO DE ESCASEZ DE ACTIVACIÓN

\$COP/kWh

Nota: La Bolsa de Energía Eléctrica se creó a partir de julio del año 1995

Mes	Precio Bolsa Mínimo Horario	Precio Bolsa Promedio Horario	Precio Bolsa Máximo Promedio	Precio de Escasez de Activación
enero-24	99.80	568.71	712.65	745.69
febrero-24	225.89	622.77	1,015.73	727.83
marzo-24	96.36	748.66	1,267.59	742.65
abril-24	97.35	291.55	694.72	793.30
mayo-24	106.93	280.72	945.62	766.53
junio-24	104.52	285.09	910.02	810.71
julio-24	106.75	567.42	843.05	818.38
agosto-24	403.20	873.66	2,498.78	785.07
septiembre-24	491.29	1,530.57	2,674.70	751.31
octubre-24	101.87	1,047.11	2,675.54	811.93
noviembre-24	111.00	741.75	1,357.09	798.73
diciembre-24	113.08	519.62	950.87	797.39
enero-25	109.91	428.89	928.42	793.90
febrero-25	108.28	228.40	943.51	770.55
marzo-25	106.04	140.63	933.46	739.80
abril-25	104.83	126.70	1,024.02	724.31
mayo-25	104.16	112.51	825.73	673.74
junio-25	103.68	134.92	1,047.90	699.18
julio-25	100.80	241.67	2,223.60	746.17
agosto-25	99.15	293.99	1,230.60	711.27
septiembre-25	99.85	170.80	828.60	675.82
octubre-25	97.86	225.19	1,079.64	658.63
noviembre-25	108.13	278.76	465.60	625.20
diciembre-25	97.72	212.39	354.48	590.56
enero-26	103.82	124.42	215.50	581.35
febrero-26	101.82	220.39	1,135.87	625.18
marzo-26	98.24	271.76	1,581.03	763.25
abril-26	118.59	485.91	1120.75	861.56

Fuente: XM, Mayo 2026 Elaboró: UPME

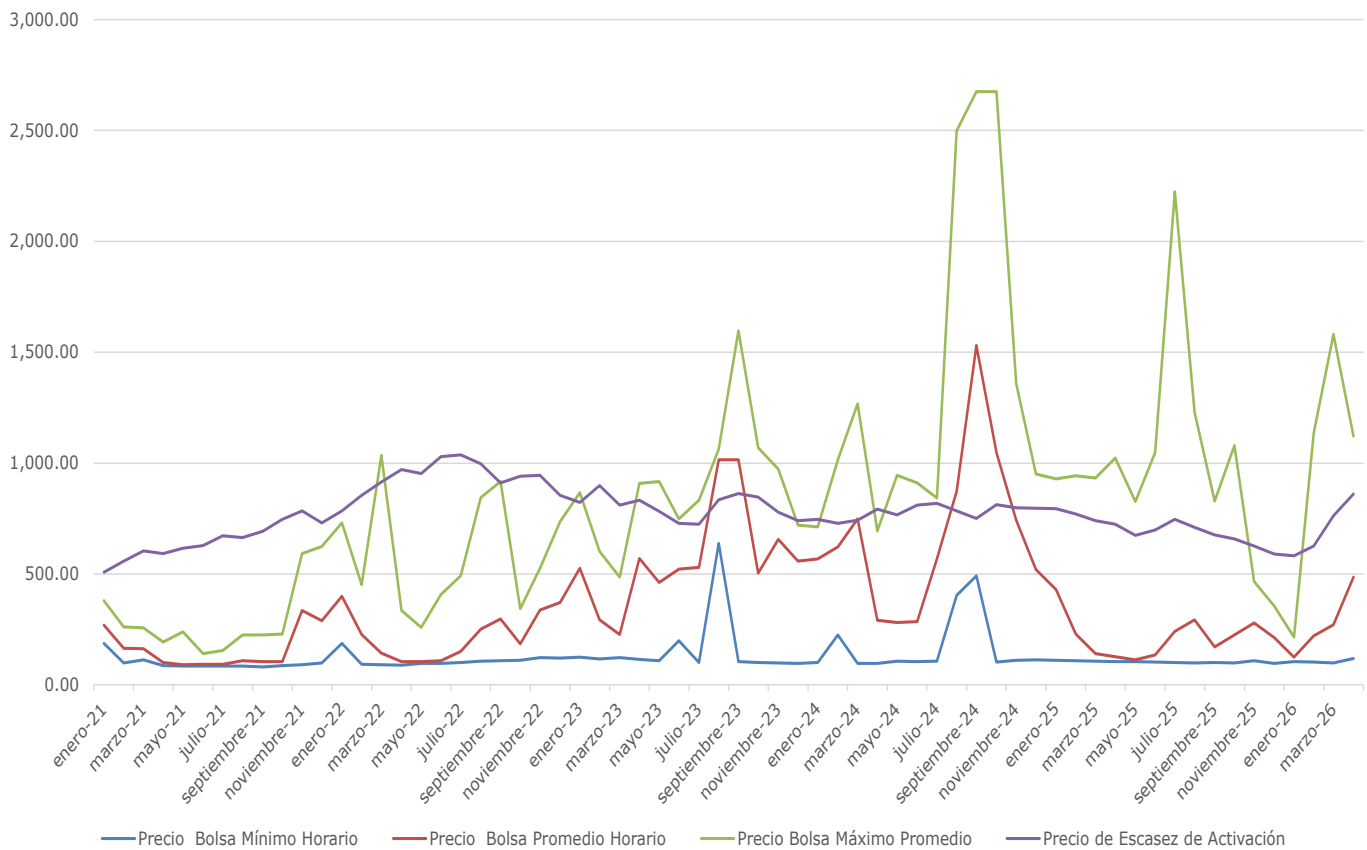


2021 - 2026 S1

EVOLUCIÓN PRECIO BOLSA Y PRECIO DE ESCASEZ DE ACTIVACIÓN

\$COP/kWh

Precio Bolsa Horario Promedio, Máximo y Mínimo vs Precio de Escasez de Activación (COP / kWh)



Fuente: XM, Mayo 2026 Elaboró: UPME



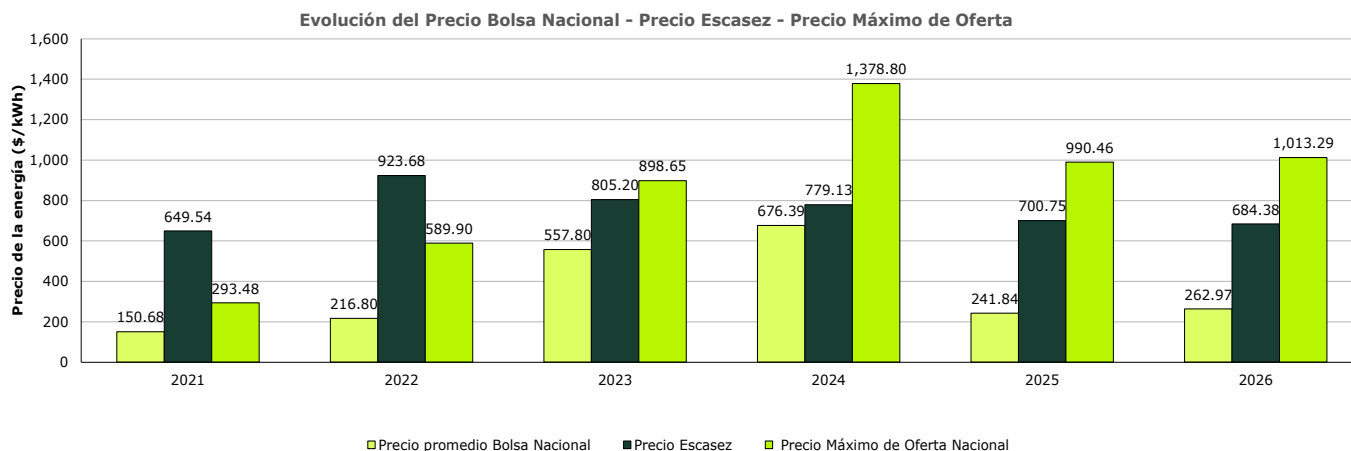
2021 - 2026 S1

PRECIOS BOLSA NACIONAL - PRECIO ESCASEZ- PRECIO MÁXIMO DE OFERTA

\$COP/kWh

Año	Precio promedio Bolsa Nacional	Precio Escasez	Precio Máximo de Oferta Nacional
2021	150.68	649.54	293.48
2022	216.80	923.68	589.90
2023	557.80	805.20	898.65
2024	676.39	779.13	1,378.80
2025	241.84	700.75	990.46
2026	262.97	684.38	1,013.29

Fuente: XM, Mayo 2026 Elaboró: UPME



Fuente: XM, Mayo 2026 Elaboró: UPME



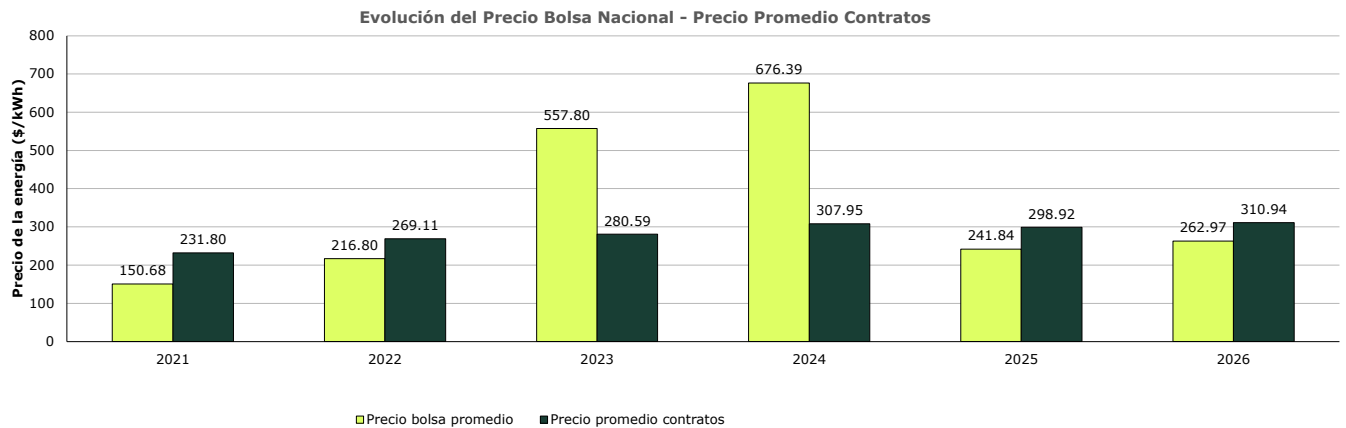
2021 - 2026 S1

EVOLUCIÓN DE PRECIOS BOLSA NACIONAL - PRECIO PROMEDIO CONTRATOS

\$COP/kWh

Año	Precio bolsa promedio	Precio promedio contratos
2021	150.68	231.80
2022	216.80	269.11
2023	557.80	280.59
2024	676.39	307.95
2025	241.84	298.92
2026	262.97	310.94

Fuente: XM, Mayo 2026 Elaboró: UPME



Fuente: XM, Mayo 2026 Elaboró: UPME



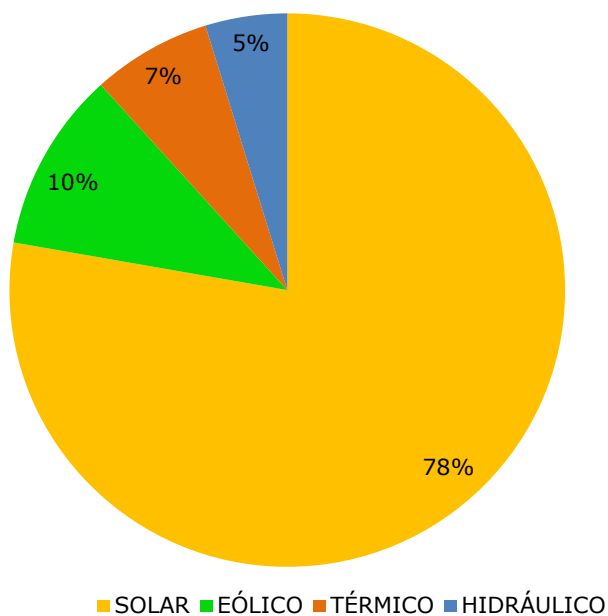
2021 - 2026 S1

PROYECTOS REGISTRADOS EN LA UPME POR TIPO DE TECNOLOGÍA

Tipo de Proyecto	Capacidad MW	Numero de Proyectos
SOLAR	7,155.55	72.00
EÓLICO	969.90	6.00
TÉRMICO	639.00	5.00
HIDRAULICO	438.29	15.00
Total	81,872.9	1,675.0

Fuente: XM, Marzo 2026 Elaboró: UPME

Proyectos Registrados por Tecnología - Mayo 2026



Fuente: XM, Mayo 2026 Elaboró: UPME



2021 - 2026 S1

PROYECTOS ACTIVOS EN LA UPME POR DEPARTAMENTO

Departamento	Numero de Proyectos	Capacidad (MW)
CORDOBA	19.00	2,217.66
LA GUAJIRA	4.00	985.90
TOLIMA	10.00	794.80
CESAR	6.00	657.90
BOYACA	8.00	626.14
SANTANDER	9.00	570.00
BOLIVAR	5.00	569.80
MAGDALENA	5.00	525.80
META	4.00	499.50
ATLANTICO	3.00	390.00
HUILA	3.00	279.80
RISARALDA	5.00	240.79
ANTIOQUIA	6.00	213.00
ARAUCA	3.00	209.95
CALDAS	2.00	193.90
SUCRE	2.00	88.00
SANTAFE DE BOGOTA D.C.	1.00	60.00
CUNDINAMARCA	2.00	59.90
NORTE DE SANTANDER	1.00	19.90
Total general	98.0	9,202.7

Fuente: UPME, Informe Corte Marzo 2026 Elaboró: UPME



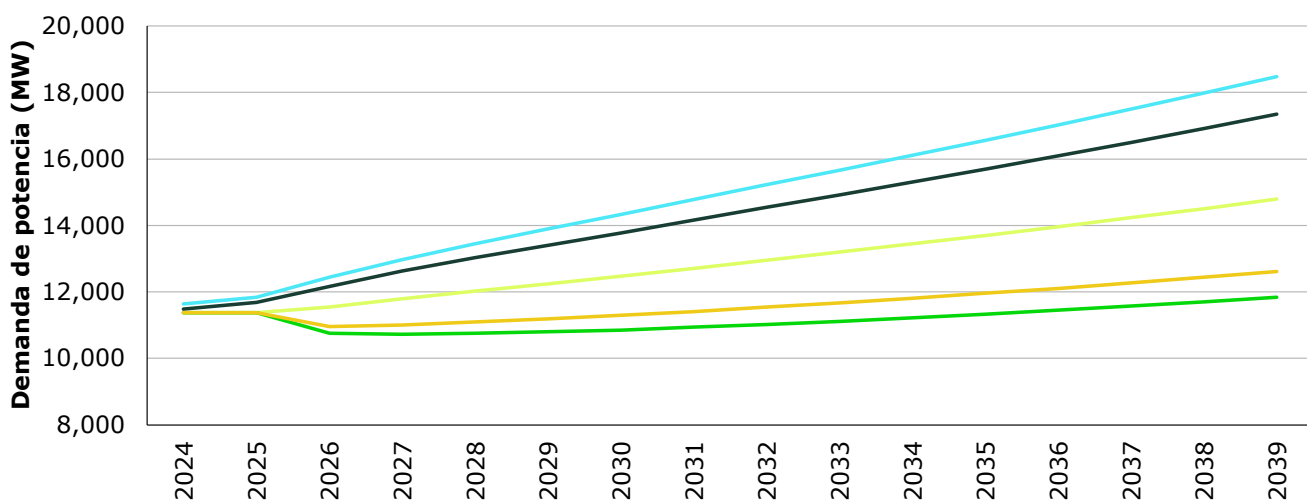
2024 - 2039

PROYECCIÓN DE DEMANDA DE POTENCIA MÁXIMA SIN

MW - año

Año	Demanda de Potencia Máxima SIN (MW-año)				
	Esc. Medio	IC Superior 95%	IC Inferior 95%	IC Superior 68%	IC Inferior 68%
2024	11,380	11,644	11,380	11,484	11,380
2025	11,373	11,836	11,373	11,688	11,373
2026	11,541	12,435	10,752	12,167	10,954
2027	11,786	12,975	10,718	12,625	11,006
2028	12,018	13,446	10,751	13,024	11,091
2029	12,244	13,893	10,796	13,403	11,186
2030	12,473	14,333	10,855	13,778	11,292
2031	12,712	14,778	10,935	14,159	11,413
2032	12,956	15,224	11,026	14,542	11,543
2033	13,197	15,665	11,118	14,920	11,673
2034	13,442	16,109	11,217	15,301	11,809
2035	13,699	16,565	11,328	15,694	11,957
2036	13,960	17,027	11,445	16,093	12,109
2037	14,229	17,501	11,570	16,501	12,270
2038	14,507	17,984	11,701	16,919	12,438
2039	14,792	18,479	11,840	17,346	12,613

Proyecciones de demanda de Potencia Máxima SIN



Fuente: UPME, Proyeccion de demanda 2024-2039 Elaboró: UPME

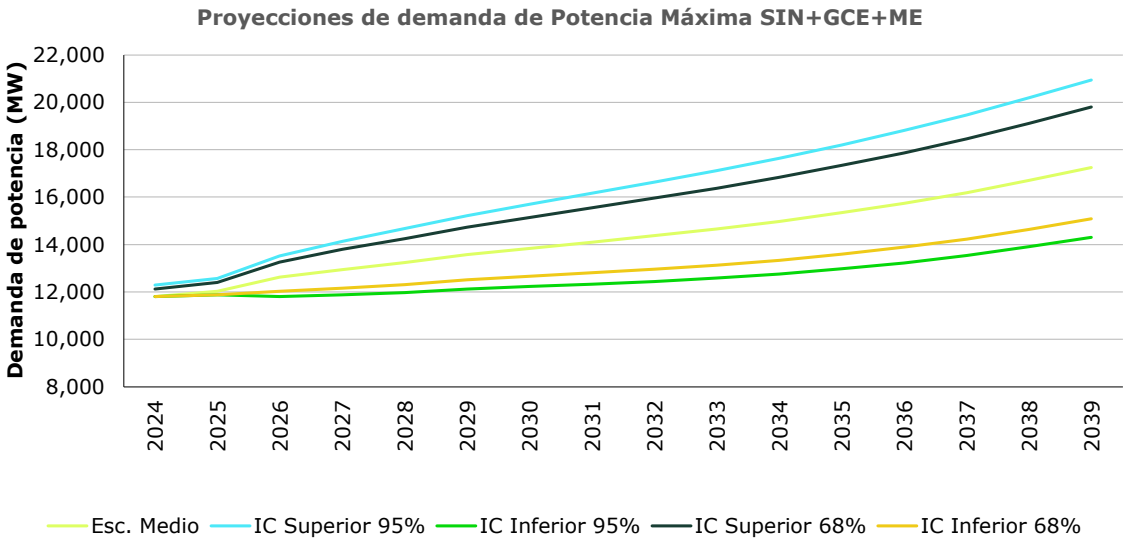


2024 - 2039

PROYECCIÓN DE DEMANDA DE POTENCIA MÁXIMA SIN+GCE+ME

MW - año

Año	Demanda de Potencia Máxima SIN+GCE+ME (MW-año)				
	Esc. Medio	IC Superior 95%	IC Inferior 95%	IC Superior 68%	IC Inferior 68%
2024	11,809	12,295	11,809	12,132	11,809
2025	12,028	12,573	11,879	12,405	11,879
2026	12,620	13,525	11,808	13,257	12,033
2027	12,951	14,140	11,873	13,791	12,168
2028	13,243	14,670	11,967	14,248	12,315
2029	13,575	15,224	12,123	14,734	12,517
2030	13,843	15,703	12,225	15,148	12,662
2031	14,103	16,169	12,327	15,550	12,805
2032	14,373	16,641	12,442	15,959	12,960
2033	14,658	17,125	12,579	16,381	13,134
2034	14,976	17,642	12,751	16,835	13,343
2035	15,341	18,208	12,971	17,337	13,599
2036	15,739	18,806	13,224	17,872	13,888
2037	16,194	19,465	13,534	18,465	14,235
2038	16,709	20,186	13,904	19,121	14,641
2039	17,258	20,945	14,306	19,812	15,079



Fuente: UPME, Proyeccion de demanda 2024-2039 Elaboró: UPME

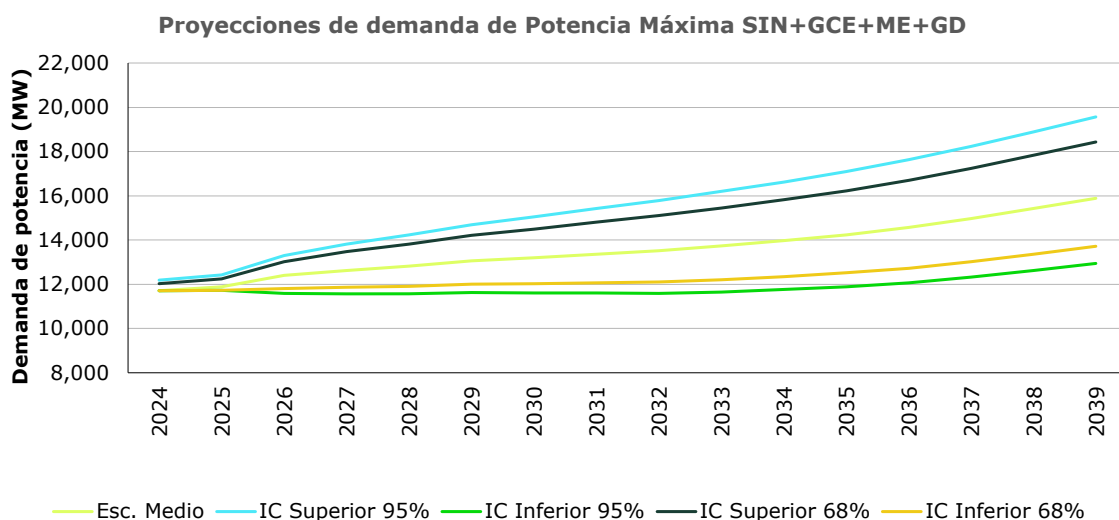


2024 - 2039

PROYECCIÓN DE DEMANDA DE POTENCIA MÁXIMA SIN+GCE+ME+GD

MW - año

Año	Demanda de Potencia Máxima SIN+GCE+ME+GD (MW-año)				
	Esc. Medio	IC Superior 95%	IC Inferior 95%	IC Superior 68%	IC Inferior 68%
2024	11,704	12,187	11,704	12,029	11,704
2025	11,883	12,419	11,722	12,252	11,722
2026	12,398	13,293	11,586	13,025	11,811
2027	12,629	13,818	11,569	13,468	11,856
2028	12,813	14,240	11,561	13,818	11,902
2029	13,053	14,696	11,627	14,206	12,014
2030	13,194	15,053	11,598	14,498	12,029
2031	13,358	15,423	11,598	14,804	12,070
2032	13,524	15,792	11,594	15,110	12,111
2033	13,729	16,196	11,650	15,451	12,205
2034	13,968	16,624	11,758	15,817	12,346
2035	14,240	17,097	11,892	16,226	12,515
2036	14,574	17,642	12,066	16,707	12,725
2037	14,969	18,240	12,317	17,241	13,013
2038	15,422	18,900	12,617	17,834	13,354
2039	15,887	19,574	12,944	18,442	13,713



Fuente: UPME, Proyección de demanda 2024-2039 Elaboró: UPME

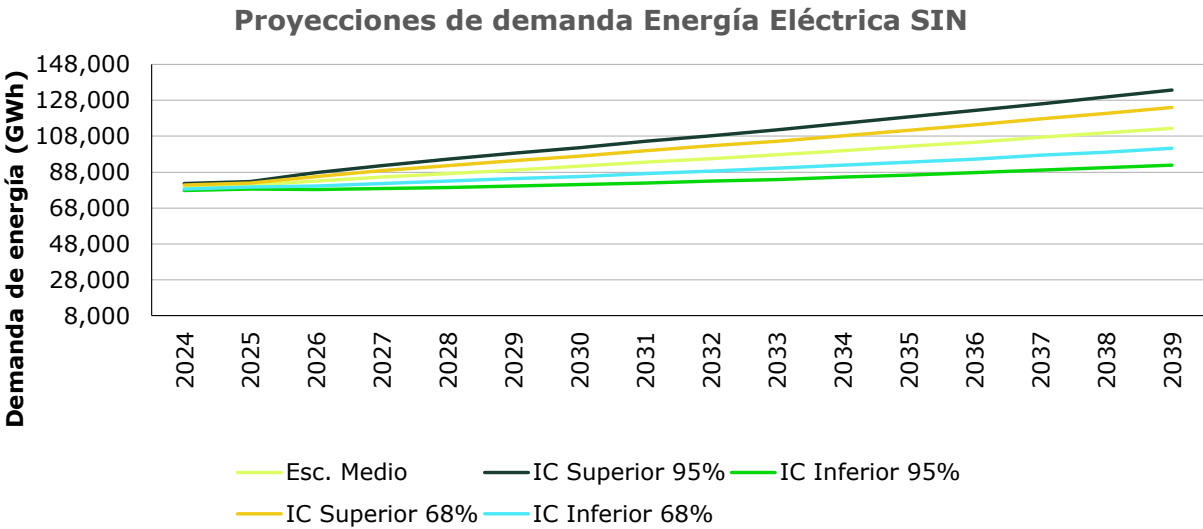


2024 - 2039

PROYECCIÓN DE DEMANDA DE ENERGÍA ELÉCTRICA SIN

GWh - año

Año	Demanda Energía Eléctrica SIN (GWh-año)				
	Esc. Medio	IC Superior 95%	IC Inferior 95%	IC Superior 68%	IC Inferior 68%
2024	79,701	81,687	77,726	80,792	78,616
2025	80,767	82,836	78,708	81,900	79,639
2026	82,905	87,650	78,196	85,502	80,326
2027	85,245	91,693	78,861	88,775	81,748
2028	87,293	95,189	79,492	91,615	83,019
2029	89,248	98,455	80,166	94,288	84,272
2030	91,246	101,689	80,961	96,964	85,610
2031	93,435	105,089	81,975	99,816	87,154
2032	95,531	108,361	82,931	102,557	88,623
2033	97,649	111,632	83,931	105,308	90,126
2034	100,024	115,182	85,172	108,327	91,877
2035	102,354	118,683	86,373	111,300	93,587
2036	104,724	122,229	87,609	114,315	95,333
2037	107,339	126,059	89,055	117,596	97,305
2038	109,865	129,799	90,415	120,788	99,190
2039	112,511	133,673	91,882	124,108	101,187



Fuente: UPME, Proyección de demanda 2024-2038, ONU, DANE e IDEAM, 2019. Elaboró: UPME



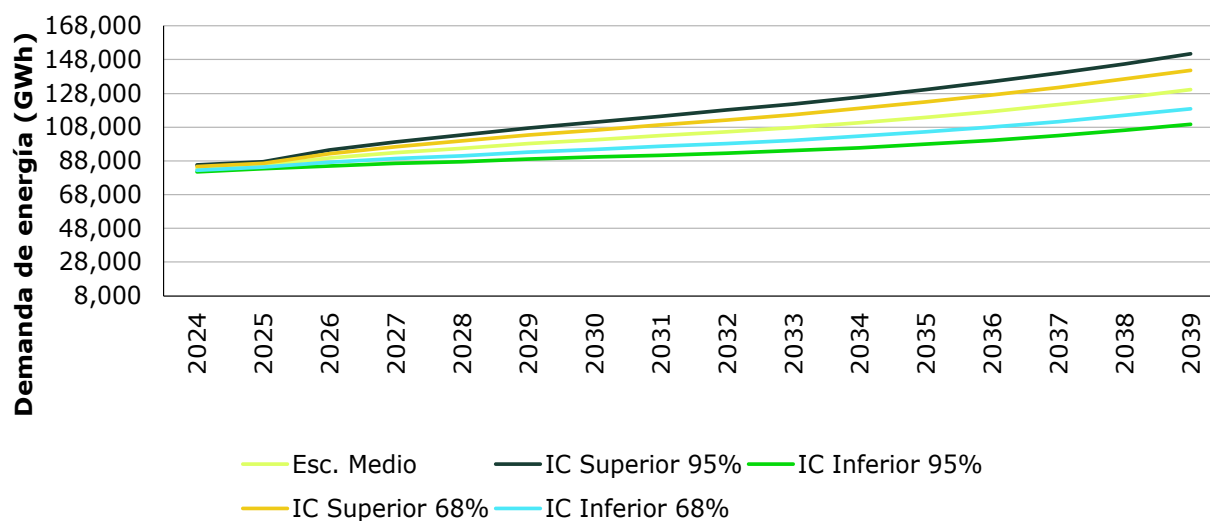
2024 - 2039

PROYECCIÓN DE DEMANDA DE ENERGÍA ELÉCTRICA SIN+GCE+ME

GWh -año

Año	Demanda Energía Eléctrica SIN+GCE+ME (GWh-año)				
	Esc. Medio	IC Superior 95%	IC Inferior 95%	IC Superior 68%	IC Inferior 68%
2024	83,512	85,498	81,537	84,603	82,427
2025	85,271	87,340	83,212	86,404	84,144
2026	89,606	94,351	84,898	92,204	87,027
2027	92,888	99,337	86,505	96,418	89,391
2028	95,355	103,251	87,554	99,677	91,081
2029	98,157	107,365	89,076	103,198	93,181
2030	100,507	110,950	90,222	106,225	94,871
2031	102,878	114,531	91,417	109,258	96,596
2032	105,251	118,081	92,650	112,277	98,343
2033	107,713	121,697	93,996	115,372	100,190
2034	110,680	125,838	95,828	118,983	102,533
2035	113,861	130,190	97,880	122,807	105,094
2036	117,323	134,828	100,208	126,914	107,932
2037	121,274	139,994	102,990	131,531	111,240
2038	125,606	145,540	106,156	136,529	114,930
2039	130,159	151,321	109,530	141,756	118,835

Proyecciones de demanda Energía Eléctrica SIN+GCE+ME



Fuente: UPME, Proyección de demanda 2024-2038, ONU, DANE e IDEAM, 2019. Elaboró: UPME

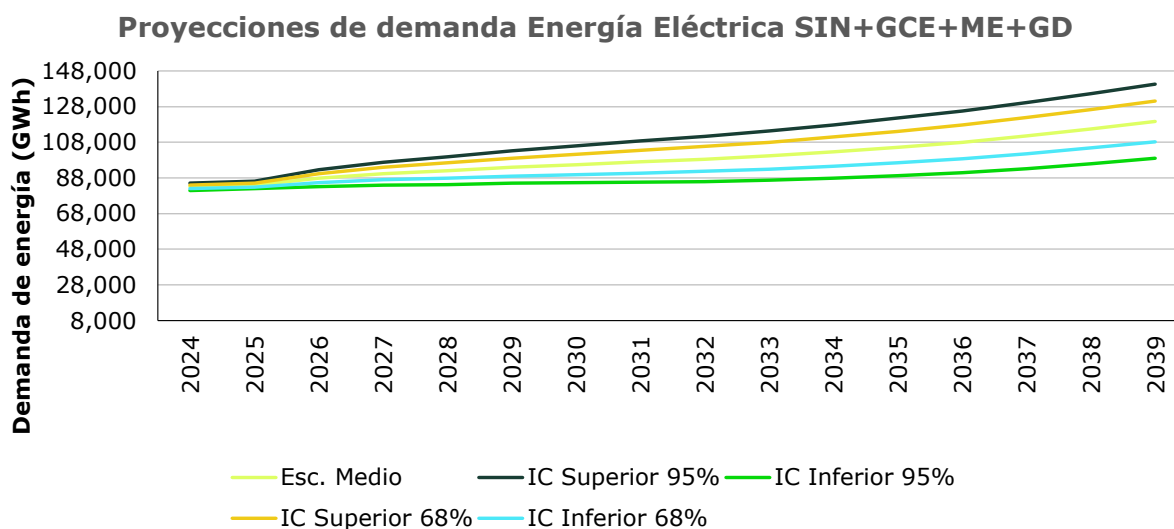


2024 - 2039

PROYECCIÓN DE DEMANDA DE ENERGÍA ELÉCTRICA SIN+GCE+-ME+GD

GWh-año

Año	Demanda Energía Eléctrica SIN+GCE+ME+GD (GWh-año)				
	Esc. Medio	IC Superior 95%	IC Inferior 95%	IC Superior 68%	IC Inferior 68%
2024	83,023	85,008	81,047	84,113	81,937
2025	84,076	86,145	82,017	85,208	82,948
2026	87,832	92,577	83,123	90,429	85,253
2027	90,411	96,859	84,027	93,941	86,914
2028	92,080	99,976	84,279	96,403	87,807
2029	94,038	103,246	84,956	99,079	89,062
2030	95,510	105,954	85,226	101,228	89,874
2031	97,023	108,676	85,563	103,404	90,741
2032	98,596	111,425	85,995	105,621	91,687
2033	100,346	114,329	86,629	108,005	92,823
2034	102,613	117,771	87,761	110,916	94,467
2035	105,214	121,543	89,233	114,160	96,447
2036	108,085	125,590	90,970	117,676	98,694
2037	111,557	130,277	93,273	121,814	101,523
2038	115,495	135,429	96,045	126,418	104,819
2039	119,590	140,752	98,961	131,187	108,265



Fuente: UPME, Proyección de demanda 2024-2038, ONU, DANE e IDEAM, 2019. Elaboró: UPME



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DEMANDA COMERCIAL

GWh-mes

Mes	2020	2021	2022	2023	2024	2025	2026
Enero	6,116.55	5,934.77	6,287.16	6,693.47	6,937.34	7,074.07	7,278.03
Febrero	5,985.45	5,664.28	5,883.86	6,198.98	6,559.08	6,449.25	6,590.98
Marzo	5,990.40	6,227.36	6,530.55	6,663.75	7,171.12	7,047.07	7,457.40
Abril	5,199.35	6,000.03	6,270.10	6,362.47	6,841.04	6,764.16	7,212.75
Mayo	5,639.65	6,013.35	6,569.43	6,844.08	6,970.49	7,097.36	4,513.75
Junio	5,558.37	6,012.68	6,204.57	6,578.31	6,555.94	6,818.11	
Julio	5,922.15	6,367.54	6,565.18	6,795.74	6,990.99	7,291.13	
Agosto	5,987.23	6,366.60	6,623.62	7,026.58	7,251.14	7,236.12	
Septiembre	5,875.85	6,484.04	6,443.08	7,122.73	7,100.67	7,146.53	
Octubre	6,133.94	6,625.98	6,633.43	7,074.15	7,022.46	7,238.55	
Noviembre	6,071.97	6,292.79	6,429.90	6,869.35	6,749.59	7,066.38	
Diciembre	6,144.24	6,423.55	6,626.74	6,984.72	7,168.01	7,376.18	
Total	70,625.1	74,413.0	77,067.60	81,214.3	83,317.9	84,604.9	33,052.9

Considera la demanda propia de cada comercializador más la participación en la pérdidas del STN y los consumos propios de los generadores.



Fuente: XM, mayo 2026 Elaboró: UPME



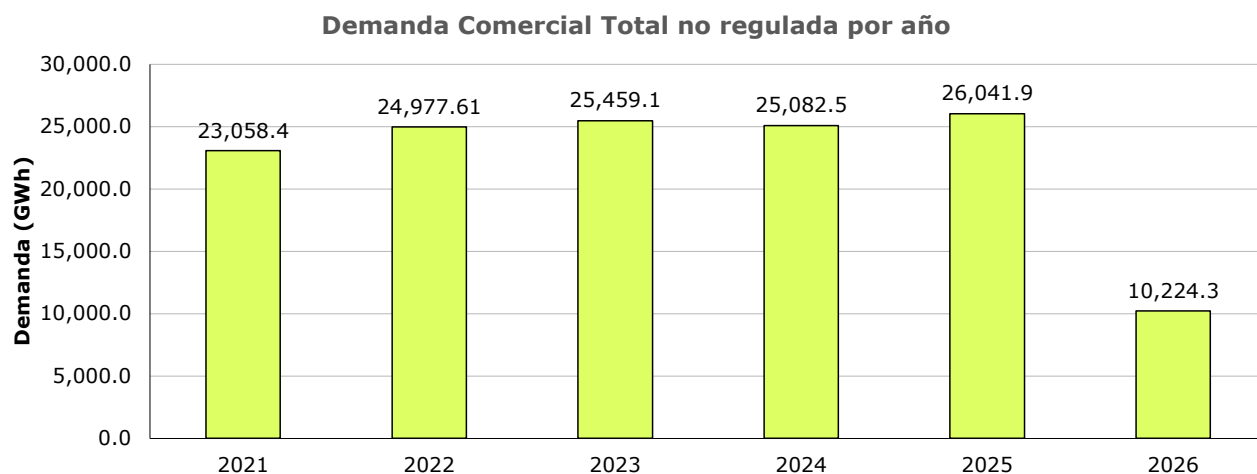
2021 - 2026 S1

DEMANDA COMERCIAL NO REGULADA

GWh-mes

Mes	2021	2022	2023	2024	2025	2026
Enero	1,773.22	2,015.08	2,111.92	2,111.49	2,110.98	2,255.09
Febrero	1,724.04	1,910.30	1,966.53	2,035.71	2,018.78	2,097.16
Marzo	1,940.42	2,105.81	2,195.88	2,120.47	2,174.95	2,326.23
Abril	1,847.86	2,015.56	2,039.24	2,080.84	2,035.96	2,220.68
Mayo	1,729.83	2,109.81	2,162.93	2,116.92	2,192.32	1,325.15
Junio	1,871.62	2,049.42	2,076.38	2,008.87	2,118.46	
Julio	2,001.05	2,137.15	2,109.85	2,114.82	2,249.29	
Agosto	2,007.13	2,175.93	2,219.65	2,110.27	2,234.77	
Septiembre	2,022.87	2,117.96	2,172.91	2,080.71	2,207.60	
Octubre	2,094.57	2,178.96	2,191.44	2,155.51	2,266.16	
Noviembre	2,032.70	2,088.38	2,118.82	2,061.61	2,213.67	
Diciembre	2,013.05	2,073.27	2,093.62	2,085.31	2,218.97	
Total	23,058.4	24,977.61	25,459.1	25,082.5	26,041.9	10,224.3

Considera la demanda propia de cada comercializador más la participación en la pérdidas del STN y los consumos propios de los generadores.



Fuente: XM, mayo 2026 Elaboró: UPME



2021 - 2026 S1

DEMANDA COMERCIAL NO REGULADA

GWh-año

Demanda Comercial MERCADO	2021	2022	2023	2024	2025	2026	Total
Actividades artísticas, de entretenimiento y recreación	68.33	81.90	86.59	88.02	87.57	31.97	493.91
Actividades de atención de la salud humana y de asistencia social	537.44	557.58	588.31	596.33	600.89	228.02	3,600.81
Actividades de los hogares individuales en calidad de empleadores; actividades no diferenciadas de los hogares individuales como productores de bienes y servicios para uso propio						0.47	
Actividades de organizaciones y entidades extraterritoriales	27.83	25.42	26.12	24.69	24.10	8.93	
Actividades de servicios administrativos y de apoyo	110.21	130.24	129.08	128.70	131.23	48.44	
Actividades financieras y de seguros	105.30	109.05	115.34	109.06	102.89	39.16	
Actividades inmobiliarias	320.58	353.67	362.46	364.76	368.29	135.23	2,160.93
Actividades profesionales, científicas y técnicas	89.34	102.42	105.37	96.04	108.87	39.19	
Administración pública y defensa; planes de seguridad social de afiliación obligatoria	1,151.39	1,167.23	1,074.52	804.29	786.41	295.01	6,415.57
Agricultura, ganadería, caza, silvicultura y pesca	827.98	885.29	930.86	946.24	1,008.25	387.00	5,759.61
Alojamiento y servicios de comida	285.64	345.82	361.91	364.17	367.57	136.43	2,056.95
Comercio al por mayor y al por menor; reparación de vehículos automotores y motocicletas	1,272.79	1,313.29	1,304.25	1,301.66	1,301.76	494.29	8,196.31
Construcción	101.04	95.92	133.73	110.93	113.42	47.49	689.64
Distribución de agua; evacuación y tratamiento de aguas residuales, gestión de desechos y actividades de saneamiento ambiental	695.33	727.64	778.51	879.67	811.60	292.40	4,932.65
Educación	177.08	264.90	278.68	279.01	274.47	102.20	1,539.29
Explotación de minas y canteras	5,668.36	6,750.18	7,572.20	7,581.94	8,329.38	3,443.83	44,632.44
Industrias manufactureras	10,144.49	10,482.11	9,992.02	9,858.05	10,378.42	3,919.55	63,763.40
Información y Comunicaciones	387.57	397.01	379.77	363.17	330.99	113.89	2,347.04
Otras actividades de servicios	226.62	259.81	272.62	245.49	261.90	101.65	1,556.26
Suministro de electricidad, gas, vapor y aire acondicionado	392.23	404.74	408.22	366.32	356.85	131.89	2,466.51
Transporte y almacenamiento	468.80	523.39	558.60	573.98	585.95	227.28	3,350.86
Total general	23,058.4	24,977.6	25,459.2	25,082.5	26,330.8	10,224.3	119,630.9

Fuente: XM, mayo 2026 Elaboró: UPME



2021 - 2026 S1

PARTICIPACIÓN DEMANDA COMERCIAL NO REGULADA POR ACTIVIDAD CIU

GWh-año

Mercado NO REGULADO	Demanda
Industrias manufactureras	4,228.37
Explotación de minas y canteras	3,683.09
Comercio al por mayor y al por menor; reparación de vehículos automotores y motocicletas	531.74
Agricultura, ganadería, caza, silvicultura y pesca	416.53
Administración pública y defensa; planes de seguridad social de afiliación obligatoria	317.31
Distribución de agua; evacuación y tratamiento de aguas residuales, gestión de desechos y actividades de saneamiento ambiental	314.95
Actividades de atención de la salud humana y de asistencia social	245.93
Transporte y almacenamiento	244.06
Alojamiento y servicios de comida	146.92
Actividades inmobiliarias	145.65
Suministro de electricidad, gas, vapor y aire acondicionado	140.61
Información y comunicaciones	122.22
Educación	111.74
Otras actividades de servicios	109.54
Actividades de servicios administrativos y de apoyo	52.16
Construcción	50.80
Actividades financieras y de seguros	42.40
Actividades profesionales, científicas y técnicas	42.38
Actividades artísticas, de entretenimiento y recreación	34.42
Actividades de organizaciones y entidades extraterritoriales	9.62
Actividades de los hogares individuales en calidad de empleadores; actividades no diferenciadas de los hogares individuales como productores de bienes y servicios para uso propio	0.5

Fuente: XM, mayo 2026 Elaboró: UPME

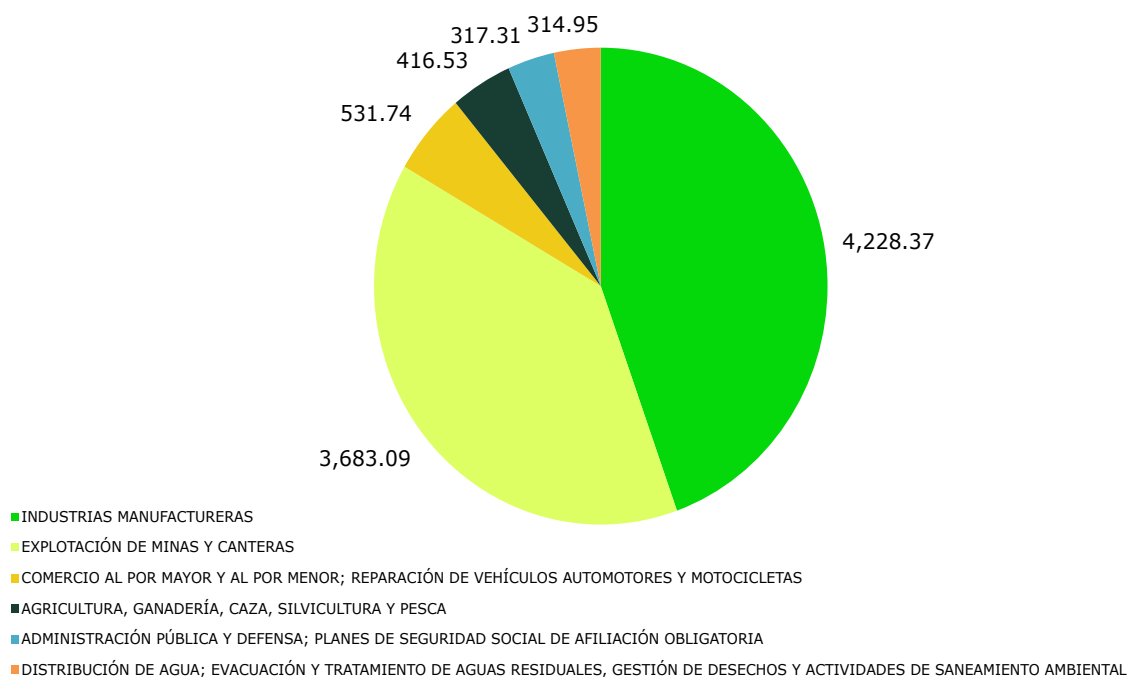


2021 - 2026 S1

PARTICIPACIÓN DEMANDA COMERCIAL NO REGULADA POR ACTIVIDAD CIIU

GWh-año

Participación Demanda Comercial No Regulada por Actividad para 2026



Fuente: XM, mayo 2026 Elaboró: UPME



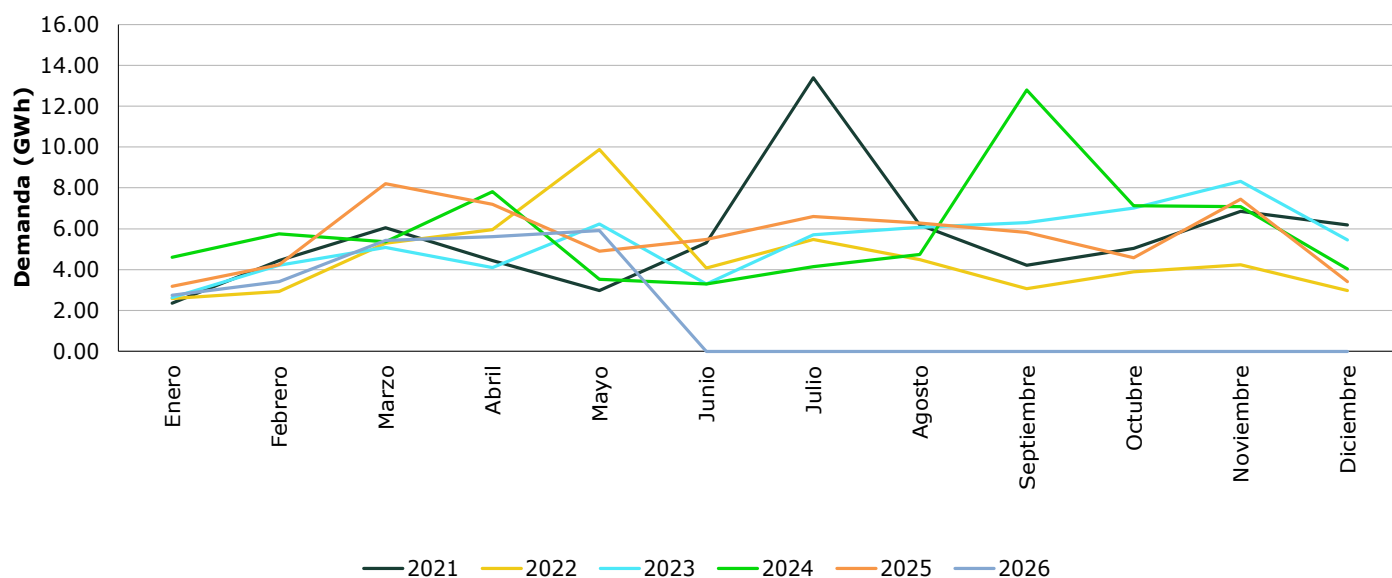
2021 - 2026 S1

DEMANDA NO ATENDIDA

GWh-mes

Mes	2021	2022	2023	2024	2025	2026
Enero	2.35	2.58	2.62	4.60	3.19	2.74
Febrero	4.45	2.93	4.22	5.76	4.23	3.41
Marzo	6.05	5.29	5.08	5.36	8.20	5.43
Abril	4.44	5.95	4.10	7.82	7.19	5.61
Mayo	2.97	9.87	6.22	3.52	4.91	5.91
Junio	5.30	4.07	3.29	3.30	5.48	
Julio	13.39	5.48	5.70	4.14	6.60	
Agosto	6.18	4.48	6.07	4.73	6.27	
Septiembre	4.22	3.06	6.29	12.79	5.81	
Octubre	5.04	3.89	7.01	7.12	4.59	
Noviembre	6.85	4.23	8.32	7.08	7.46	
Diciembre	6.20	2.98	5.45	4.04	3.41	
Total general	67.4	54.81	64.37	70.3	67.3	23.1

Total de la demanda no atendida por año y mes



Fuente: XM, mayo 2026 Elaboró: UPME



2021 - 2026 S1

CONSUMO TOTAL DE ENERGÍA SIN

GWh-año

AGENTE	2021		2022		2023		2024		2025		2026	
	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado
ELECTRIFICADORA DEL HUILA S.A. E.S.P.	804.86	136.82	695.82	111.11	746.36	163.08	778.98	171.83	692.09	150.99	191.87	41.12
ELECTRIFICADORA DEL CAQUETA S.A. E.S.P	216.01		212.29		222.56		234.35		237.01		43.07	
RUITOQUE S.A. E.S.P.	30.33	119.54	51.58	120.60	64.35	121.71	75.47	133.36	60.07	146.93		
EMPRESA DE ENERGIA DEL VALLE DE SIBUNDOY S.A. E.S.P.	9.77	0.77	4.94	0.48								
AES COLOMBIA & CIA S C A E S P		437.40		500.30		453.71		395.80		279.99		
EMPRESA DE ENERGIA DEL PUTUMAYO S.A. ESP	80.25		60.65		64.26		63.44		69.78		12.23	
DISTRIBUIDORA Y COMERCIALIZADORA DE ENERGIA ELECTRICA S.A. E.S.P.	15.62	1.16	219.38	109.63	75.57	36.42						
ENERTOTAL S.A. E.S.P.	157.46	39.79	146.09	65.84	202.41	153.91	186.15	114.91	256.78	218.24	21.88	28.27
EMPRESA DE ENERGÍA DE PEREIRA S.A. ESP.	523.65	154.16	529.64	175.85	554.40	196.51	336.73	110.34	239.55	80.11	142.55	53.36
CODENSA S.A. ESP	9,008.22	191.31	1,495.01	32.08								
GENERADORA Y COMERCIALIZADORA DE ENERGIA DEL CARIBE S.A E.S.P		94.50		802.61		3,435.32		3,211.04		1,534.70		1,103.29
VATIA S.A.S. E.S.P.	1,061.81	129.87	1,109.51	115.20	1,254.15	155.68	1,174.15	120.20	1,247.71	151.43	328.68	37.41
PROFESIONALES EN ENERGÍA S.A E.S.P	91.39	4.69	58.25		34.11		5.12		2.05		0.11	
COMPAÑIA ENERGETICA DE OCCIDENTE S.A.S. E.S.P.	520.68	75.92	542.33	68.90	542.45	65.57	602.71	37.54	538.11	46.07	151.74	23.50
EMPRESA DE ENERGIA DEL BAJO PUTUMAYO S.A. E.S.P.	62.94		68.41		69.80	1.49	73.10	2.15	66.74	1.91	19.09	0.51
DICELER S.A E.S.P.	12.35	4.08	17.37	9.65	18.36	9.12	4.19		3.91			
EMPRESAS MUNICIPALES DE CALI E.I.C.E E.S.P	1,888.43	753.22	1,899.77	759.50	1,995.98	795.13	2,123.84	765.08	2,094.38	732.59	533.24	169.05
FUENTES DE ENERGÍAS RENOVABLES S.A.S. ESP						36.03		50.75		75.55		7.65
GENERSA S.A.S E.S.P.						0.21		0.13		0.43		0.05
ITALCOL ENERGIA S.A. ESP.		109.43		109.17	0.66	116.81	0.44	128.64		94.40		
ENERGIA & AGUA SAS ESP	0.14	0.43		0.46		0.18						
SPECTRUM RENOVAVEIS S.A.S. E.S.P.	122.53	68.64	60.70	65.33		43.60		4.12				
EMPRESA DE SERVICIOS PUBLICOS DE SANTANDER S.A.E.S.P.		0.82		0.07								
CEMEX ENERGY SAS ESP		157.28		13.58				54.34		316.19		67.10
RIOPAILA ENERGÍA SAS ESP		2.86		12.71		8.45		8.57		6.57		1.57
QI ENERGY SAS ESP	69.04	4.78	133.95	6.42	235.30	16.35	216.13	16.87	224.03	14.41	65.37	4.17
ENERCO S.A. E.S.P.	62.71		50.52		17.53							
EMPRESA DE ENERGIA ELECTRICA DEL DEPARTAMENTO DEL GUAVIARE SA ESP	61.15		65.08		63.99		70.60		69.06		18.77	
TERPEL ENERGIA S.A.S E.S.P	0.16	47.14		68.63		83.15	7.16	96.56	10.59	81.39	1.84	12.54
EMPRESA DISTRIBUIDORA DEL PACIFICO S.A. E.S.P	184.92		186.78		191.71		195.65		181.85		49.98	
EMPRESA DE ENERGIA DE CASANARE SA ESP	291.15	4.76	326.50	6.77	353.82	7.92	381.44	5.96	369.45	2.72	104.70	0.71
A.S.C INGENIERIA SOCIEDAD ANONIMA SA ESP.			20.26		24.29		24.16		28.34		7.14	
FRANCA ENERGIA SA ESP		30.85		42.50		41.03		1,393.45		20.50		3.67
COREX ENERGY S.A.S. E.S.P.		0.56		497.04		1,265.00		1,295.12		1,284.69		310.31
MESSER ENERGY SERVICES SAS ESP		15.50		39.61		39.41		380.05		41.31		

Fuente: SUI, mayo 2026 Elaboró: UPME



2021 - 2026 S1

CONSUMO TOTAL DE ENERGÍA SIN

GWh-año

AGENTE	2021		2022		2023		2024		2025		2026	
	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado
ECOPETROL ENERGÍA S.A.S. E.S.P.		1,064.93		968.17								
COLOMBINA ENERGÍA SAS ESP		67.81		62.85		58.12		56.32		40.89		
ENERMAS S.A.S E.S.P.	1.27	4.49	3.05	11.12	0.38	1.64						
CELSIA TOLIMA S.A. E.S.P.	363.07											
NEU ENERGY SAS ESP									74.87	41.00	73.29	56.07
ISAGEN S.A. E.S.P.		3,197.99		3,874.33		3,579.85		3,297.55		3,480.48		925.79
CARIBEMAR DE LA COSTA S.A.S. E.S.P.	5,029.36	720.21	4,950.52	914.02	5,261.68	780.39	5,444.22	783.67	4,084.68	604.16	895.22	145.82
AIR-E S.A.S. E.S.P.	4,641.98	704.63	5,246.51	734.34	6,878.98	952.81	4,662.47	736.89	5,035.26	758.66	1,354.41	184.13
GREENYELLOW COMERCIALIZADORA SAS ESP		1.22		9.55		18.93		19.23		15.17		
EMPRESA DE ENERGIA DE BOYACA S.A. E.S.P. EMPRESA DE SERVICIOS PUBLICOS	677.15	80.90	709.92	82.19	734.31	83.11	763.15	83.68	755.49	84.21	189.30	18.74
CENTRAL HIDROELECTRICA DE CALDAS S.A. E.S.P. BIC BENEFICIO E INTERES COLECTIVO	852.71		870.96		911.66		952.73		933.00		236.70	
GAP ENERGY GROUP S.A.S ESP		37.52		58.17		64.34		65.41	0.00	66.28		16.10
CENTRALES ELECTRICAS DE NARIÑO S.A. E.S.P.	535.92	40.36	594.45	42.41	591.54	44.80	589.21	42.63	592.42	39.39	103.11	6.57
EMPRESA DE ENERGIA DEL QUINDIO S.A.E.S.P.	391.75		407.44		420.76		398.62		396.89		71.16	
ELECTRIFICADORA DE SANTANDER S.A. E.S.P.	1,862.21		1,874.54		1,969.64		2,046.08		2,008.31		489.91	
CELSIA COLOMBIA S.A. E.S.P.	1,669.21	1,326.86	2,044.33	1,442.90	2,188.37	1,489.19	2,390.11	1,358.76	2,310.00	1,284.76	555.83	335.12
TRANSACCIONES ENERGETICAS S.A.S EMPRESA DE SERVICIOS PÚBLICOS E.S.P			19.03		27.45		45.32		47.30	3.16	12.81	38.87
EMPRESAS PÚBLICAS DE MEDELLIN E.S.P.	6,078.44	4,344.76	5,809.01	4,200.81	6,506.71	4,362.45	6,815.60	4,340.56	6,938.42	4,311.49	1,726.74	1,085.45
EMPRESA MUNICIPAL DE SERVICIOS PUBLICOS DE CARTAGENA DEL CHAIRA	9.71		4.43									
ENEL COLOMBIA S.A. E.S.P.		3,454.59	7,766.70	4,243.56	9,355.61	4,465.32	9,593.30	4,044.33	9,769.23	3,115.46	2,389.05	626.02
ENERBIT S.A.S E.S.P.			0.63		31.78		49.62		69.52	8.69	7.66	1.03
EMPRESA DE ENERGIA DE ARAUCA	103.17		185.06		159.17	0.00	180.00		116.63			
ELECTRIFICADORA DEL META S.A. E.S.P.	770.77	123.29	804.56	127.93	856.48		909.71	91.35	911.48	92.68	241.16	21.74
CENTRALES ELECTRICAS DEL NORTE DE SANTANDER S.A. ESP	1,307.51		1,350.34		1,437.04		1,498.94		1,471.07		353.39	
SOL & CIELO ENERGIA SAS ESP			0.06		1.65	0.72	4.26	1.21	10.68	4.79		
ENEL X COLOMBIA S.A.S. ESP			0.67		63.87		150.92		173.84		43.60	
BIA ENERGY S.A.S. E.S.P.			1.06		76.02	2.04	174.59	84.73	175.34	193.90	52.51	51.03
DRUMMOND POWER S.A.S .ES.P.						159.58	0.00	122.56	0.00	267.69		80.22
COMPAÑÍA DE ELECTRICIDAD DE TULUÁ S.A. E.S.P.	149.20	40.15	131.94	44.00	88.89	24.04	144.30	36.79	152.71	40.76	39.90	8.35
EMPRESA MUNICIPAL DE ENERGÍA ELÉCTRICA S.A.-E.S.P	5.06	12.93	7.67	14.44	8.89	18.06	9.82	15.28	7.92	14.64	1.59	3.41

Fuente: SUI, mayo 2026 Elaboró: UPME



2021 - 2026 S1

CONSUMO TOTAL DE ENERGÍA SIN POR DEPARTAMENTO

GWh-año

DEPARTAMENTO	2021		2022		2023		2024		2025		2026	
	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado	Regulado	No regulado
ANTIOQUIA	6,235.46	2,833.19	5,961.68	2,741.46	6,651.60	2,829.25	6,968.17	2,801.16	7,116.29	2,750.77	1,777.31	702.01
ARAUCA	105.84	317.10	188.40	751.02	162.99	701.21	183.87	685.93	120.44	719.66	0.97	182.10
ATLANTICO	2,973.80	1,240.87	3,088.44	1,217.24	4,667.39	1,377.42	2,868.58	1,008.42	3,173.27	1,074.24	860.28	283.01
BOGOTÁ, D.C.	6,757.61	2,058.25	7,010.86	2,161.50	7,050.28	2,177.23	7,061.19	2,063.72	7,387.97	1,928.50	1,802.10	420.90
BOLIVAR	2,163.32	992.29	2,128.85	1,181.49	2,258.20	1,168.43	2,358.46	1,062.55	1,840.02	1,085.55	411.46	260.43
BOYACA	823.52	1,065.54	772.93	1,119.84	797.02	1,139.19	819.68	1,010.28	817.02	1,000.01	205.48	267.20
CALDAS	633.19	532.73	645.47	564.07	672.52	528.34	697.32	504.97	673.70	403.05	172.92	129.31
CAQUETA	223.37	6.41	214.29	5.37	219.93	6.11	231.98	6.99	233.96	5.44	42.65	1.32
CASANARE	297.36	64.52	332.88	267.11	361.17	530.54	387.12	495.11	376.83	96.05	106.45	16.04
CAUCA	535.97	341.94	593.53	367.76	597.44	359.88	655.81	321.38	596.58	310.42	165.29	72.19
CESAR	1,106.25	179.46	1,130.16	196.43	1,228.02	361.65	1,272.39	260.94	1,021.11	370.10	235.39	112.69
CHOCO	196.84	11.23	201.35	17.42	210.79	15.92	217.99	16.60	205.26	18.13	55.95	4.85
CORDOBA	1,269.26	161.30	1,263.46	704.00	1,340.48	1,476.54	1,370.78	1,491.73	1,028.17	1,469.07	230.64	354.36
CUNDINAMARCA	2,698.53	2,147.56	2,783.60	2,306.95	2,922.29	2,313.88	3,173.23	3,966.59	3,128.58	2,237.21	763.35	503.67
GUAINIA	0.00	4.56	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
GUAVIARE	57.19	0.00	61.35	0.00	59.79	0.00	66.08	0.00	64.57	0.00	17.51	0.00
HUILA	822.33	293.40	722.58	280.07	781.86	317.20	816.71	299.88	733.09	230.67	204.27	82.21
LA GUAJIRA	619.62	131.50	613.79	193.06	747.84	248.31	652.14	238.21	694.45	98.64	187.80	42.97
MAGDALENA	1,392.86	206.45	1,882.11	244.13	1,864.11	299.10	1,483.24	237.01	1,532.83	229.04	416.36	63.20
META	797.79	507.43	844.24	1,407.33	901.99	2,632.91	959.45	2,578.93	962.21	1,326.68	254.02	892.16
NARINO	542.60	61.33	624.36	61.60	629.06	75.47	625.42	71.11	633.14	59.75	113.44	12.81
NORTE DE SANTANDER	1,238.58	305.55	1,288.77	279.44	1,371.73	311.58	1,419.45	255.17	1,401.01	243.21	334.37	62.12
PUTUMAYO	152.17	34.37	133.72	22.07	134.09	23.16	137.01	35.90	136.87	31.34	31.59	11.72
QUINDIO	409.67	52.99	428.47	50.02	442.71	53.63	421.23	52.94	422.62	52.53	78.69	13.18
RISARALDA	691.97	259.81	715.80	280.81	744.14	280.54	577.28	198.15	507.58	166.03	196.28	63.75
SANTANDER	1,912.52	1,054.53	1,936.83	1,082.94	2,037.38	1,192.67	2,145.28	1,103.73	2,092.49	903.43	500.81	231.99
SUCRE	643.41	138.26	652.43	158.18	687.47	194.51	700.66	186.41	524.82	151.28	119.68	37.41
TOLIMA	929.53	343.95	942.14	242.32	1,010.30	230.68	1,097.97	225.62	1,097.18	421.78	272.86	86.07
VALLE DEL CAUCA	3,493.47	2,462.43	3,575.23	2,661.17	3,750.32	2,588.74	4,008.27	2,498.34	3,904.45	2,366.81	971.70	559.11

Fuente: SUI, mayo 2026 Elaboró: UPME



2021 - 2026 S1

VALOR FACTURADO POR kWh CONSUMIDO

PROMEDIO SECTOR RESIDENCIAL ESTRATO 4

\$COP/kWh

DEPARTAMENTO	2021	2022	2023	2024	2025	2026
ANTIOQUIA	573.55	673.12	777.02	862.44	874.83	842.25
ARAUCA	620.35	698.30	799.03	961.70	1,031.74	
ATLANTICO	571.73	703.25	842.06	1,032.57	829.01	729.71
BOGOTA, D.C.	566.73	672.43	780.87	852.98	801.44	764.31
BOLIVAR	559.53	708.36	839.98	1,065.60	943.08	877.80
BOYACA	593.84	707.89	805.36	887.87	889.84	881.94
CALDAS	610.39	669.09	759.41	954.34	931.21	909.21
CAQUETA	614.27	668.81	796.09	969.47	954.40	962.54
CASANARE	632.68	679.62	728.71	856.53	830.58	784.27
CAUCA	696.13	822.42	920.51	977.63	948.60	901.90
CESAR	567.07	717.42	858.13	1,061.43	936.04	872.65
CHOCO	574.11	658.83	778.38	870.28	881.37	849.14
CORDOBA	556.36	701.87	842.72	1,064.97	933.83	876.42
CUNDINAMARCA	555.56	659.14	749.71	819.26	760.18	754.04
GUAINIA	387.96					
GUAVIARE	615.56	675.29	692.24	782.85	888.51	829.46
HUILA	605.07	690.81	805.28	952.80	986.00	986.01
LA GUAJIRA	593.60	776.13	926.63	1,078.73	824.52	781.76
MAGDALENA	593.67	605.69	838.82	1,055.75	847.25	604.76
META	621.33	691.55	751.50	875.77	890.02	830.27
NARINO	610.70	743.22	843.14	931.64	939.41	917.49
NORTE DE SANTANDER	603.68	694.95	821.75	942.86	901.15	882.60
PUTUMAYO				1,018.65	728.10	974.57
QUINDIO	592.28	674.32	786.52	943.41	951.99	902.59
RISARALDA	629.10	726.17	826.49	912.46	896.82	855.43
SANTANDER	576.15	684.64	792.39	844.41	874.87	819.16
SUCRE	569.40	708.10	851.71	1,081.57	933.30	870.53
TOLIMA	616.48	734.03	810.23	905.01	919.76	861.80
VALLE DEL CAUCA	595.28	740.18	785.21	853.16	811.78	759.26

Fuente: SUI, mayo 2026 Elaboró: UPME

Comparacion del Valor Facturado por kW consumido (\$/kWh) Promedio Sector Residencial Estrato 4



2021 - 2026 S1

COMPARACIÓN DEL VALOR FACTURADO POR kWh CONSUMIDO PROMEDIO SECTOR RESIDENCIAL ESTRATO 4

\$COP/kWh

Departamento	2021	2026
ANTIOQUIA	573.55	842.25
ARAUCA	620.35	
ATLANTICO	571.73	729.71
BOGOTA, D.C.	566.73	764.31
BOLIVAR	559.53	877.80
BOYACA	593.84	881.94
CALDAS	610.39	909.21
CAQUETA	614.27	962.54
CASANARE	632.68	784.27
CAUCA	696.13	901.90
CESAR	567.07	872.65
CHOCO	574.11	849.14
CORDOBA	556.36	876.42
CUNDINAMARCA	555.56	754.04
GUAINIA	387.96	
GUAVIARE	615.56	829.46
HUILA	605.07	986.01
LA GUAJIRA	593.60	781.76
MAGDALENA	593.67	604.76
META	621.33	830.27
NARINO	610.70	917.49
NORTE DE SANTANDER	603.68	882.60
PUTUMAYO		974.57
QUINDIO	592.28	902.59
RISARALDA	629.10	855.43
SANTANDER	576.15	819.16
SUCRE	569.40	870.53
TOLIMA	616.48	861.80
VALLE DEL CAUCA	595.28	759.26

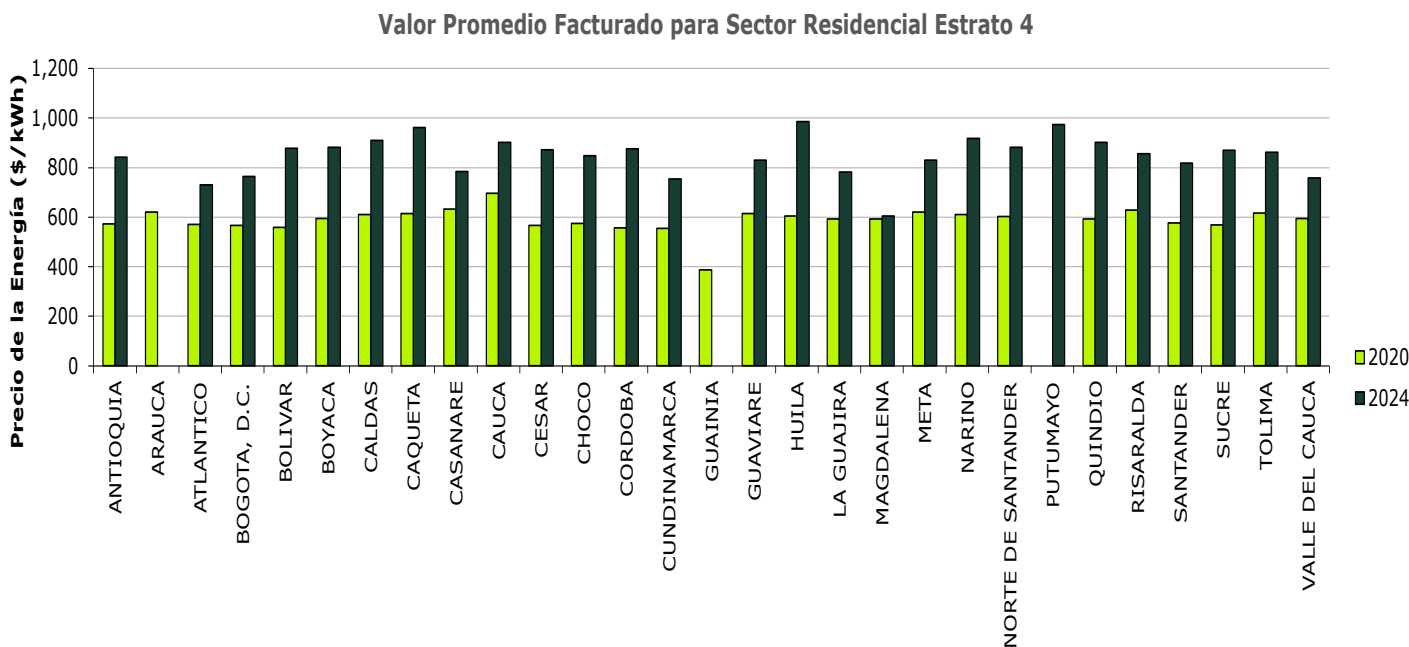
Fuente: SUI, mayo 2026 Elaboró: UPME



2021 - 2026 S1

COMPARACIÓN DEL VALOR FACTURADO POR kWh CONSUMIDO
PROMEDIO SECTOR RESIDENCIAL ESTRATO 4

\$COP/kWh



Fuente: SUI, mayo 2026 Elaboró: UPME



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LÍNEAS DE TRANSMISIÓN POR AGENTES OPERADORES

GWh

Fecha del reporte 21 de mayo de 2026

AGENTE	Longitud (km)	Longitud (%)
TOTAL LÍNEAS DE TRANSMISIÓN SIN	30,810.7	
TRANSMISIÓN 110 kV	3,535.7	100.0
AIR-E S.A.S. E.S.P.	390.66	11.05
CARIBEMAR DE LA COSTA S.A.S. E.S.P.	1,109.91	31.39
CELSIA COLOMBIA S.A. E.S.P.	19.90	0.56
EMPRESA DISTRIBUIDORA DEL PACIFICO S.A. E.S.P.	98.07	2.77
EMPRESAS PUBLICAS DE MEDELLIN E.S.P.	1,698.75	48.05
ENERGIA DE COLOMBIA STR S.A.S. E.S.P.	23.36	0.66
ENLAZA GRUPO ENERGIA BOGOTA SAS ESP	195.05	5.52
TRANSMISIÓN 115 kV	8,491.8	100.0
CELSIA COLOMBIA S.A. E.S.P.	1,560.07	18.37
CENTRAL HIDROELECTRICA DE CALDAS S.A. E.S.P. BENEFICIO E INTERES COLECTIVO	495.13	5.83
CENTRALES ELECTRICAS DE NARIÑO S.A. E.S.P.	715.91	8.43
CENTRALES ELECTRICAS DEL NORTE DE SANTANDER S.A. E.S.P.	379.28	4.47
COMPAÑIA ENERGETICA DE OCCIDENTE S.A.S. ESP	339.44	4.00
ELECTRIFICADORA DE SANTANDER S.A. E.S.P.	751.28	8.85
ELECTRIFICADORA DEL CAQUETA S.A. E.S.P.	111.50	1.31
ELECTRIFICADORA DEL HUILA S.A. E.S.P.	371.59	4.38
ELECTRIFICADORA DEL META S.A. E.S.P.	521.82	6.15
EMPRESA DE ENERGÍA DE ARAUCA E.S.P.	60.00	0.71
EMPRESA DE ENERGIA DE BOYACA S.A. E.S.P.	896.63	10.56
EMPRESA DE ENERGIA DE CASANARE S.A. E.S.P.	550.80	6.49
EMPRESA DE ENERGIA DE PEREIRA S.A. E.S.P.	7.80	0.09
EMPRESA DE ENERGIA DEL BAJO PUTUMAYO S.A. E.S.P.	92.00	1.08
EMPRESA DE ENERGIA DEL QUINDIO S.A. E.S.P.	17.00	0.20
EMPRESA DE ENERGIA ELECTRICA DEL DEPARTAMENTO DEL GUAVIARE S.A. E.S.P.	187.00	2.20
EMPRESA DISTRIBUIDORA DEL PACIFICO S.A. E.S.P.	206.79	2.44
EMPRESAS MUNICIPALES DE CALI E.I.C.E. E.S.P.	27.70	0.33
ENEL COLOMBIA SA ESP	1,196.69	14.09
ISA INTERCOLOMBIA S.A. E.S.P.	3.40	0.04
TRANSMISIÓN 138 kV	15.49	100.0
ISA INTERCOLOMBIA S.A. E.S.P.	15.49	100.00
TRANSMISIÓN 220 kV	2,869.8	100.0
CELSIA COLOMBIA S.A. E.S.P.	114.38	3.99
EMPRESAS PUBLICAS DE MEDELLIN E.S.P.	814.52	28.38
ENLAZA GRUPO ENERGIA BOGOTA SAS ESP	53.06	1.85
ISA INTERCOLOMBIA S.A. E.S.P.	1,887.79	65.78
TRANSMISIÓN 230 kV	10,986.1	100.0
CELSIA COLOMBIA S.A. E.S.P.	315.81	2.87
CENTRALES ELECTRICAS DEL NORTE DE SANTANDER S.A. E.S.P.	9.20	0.08
DESARROLLO ELÉCTRICO SURIA S.A.S. E.S.P.	42.79	0.39
ELECTRIFICADORA DE SANTANDER S.A. E.S.P.	123.07	1.12
EMPRESAS PUBLICAS DE MEDELLIN E.S.P.	181.57	1.65
ENLAZA GRUPO ENERGIA BOGOTA SAS ESP	2,142.79	19.50
ISA INTERCOLOMBIA S.A. E.S.P.	8,152.15	74.20
TERMOTASAJERO S.A. E.S.P.	18.75	0.17
TRANSMISIÓN 500 kV	4,543.2	100.0
EMPRESAS PUBLICAS DE MEDELLIN E.S.P.	45.90	1.01
ENLAZA GRUPO ENERGIA BOGOTA SAS ESP	214.47	4.72
ISA INTERCOLOMBIA S.A. E.S.P.	4,045.28	89.04
TRANSMISORA COLOMBIANA DE ENERGIA S.A.S. E.S.P.	237.58	5.23

Elaboró: UPME



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CAPACIDAD DE TRANSFORMACIÓN POR AGENTE OPERADOR

GWh

Fecha del reporte 21 de mayo de 2026

Agente	Capacidad de transformacion (MW)	Cap. Transformación (%)
TOTAL TRANSFORMACIÓN SIN TRANSFORMACIÓN 110 kV	37,321.8	100.0
CARIBEMAR DE LA COSTA S.A.S. E.S.P.	120.00	100.00
TRANSFORMACIÓN 115 kV	718.8	100.0
E.S.P.	47.00	6.54
EMPRESAS MUNICIPALES DE CALI E.I.C.E. E.S.P.	41.75	5.81
ENEL COLOMBIA SA ESP	590.00	82.09
ISA INTERCOLOMBIA S.A. E.S.P.	40.00	5.57
TRANSFORMACIÓN 138 kV	40.0	100.0
ISA INTERCOLOMBIA S.A. E.S.P.	40.00	100.00
TRANSFORMACIÓN 220 kV	10,057.0	100.0
AIR-E S.A.S. E.S.P.	100.00	0.99
CARIBEMAR DE LA COSTA S.A.S. E.S.P.	400.00	3.98
CELSIA COLOMBIA S.A. E.S.P.	2,232.00	22.19
CEN ENERGY S.A.S. E.S.P.	150.00	1.49
E INTERES COLECTIVO E.S.P.	90.00	0.89
ELECTRIFICADORA DE SANTANDER S.A. E.S.P.	180.00	1.79
ELECTRIFICADORA DE SANTANDER S.A. E.S.P.	360.00	3.58
EMPRESA DE ENERGIA DE BOYACA S.A. E.S.P.	90.00	0.89
EMPRESAS PUBLICAS DE MEDELLIN E.S.P.	2,640.00	26.25
ENFRAGEN TERMOFLORES S.A.S. E.S.P.	300.00	2.98
ENLAZA GRUPO ENERGIA BOGOTA SAS ESP	200.00	1.99
ISA INTERCOLOMBIA S.A. E.S.P.	2,990.00	29.73
TERMOBARRANQUILLA S.A. EMPRESA DE SERVICIOS PUBLICOS	200.00	1.99
TERMONORTE S.A.S. E.S.P.	125.00	1.24
TRANSFORMACIÓN 230 kV	11,056.0	100.0
CELSIA COLOMBIA S.A. E.S.P.	1,016.00	9.19
E INTERES COLECTIVO E.S.P.	750.00	6.78
E.S.P.	300.00	2.71
ELECTRIFICADORA DE SANTANDER S.A. E.S.P.	900.00	8.14
ELECTRIFICADORA DEL HUILA S.A. E.S.P.	150.00	1.36
ELECTRIFICADORA DEL META S.A. E.S.P.	600.00	5.43
EMPRESA DE ENERGIA DE BOYACA S.A. E.S.P.	750.00	6.78
EMPRESA DE ENERGIA DEL PUTUMAYO S.A. E.S.P.	50.00	0.45
EMPRESA URRRA S.A. E.S.P.	90.00	0.81
EMPRESAS PUBLICAS DE MEDELLIN E.S.P.	1,040.00	9.41
ENEL COLOMBIA SA ESP	2,380.00	21.53
ENLAZA GRUPO ENERGIA BOGOTA SAS ESP	150.00	1.36
ISA INTERCOLOMBIA S.A. E.S.P.	2,880.00	26.05
TRANSFORMACIÓN 500 kV	15,330.0	100.0
EMPRESAS PUBLICAS DE MEDELLIN E.S.P.	450.00	2.94
ENEL COLOMBIA SA ESP	1,350.00	8.81
ENLAZA GRUPO ENERGIA BOGOTA SAS ESP	1,200.00	7.83
ISA INTERCOLOMBIA S.A. E.S.P.	12,330.00	80.43

Elaboró: UPME



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COBERTURA DE ENERGIA ELÉCTRICA A 2024

Divipola	Departamento	Viviendas totales - VT	Viviendas con servicio VCS	ICEE	Viviendas sin servicio - VSS
5	ANTIOQUIA	2,811,367	2,894,528	100	0
41	HUILA	446,071	459,042	100	0
68	SANTANDER	907,020	917,641	100	0
73	TOLIMA	577,826	601,970	100	0
88	SAN ANDRES	24,855	27,155	100	0
97	VAUPÉS	10,575	12,799	100	0
54	NORTE DE SANTANDER	566,870	566,118	100	752
66	RISARALDA	398,293	396,292	100	2,001
63	QUINDÍO	228,310	223,845	98	4,465
15	BOYACÁ	590,300	571,659	97	18,641
52	NARIÑO	599,095	578,433	97	20,662
76	VALLE DEL CAUCA	1,689,454	1,625,161	96	64,293
50	META	439,166	421,266	96	17,900
85	CASANARE	176,013	165,823	94	10,190
27	CHOCÓ	205,510	193,014	94	12,496
8	ATLÁNTICO	817,417	764,988	94	52,429
11	BOGOTÁ, D.C.	2,873,045	2,663,115	93	209,930
81	ARAUCA	110,143	101,599	92	8,544
70	SUCRE	320,211	293,549	92	26,662
13	BOLÍVAR	738,285	650,945	88	87,340
17	CALDAS	431,723	379,302	88	52,421
19	CAUCA	571,057	499,313	87	71,744
25	CUNDINAMARCA	1,501,649	1,305,110	87	196,539
23	CÓRDOBA	593,717	513,586	87	80,131
95	GUAVIARE	34,762	27,514	79	7,248
94	GUAINÍA	14,219	11,119	78	3,100
18	CAQUETÁ	170,841	133,404	78	37,437
20	CESAR	447,495	339,279	76	108,216
47	MAGDALENA	479,431	339,575	71	139,856
86	PUTUMAYO	146,565	93,924	64	52,641
91	AMAZONAS	22,583	13,560	60	9,023
44	LA GUAJIRA	315,582	171,293	54	144,289
99	VICHADA	34,391	10,949	32	23,442

Fuente: Datos reportados por los Operadores de red, IPSE, proyecciones DANE a partir del censo 2005, PERS Guajira. Cálculos: UPME



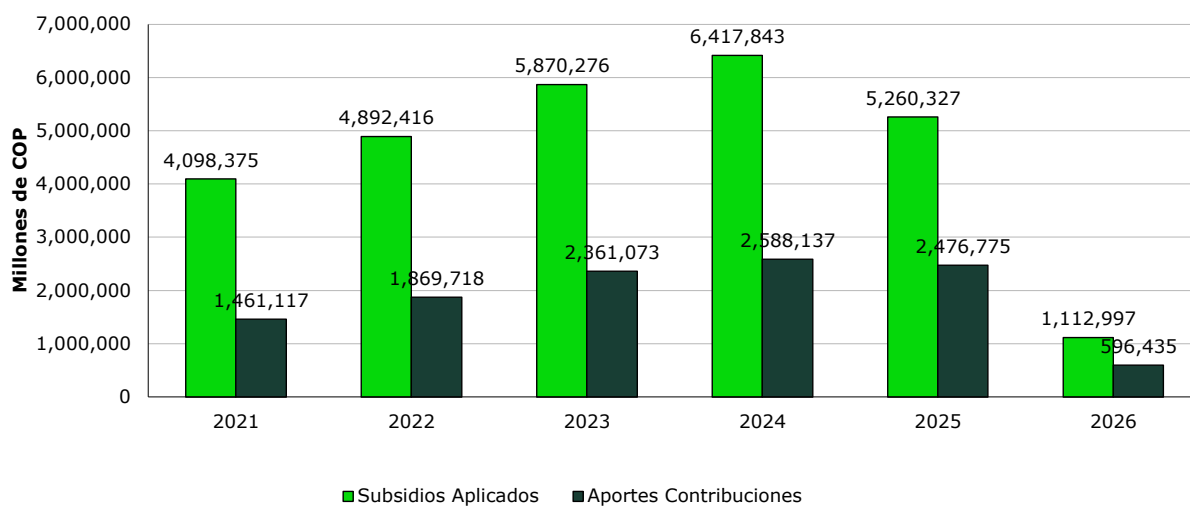
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SUBSIDIOS - CONTRIBUCIONES Y APORTES DE LA NACIÓN SECTOR ELÉCTRICO

GWh

Año	Subsidios Aplicados	Aportes Contribuciones
2021	4,098,375	1,461,117
2022	4,892,416	1,869,718
2023	5,870,276	2,361,073
2024	6,417,843	2,588,137
2025	5,260,327	2,476,775
2026	1,112,997	596,435

Evolución de Subsidios y Contribuciones por Año

Fuente: www.sui.gov.co, mayo 2026 Elaboró: UPME

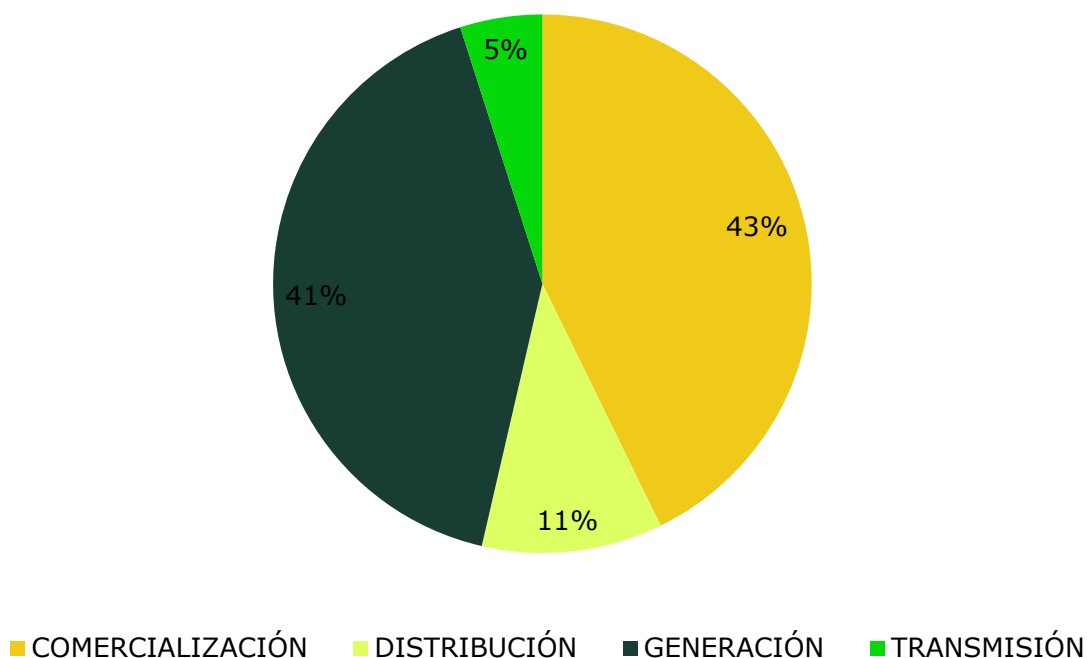


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NÚMERO DE AGENTES REGISTRADOS POR ACTIVIDAD

Actividad	Cantidad
COMERCIALIZACIÓN	130
DISTRIBUCIÓN	33
GENERACIÓN	126
TRANSMISIÓN	15
Total	304

Participación de agentes registrados por actividad



Fuente: SUI, Septiembre 2024. Elaboró: UPME



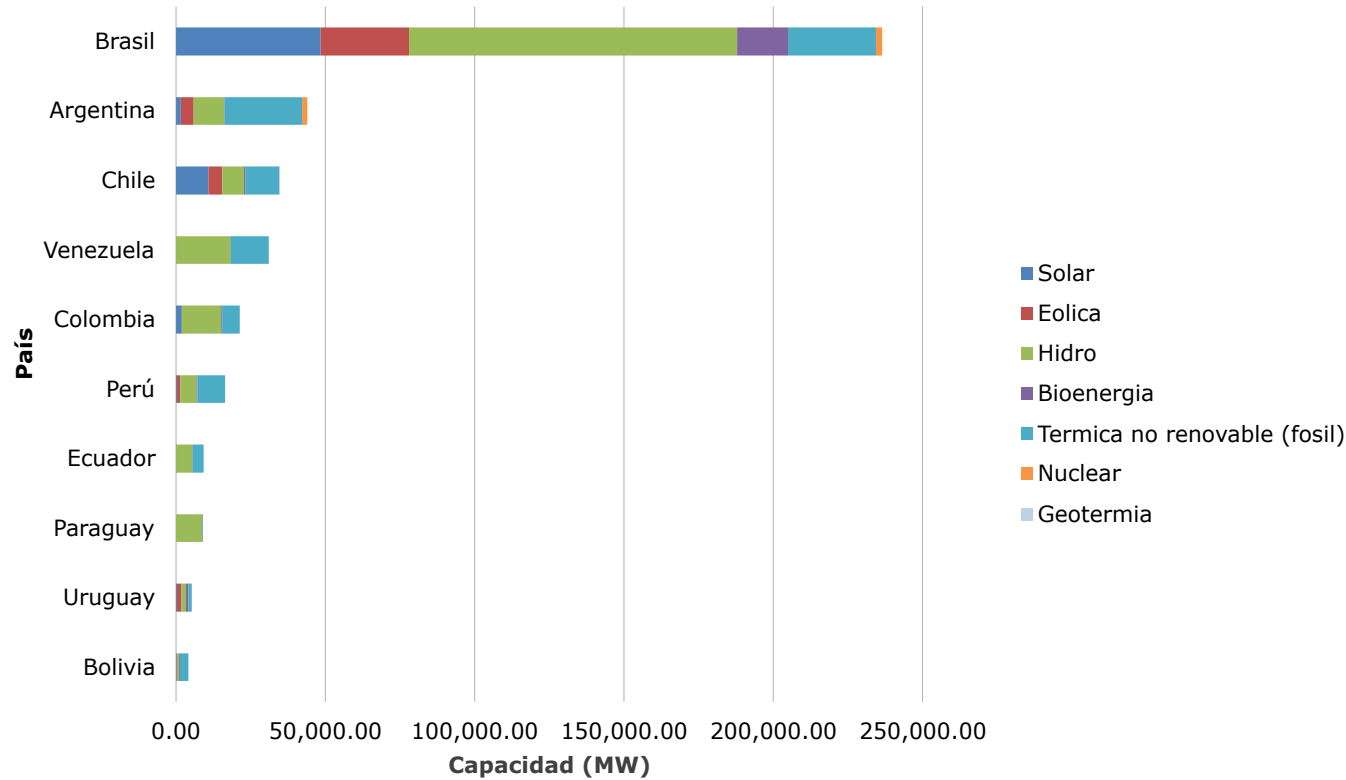
2024

CAPACIDAD INSTALADA POR PAÍS - REGIÓN LATAM

MW

País	Solar	Eolica	Hidro	Bioenergía	Termica no renovable (fossil)	Nuclear
Brasil	48,468.40	29,549.98	109,922.36	16,948.67	29,490.59	1,990.00
Argentina	1,672.93	4,319.41	10,163.69	155.63	25,934.25	1,755.00
Chile	10,786.11	4,700.70	7,299.14	521.25	11,403.21	0.00
Venezuela	25.00	73.00	18,246.00	50.00	12,625.00	0.00
Colombia	1,967.78	18.42	13,219.70	210.34	5,952.66	0.00
Perú	401.44	1,015.69	5,544.11	204.56	9,196.57	0.00
Ecuador	29.13	71.13	5,419.17	166.42	3,569.07	0.00
Paraguay	14.54	0.02	8,760.00	91.90	21.50	0.00
Uruguay	336.23	1,516.48	1,538.00	731.22	1,176.66	0.00
Bolivia	172.09	135.00	759.18	223.76	2,864.32	0.00

Capacidad Instalada (2024) por País



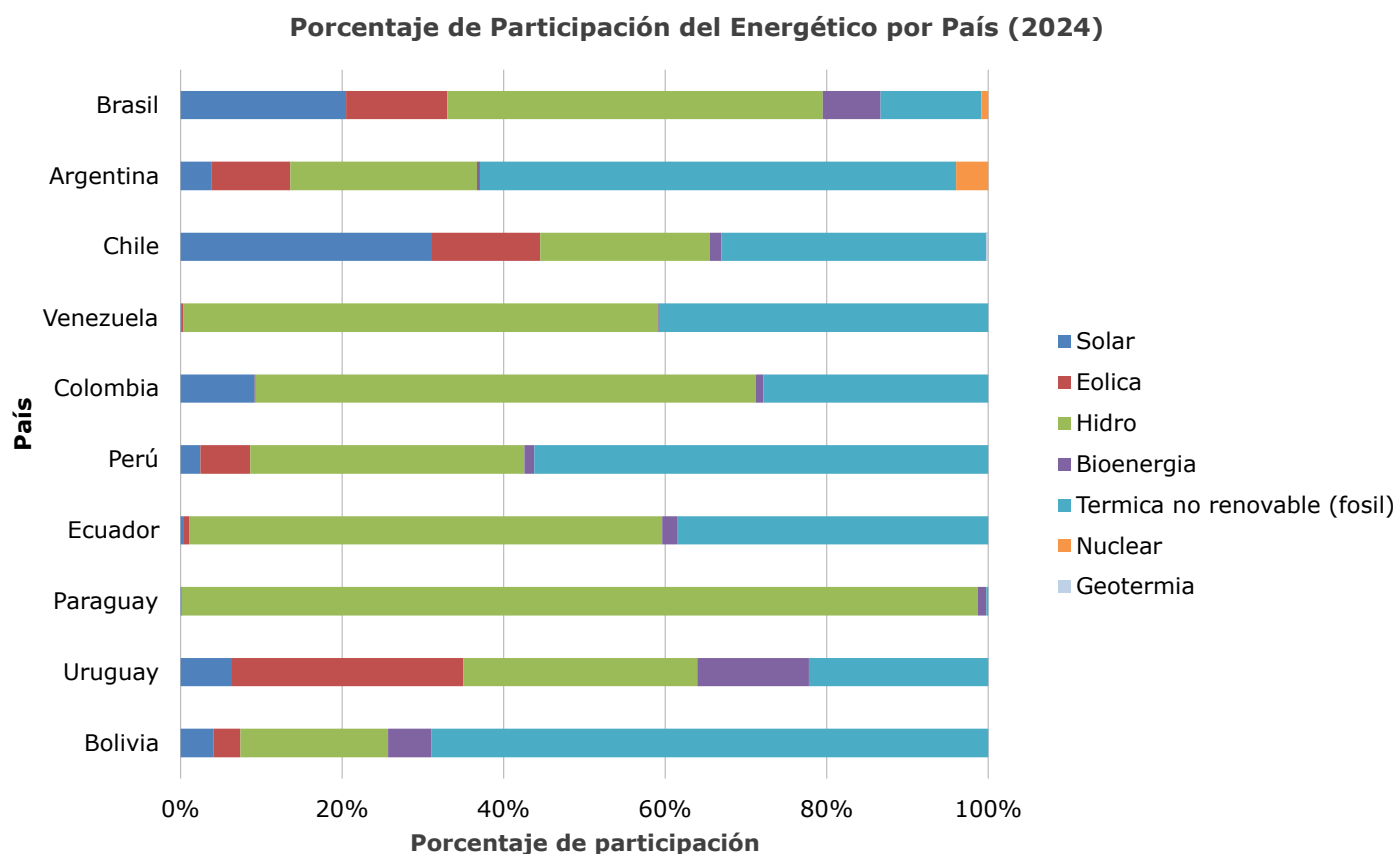
Fuente: OLADE (Panorama Energética America Latina y el Caribe 2024) Elaboró: UPME



2024

CAPACIDAD INSTALADA POR PAÍS - REGIÓN LATAM

MW



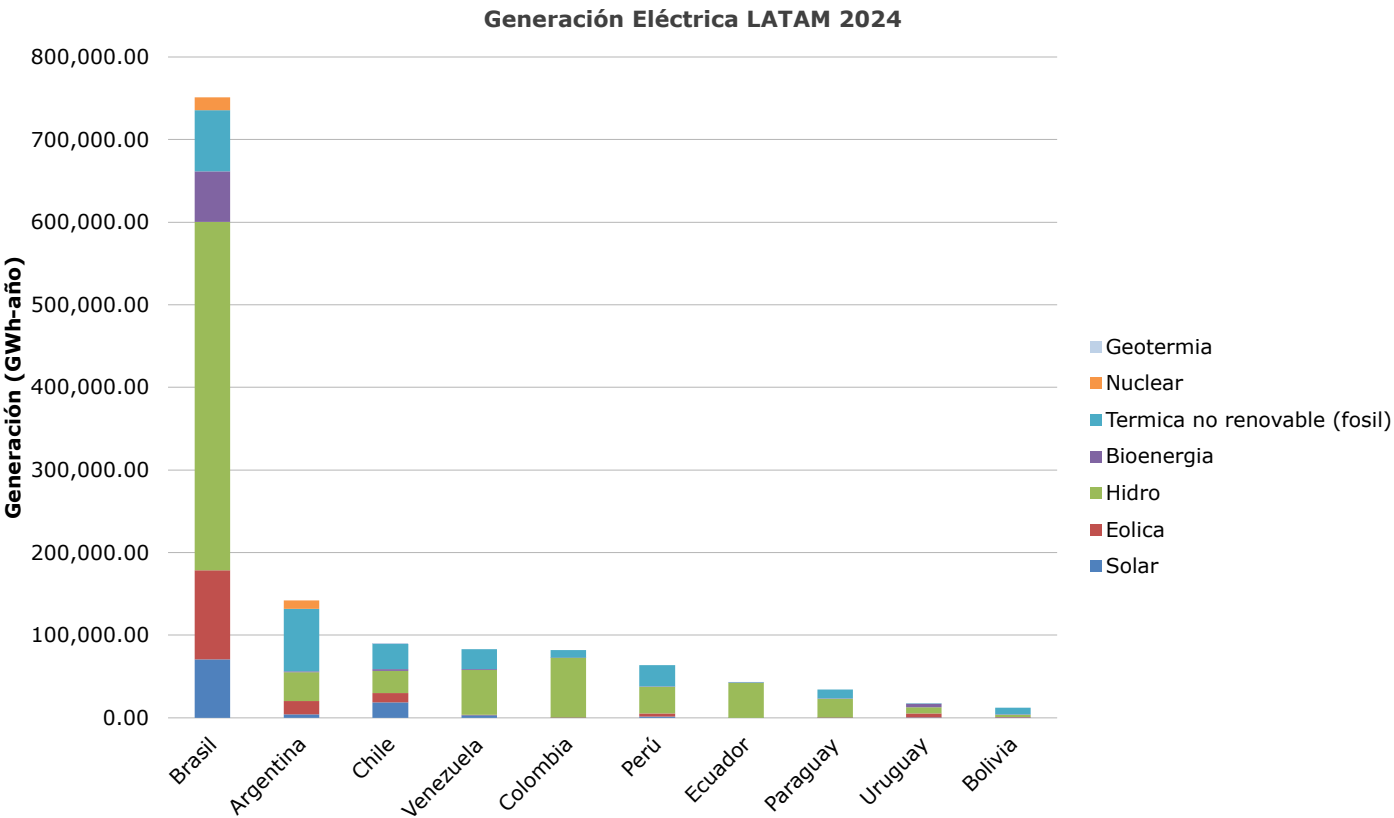
Fuente: OLADE (Panorama Energética America Latina y el Caribe 2024) Elaboró: UPME

2024

GENERACIÓN ELÉCTRICA LATAM

GWh

País	Solar	Eolica	Hidro	Bioenergia	Termica no renovable (fossil)	Nuclear	Geotermia	TOTAL
Brasil	70,664.70	107,654.03	421,799.22	61,432.68	74,018.02	15,766.84	0.00	751,335.49
Argentina	3,941.24	16,163.60	34,936.52	1,256.73	75,387.69	10,449.02	0.00	142,134.80
Chile	18,612.10	11,085.30	27,074.40	2,411.70	30,368.56	0.00	308.60	89,860.66
Venezuela	3,278.20	148.79	54,438.20	874.54	24,192.83	0.00	0.00	82,932.56
Colombia	32.85	191.84	72,647.76	131.40	8,781.20	0.00	0.00	81,785.05
Perú	1,316.61	3,865.96	32,032.98	649.38	25,960.40	0.00	0.00	63,825.33
Ecuador	6.38	0.00	42,436.82	228.87	4.17	0.00	0.00	42,676.24
Paraguay	38.77	223.54	22,614.43	497.02	10,996.57	0.00	0.00	34,370.33
Uruguay	517.50	4,752.10	7,332.70	4,421.80	183.80	0.00	0.00	17,207.90
Bolivia	355.64	496.24	2,858.81	425.44	8,279.44	0.00	0.00	12,415.57



Fuente: OLADE (Panorama Energética America Latina y el Caribe 2024) Elaboró: UPME



GLOSARIO

Abreviatura	Descripción
\$	Pesos colombianos
\$/kWh	Pesos colombianos por kilovatio hora
GW	Gigavatio
GWh	Gigavatio hora
kV	Kilovoltio
kW	Kilovatio
kWh	Kilovatio hora
MW	Megavatio
MWh	Megavatio hora
US\$	Dólares de los Estados Unidos
XM	Los Expertos en Mercados
ISA	Interconexión Eléctrica
FAER	Fondo Apoyo Financiero para Energización de las zonas Rurales Interconectadas
FAZNI	Fondo Apoyo Financiero para las Zonas no Interconectadas
PRONE	Programa de Normalización de Redes Eléctricas



UPME



Hidrocarburos





02

HIDROCARBUROS

Petróleo

Combustibles líquidos

Gas

Sector Internacional

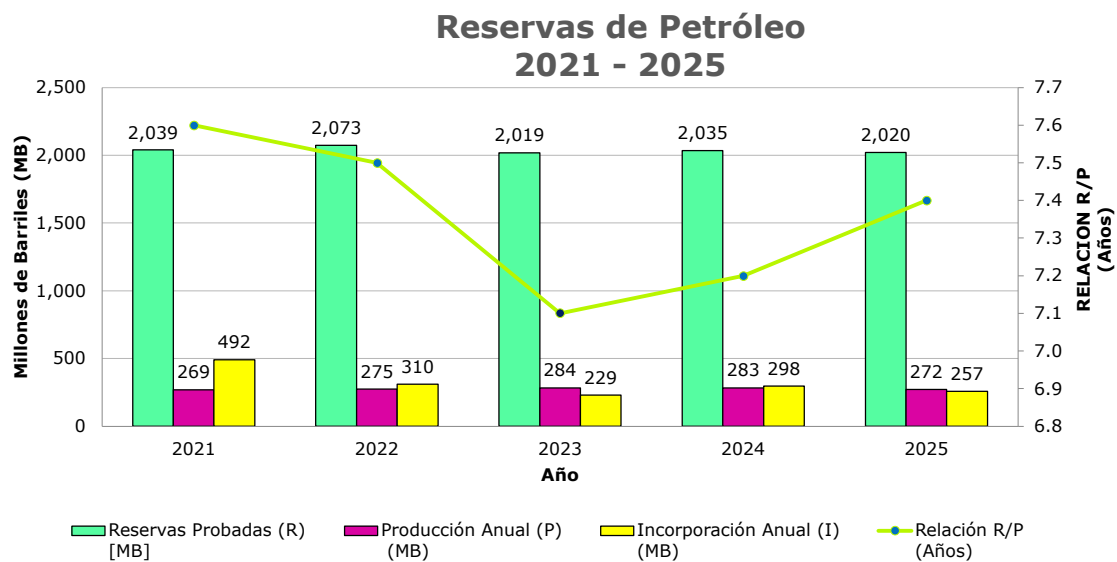


2021 - 2025

RESERVAS DE PETRÓLEO

Millones de barriles (MB)

Año	Reservas Probadas (R) [MB]	Crecimiento (%)	Producción Anual (P) (MB)	Incorporación Anual (I) (MB)	Reemplazo Reservas I/P	Relación R/P (Años)
2021	2,039	12	269	492	2	7.6
2022	2,073	2	275	310	1	7.5
2023	2,019	-3	284	229	1	7.1
2024	2,035	1	283	298	1	7.2
2025	2,020	-1	272	257	1	7.4



Fuente : Agencia Nacional de Hidrocarburos - ANH. Informes de Recursos y Reservas - IRR
 Última información disponible: Diciembre de 2025.



2021 - 2025

RESERVAS DE PETRÓLEO POR DEPARTAMENTO

Miles de barriles (kB)

Departamento	2021	2022	2023	2024	2025
ANTIOQUIA	40,614.40	37,762.00	26,992.82	28,795.83	35,333.79
ARAUCA	74,882.70	96,273.00	88,766.81	81,244.86	74,039.44
ATLÁNTICO	1,138.00	1,126.00	862.98	185.99	11.07
BOLIVAR	61,906.17	52,915.00	38,582.01	35,207.75	31,093.47
BOYACA	80,814.16	76,648.00	70,370.34	72,312.43	62,419.34
CAQUETA	21,840.50	-	21,319.46	19,449.53	24,511.97
CASANARE	348,583.59	327,933.00	278,348.59	280,232.70	237,448.10
CAUCA	2,004.07	1,683.00	478.44	385.62	128.38
CESAR	54,248.47	53,894.00	46,964.73	41,885.55	32,956.84
CORDOBA	-	-	-	6.08	6.61
GUAJIRA	-	-	-	-	82.90
HUILA	52,637.99	70,183.00	41,305.99	57,036.20	59,682.70
MAGDALENA	8,637.96	8,051.00	6,621.97	5,194.39	4,672.58
META	1,031,234.08	1,121,914.00	1,170,943.67	1,201,231.95	1,243,462.75
NARIÑO	460.64	224.00	-	-	108.42
NORTE DE SANTANDER	8,158.41	8,830.00	8,345.26	7,728.50	5,095.52
PUTUMAYO	50,918.24	51,099.00	60,160.54	51,956.36	38,890.99
SANTANDER	175,234.74	147,198.00	141,039.94	136,410.12	152,616.58
SUCRE	61.02	61.00	49.88	34.02	19.83
TOLIMA	25,567.96	17,596.00	17,841.92	15,797.27	17,402.73
TOTAL PAÍS	2,038,943.10	2,073,390.00	2,018,995.35	2,035,095.14	2,019,984.01

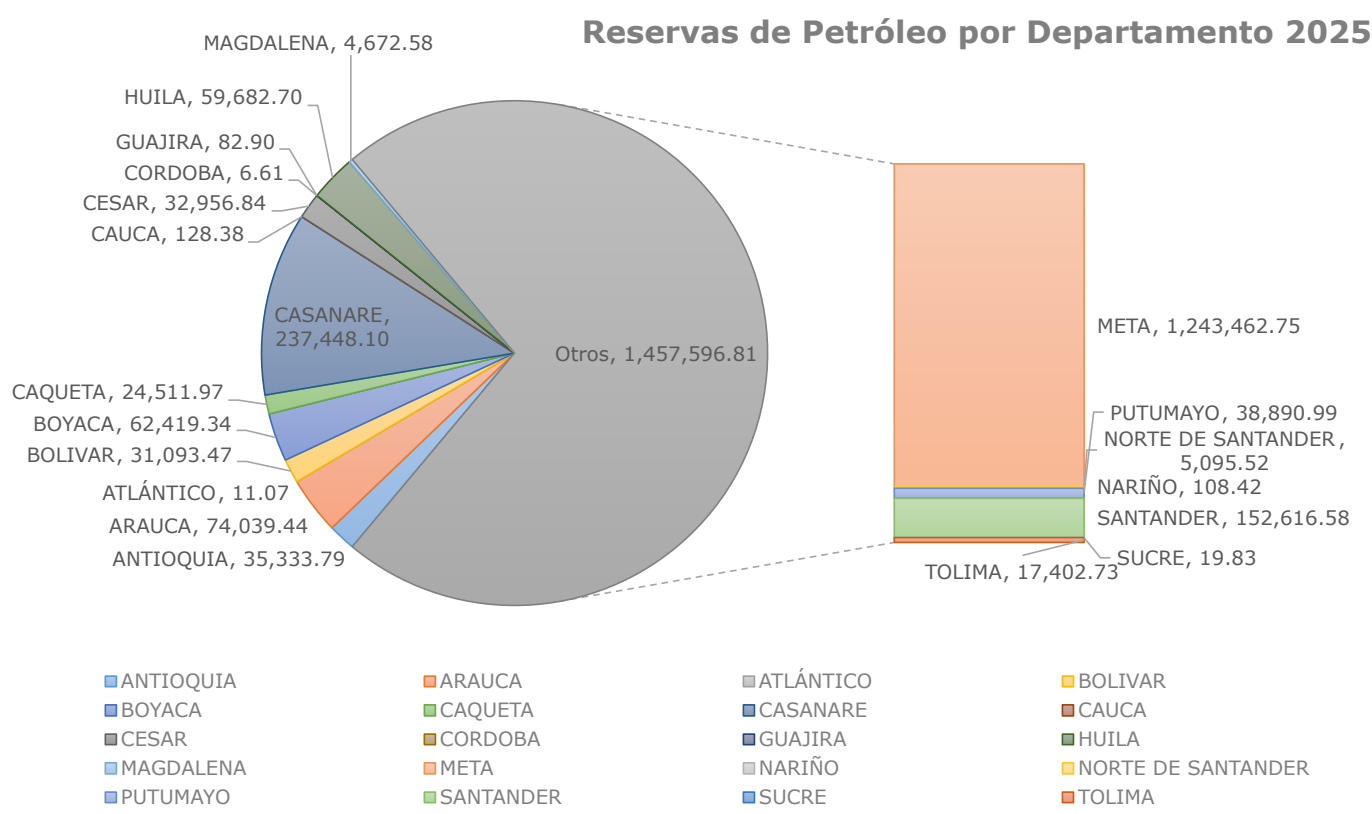
Fuente: Agencia Nacional de Hidrocarburos - ANH. Informes de Recursos y Reservas - IRR
Última información disponible: Diciembre de 2025.



2025

RESERVAS DE PETRÓLEO POR DEPARTAMENTO

Miles de barriles (kB)



Fuente: Agencia Nacional de Hidrocarburos - ANH. Informes de Recursos y Reservas - IRR
Última información disponible: Diciembre de 2025.



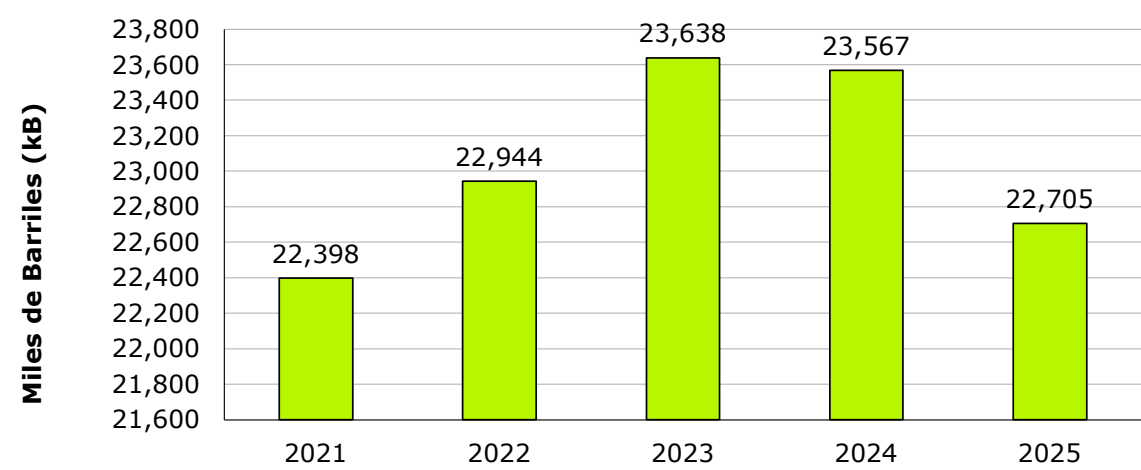
2021 - 2025

PRODUCCIÓN FISCALIZADA DE PETRÓLEO

Miles de barriles (kB)

Mes	2021	2022	2023	2024	2025	promedio
Enero	23,107.49	22,975.09	23,992.40	24,103.08	23,862.29	22,705.36
Febrero	20,881.53	20,730.02	21,278.69	22,160.76	21,156.79	22,705.36
Marzo	23,108.27	23,316.42	23,923.03	24,168.52	23,184.63	22,705.36
Abril	22,364.65	22,562.38	23,486.19	23,697.41	21,426.88	22,705.36
Mayo	21,809.27	23,155.75	24,009.87	24,420.61	23,244.61	22,705.36
Junio	20,824.53	22,597.45	23,330.46	23,444.00	22,327.17	22,705.36
Julio	22,668.93	23,196.87	24,251.38	24,308.15	23,133.51	22,705.36
Agosto	23,180.94	23,237.24	24,248.59	24,092.25	23,255.04	22,705.36
Septiembre	22,336.34	22,611.56	23,134.67	22,517.20	22,547.07	22,705.36
Octubre	22,949.94	23,472.44	24,273.93	23,699.60	22,824.37	22,705.36
Noviembre	22,433.15	23,143.28	23,343.29	22,774.48	22,339.66	22,705.36
Diciembre	23,105.09	24,328.69	24,387.74	23,419.55	23,162.29	22,705.36
Promedio	22,397.51	22,943.93	23,638.36	23,567.13	22,705.36	22,705.36

Promedio de la producción fiscalizada anual de petróleo
2021 - 2025



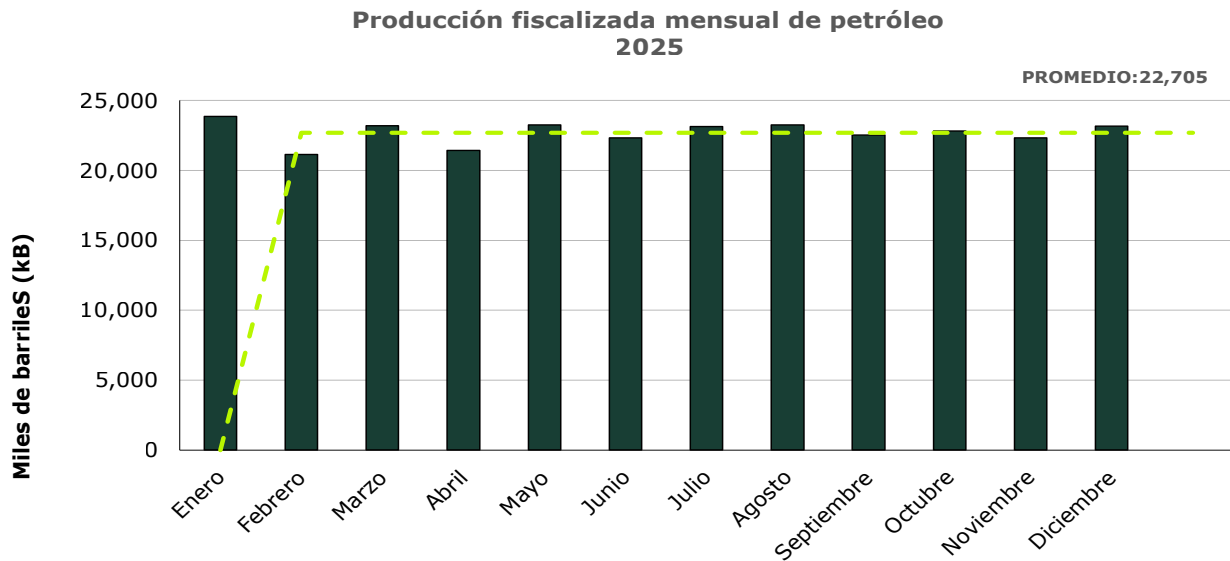
Fuente : Agencia Nacional de Hidrocarburos - ANH
Última información disponible: Diciembre de 2025.



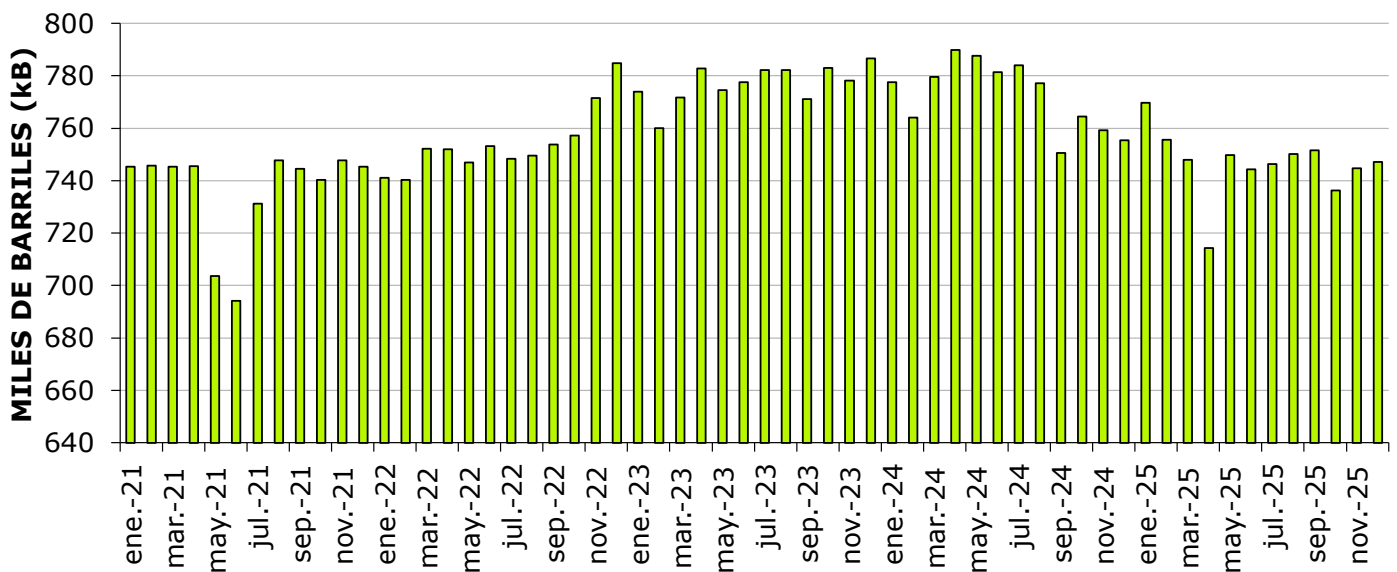
2021 - 2025

PRODUCCIÓN FISCALIZADA MENSUAL DE PETRÓLEO

Miles de barriles (kB)



Producción fiscalizada diaria por mes de petróleo 2021 - 2025



Fuente : Agencia Nacional de Hidrocarburos - ANH
Última información disponible: Diciembre de 2025.



2021 - 2025

PRODUCCIÓN DE PETRÓLEO DIARIA POR MES

Miles de barriles (kB)

PRODUCCIÓN FISCALIZADA DIARIA POR MES DE PETRÓLEO Miles de Barriles [kB] 2021 - 2025		
Días	Mes	Producción Diaria
31	ene.-21	745.40
28	feb.-21	745.77
31	mar.-21	745.43
30	abr.-21	745.49
31	may.-21	703.52
30	jun.-21	694.15
31	jul.-21	731.26
31	ago.-21	747.77
30	sep.-21	744.54
31	oct.-21	740.32
30	nov.-21	747.77
31	dic.-21	745.33
31	ene.-22	741.13
28	feb.-22	740.36
31	mar.-22	752.14
30	abr.-22	752.08
31	may.-22	746.96
30	jun.-22	753.25
31	jul.-22	748.29
31	ago.-22	749.59
30	sep.-22	753.72
31	oct.-22	757.18
30	nov.-22	771.44
31	dic.-22	784.80
31	ene.-23	773.95
28	feb.-23	759.95
31	mar.-23	771.71
30	abr.-23	782.87
31	may.-23	774.51
30	jun.-23	777.68
31	jul.-23	782.30
31	ago.-23	782.21
30	sep.-23	771.16
31	oct.-23	783.03
30	nov.-23	778.11
31	dic.-23	786.70

MES DE PETRÓLEO Miles de Barriles [kB] 2021 - 2025		
Días	Mes	Producción Diaria
31	ene.-24	777.52
29	feb.-24	764.16
31	mar.-24	779.63
30	abr.-24	789.91
31	may.-24	787.76
30	jun.-24	781.47
31	jul.-24	784.13
31	ago.-24	777.17
30	sep.-24	750.57
31	oct.-24	764.50
30	nov.-24	759.15
31	dic.-24	755.47
31	ene.-25	769.75
28	feb.-25	755.60
31	mar.-25	747.89
30	abr.-25	714.23
31	may.-25	749.83
30	jun.-25	744.24
31	jul.-25	746.24
31	ago.-25	750.16
30	sep.-25	751.57
31	oct.-25	736.27
30	nov.-25	744.66
31	dic.-25	747.17

Fuente : Agencia Nacional de Hidrocarburos - ANH
Última información disponible: Diciembre de 2025.

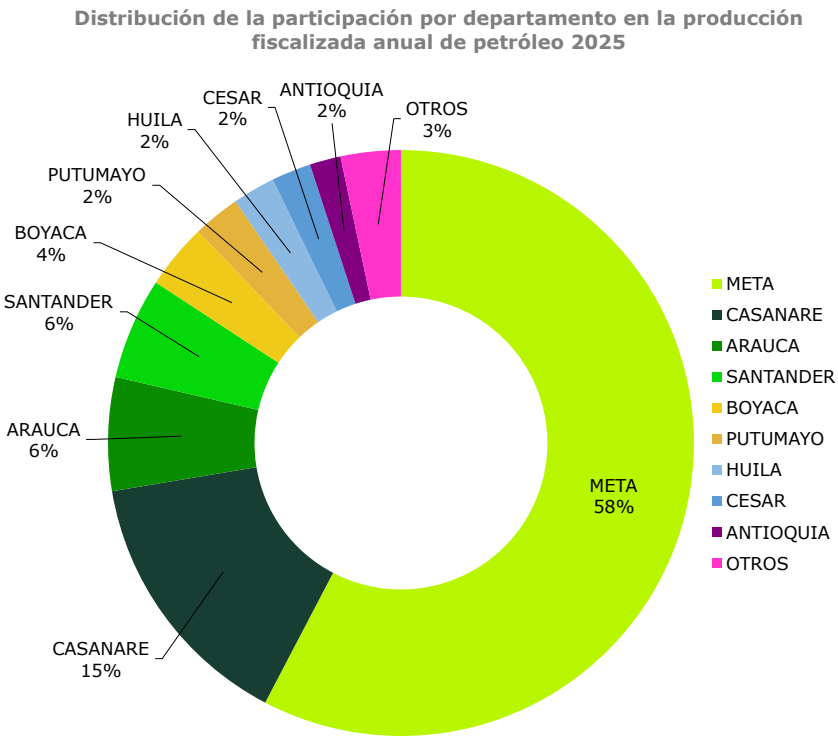


2021 - 2025

PRODUCCIÓN FISCALIZADA ANUAL DE PETRÓLEO
POR DEPARTAMENTO

Miles de barriles (kB)

Departamento	2021	2022	2023	2024	2025
META	136,061.71	142,432.90	152,363.58	155,703.72	157,130.03
CASANARE	46,764.94	46,821.65	47,001.88	44,943.17	40,040.23
ARAUCA	20,284.84	20,094.12	19,271.85	20,055.49	17,050.37
SANTANDER	17,717.91	16,289.36	15,973.69	15,115.63	15,276.71
BOYACA	9,607.40	9,996.64	9,500.62	9,989.58	9,833.49
PUTUMAYO	7,652.04	8,868.17	9,119.25	8,826.43	7,102.63
HUILA	7,922.94	7,387.81	7,004.17	6,448.84	6,385.91
CESAR	6,811.77	7,599.45	7,660.40	6,777.65	5,951.52
ANTIOQUIA	5,260.37	5,366.21	5,368.64	5,115.35	4,670.16
OTROS	10,686.18	10,470.89	10,396.19	9,829.74	9,023.24
TOTAL ANUAL	268,770.11	275,327.20	283,660.26	282,805.61	272,464.30



Fuente. Agencia Nacional de Hidrocarburos. Estadísticas de producción ANH 2023
Última información disponible: Diciembre de 2025.

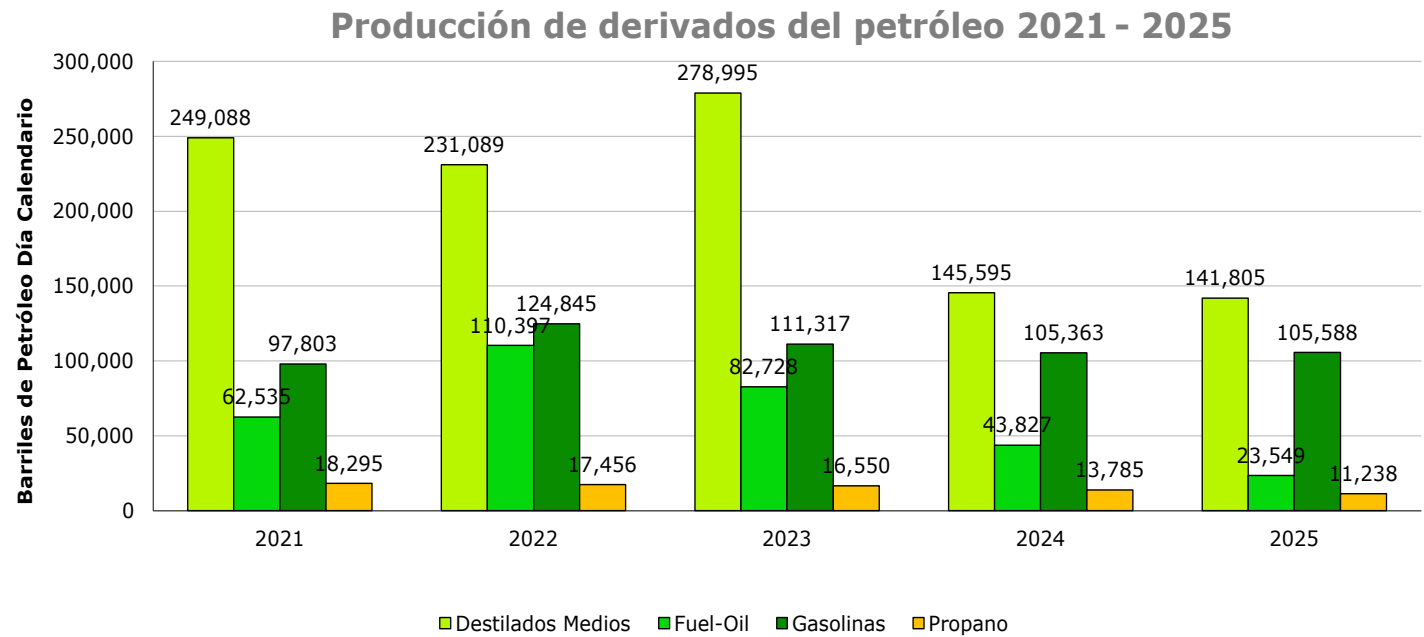


2021 - 2025

PRODUCCIÓN DE DERIVADOS DEL PETRÓLEO

Barriles de Petróleo Día Calendario [BPDC]

Año	Blancos										Negros
	Gasolinas			Destilados Medios				Avigas	Propano	Total	Fuel-Oil
	Gasolina Motor Regular	Gasolina Extra	Total	Diesel (ACPM)	Queroseno	Jet Fuel	Total				
2021	94,077	3,726	97,803	219,650	2,911	26,527	249,088	444	18,295	18,739	62,535
2022	121,857	2,989	124,845	192,417	2,832	35,840	231,089	832	17,456	18,287	110,397
2023	108,087	3,230	111,317	238,026	3,473	37,496	278,995	431	16,550	16,981	82,728
2024	102,751	2,611	105,363	118,055	3,284	24,256	145,595	162	13,785	13,946	43,827
2025	102,053	3,535	105,588	116,515	-	25,290	141,805	130	11,238	11,368	23,549



Fuente: Ministerio de Minas y Energía. SICOM. y Ecopetrol, consulta marzo 2025
Última información disponible: Diciembre de 2025.



2021 - 2024

EXPORTACIONES DE ECOPETROL POR TIPO DE CRUDO

Miles de Barriles de Petróleo Diarios Calendario (KBPDC)

Producto / Fecha	Castilla Blend	Mares Blend	South Blend	Rubiales Blend	Napo	Magdalena Blend	Vasconia	Vasconia Norte	Apiay BLEND
ene.-21	333,356	9,460	0	0	4,065	0	0	0	16,036
feb.-21	284,080	0	0	0	2,250	0	0	0	17,855
mar.-21	283,853	19,334	10,951	0	3,871	0	0	0	46,295
abr.-21	173,145	10,001	0	0	0	0	0	0	16,672
may.-21	349,633	9,677	10,965	0	0	0	0	0	15,323
jun.-21	348,451	10,446	0	0	3,413	0	0	0	16,669
jul.-21	179,317	10,644	10,958	0	0	0	0	0	33,025
ago.-21	361,344	19,346	0	0	0	0	0	0	16,747
sep.-21	263,575	0	11,340	0	4,333	0	0	0	49,943
oct.-21	397,214	19,363	11,319	0	2,742	0	0	0	64,522
nov.-21	280,757	9,634	0	0	0	0	67,435	0	16,515
dic.-21	314,312	19,119	10,973	0	0	0	33,041	0	69,294
ene.-22	234,679	19,333	0	0	10,537	0	0	31,469	93,748
feb.-22	333,626	28,515	12,135	0	1,429	0	0	17,893	33,920
mar.-22	222,212	9,497	10,964	0	0	0	0	48,274	48,791
abr.-22	304,391	19,929	0	0	2,647	0	0	33,039	86,960
may.-22	312,025	29,020	0	0	0	0	0	0	86,869
jun.-22	203,711	9,995	19,975	0	0	0	0	0	92,512
jul.-22	304,013	19,314	0	0	0	0	0	32,226	57,621
ago.-22	271,362	9,664	0	0	0	0	0	32,252	2,097
sep.-22	355,231	24,408	0	0	0	0	0	0	2,469
oct.-22	327,622	12,917	0	0	0	0	0	0	23,565
nov.-22	339,478	13,289	16,629	0	0	0	0	17,306	31,844
dic.-22	280,928	12,968	0	0	0	0	0	48,067	23,612
ene.-23	365,539	20,995	0	0	0	0	0	16,101	0
feb.-23	271,060	4,269	17,324	0	0	0	0	35,034	69,683
mar.-23	243,097	26,447	16,075	0	0	0	0	0	73,400
abr.-23	241,524	13,367	17,458	0	1,967	0	0	0	129,006
may.-23	280,017	29,817	0	0	3,065	0	0	31,514	39,232
jun.-23	253,901	44,994	0	0	4,000	0	0	48,510	48,316
jul.-23	251,137	29,021	15,405	0	0	0	0	16,140	0
ago.-23	250,578	18,852	0	0	0	0	0	0	51,599
sep.-23	263,003	26,604	16,661	0	0	0	0	0	0
oct.-23	207,876	20,979	0	0	0	0	0	16,758	25
nov.-23	297,157	26,681	0	0	2,667	0	0	0	51,674
dic.-23	318,825	35,461	12,864	0	3,218	0	0	0	49,729
ene.-24	248,261	26,457	0	0	0	0	0	0	55,863
feb.-24	206,190	36,883	0	0	10,845	0	0	0	79,994
mar.-24	287,181	36,669	0	0	11,610	0	0	0	49,970
abr.-24	215,771	42,418	0	0	24,003	0	0	16,670	51,671
may.-24	334,396	25,795	0	0	11,599	0	0	0	16,145
jun.-24	266,790	27,100	0	0	0	0	0	0	51,096
jul.-24	256,441	42,081	0	0	5,806	0	0	16,080	54,339
ago.-24	280,320	14,451	0	0	0	0	0	0	61,242
sep.-24	312,014	27,038	0	0	0	0	0	0	35,011
oct.-24	268,693	39,927	0	0	0	0	0	25,979	74,108
nov.-24	248,876	25,426	0	0	0	0	0	17,199	49,088
dic.-24	241,304	27,421	0	0	0	0	0	0	86,235

Fuente: Estadísticas de Ecopetrol
Última información disponible: Diciembre de 2025.



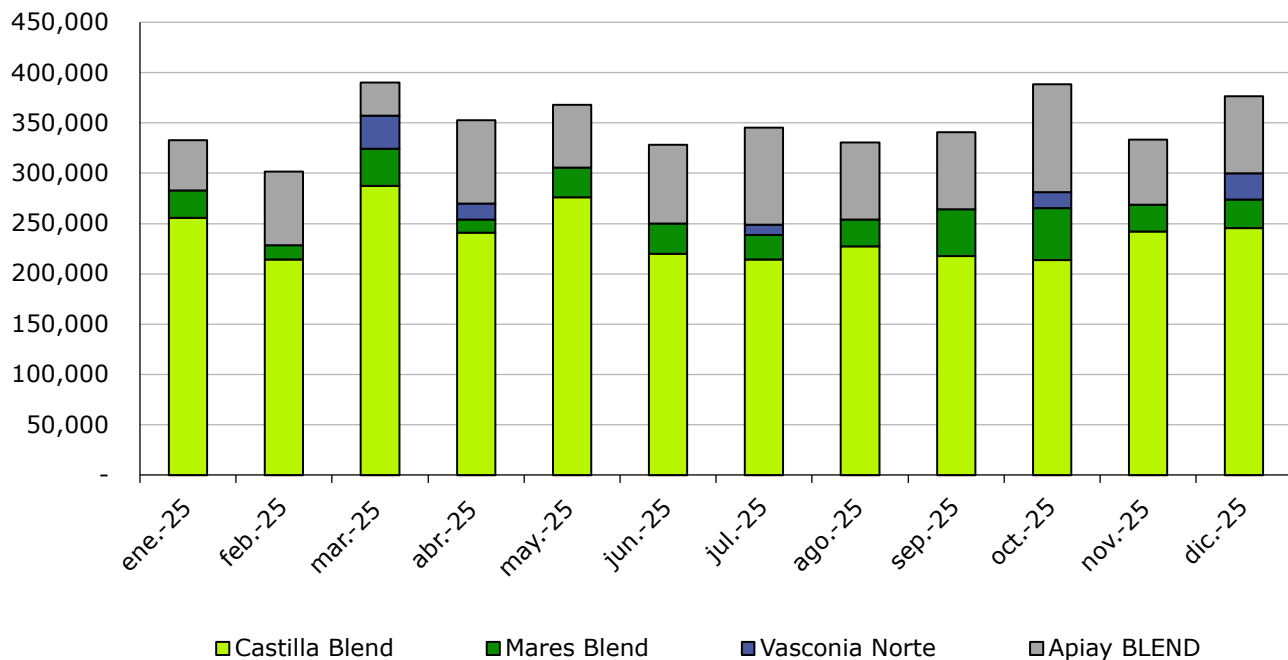
2025

EXPORTACIONES DE ECOPETROL POR TIPO DE CRUDO

Miles de Barriles de Petróleo Diarios Calendario (KBPDC)

Producto / Fecha	Castilla Blend	Mares Blend	South Blend	Rubiales Blend	Napo	Magdalena Blend	Vasconia	Vasconia Norte	Apiay BLEND
ene.-25	255,664	27,099	0	0	0	0	0	0	50,011
feb.-25	214,300	14,295	0	0	0	0	0	0	73,237
mar.-25	287,341	37,106	0	0	0	0	0	33,090	32,955
abr.-25	240,920	13,345	0	0	0	0	0	15,835	82,845
may.-25	276,415	29,056	0	0	0	0	0	0	62,908
jun.-25	219,844	30,022	0	0	0	0	0	0	78,266
jul.-25	214,240	24,591	0	0	0	0	0	9,871	96,754
ago.-25	227,286	26,589	0	0	0	0	0	0	76,996
sep.-25	217,541	46,685	0	0	0	0	0	0	76,680
oct.-25	213,851	51,269	0	0	0	0	0	16,102	107,100
nov.-25	241,958	26,686	0	0	0	0	0	0	65,052
dic.-25	245,245	28,706	0	0	0	0	0	25,789	76,614

Exportaciones por tipo de crudo 2025



Fuente: Estadísticas de Ecopetrol
Última información disponible: Diciembre de 2025.



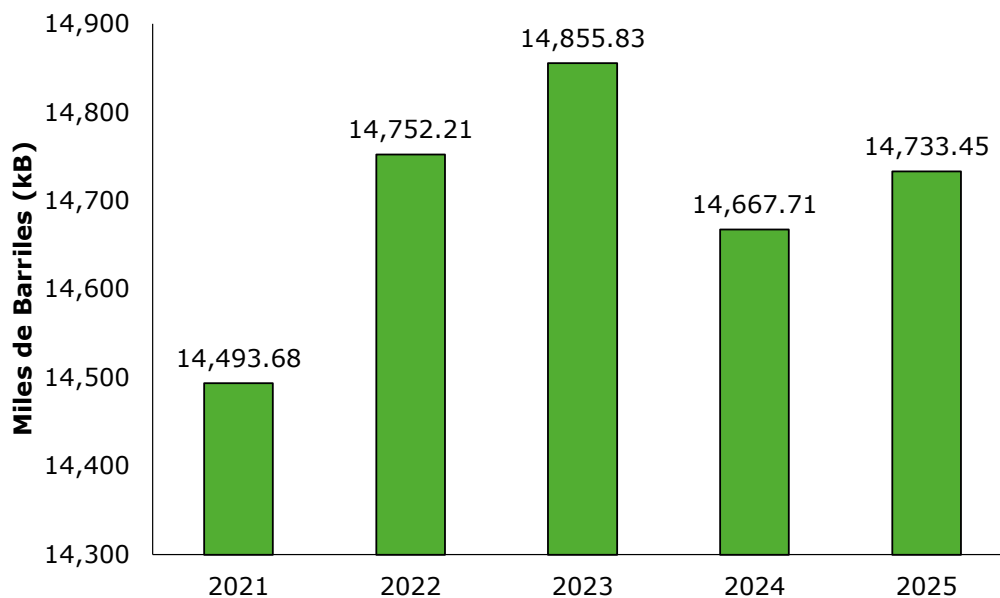
2021 - 2025

EXPORTACIONES MENSUALES DE PETRÓLEO

Miles de Barriles (KB)

Mes	2021	2022	2023	2024	2025
Enero	16,211.80	13,773.31	11,378.47	15,094.89	14,199.50
Febrero	11,417.43	14,206.16	14,697.06	12,482.19	12,446.07
Marzo	16,198.12	17,348.91	14,624.90	14,708.72	19,244.20
Abril	11,960.79	15,904.10	15,332.22	14,966.05	13,044.16
Mayo	15,733.88	13,894.66	18,218.24	15,773.63	15,072.62
Junio	13,786.37	13,853.77	14,270.65	13,254.44	14,656.31
Julio	11,973.45	14,358.39	15,417.16	13,981.94	15,091.10
Agosto	13,524.21	13,708.91	14,417.21	14,777.49	12,670.07
Septiembre	14,758.84	14,113.48	14,292.95	15,028.42	15,394.51
Octubre	14,956.19	12,804.74	16,433.45	15,072.83	14,664.20
Noviembre	15,705.91	16,715.43	12,931.23	14,992.83	13,850.10
Diciembre	17,697.11	16,344.63	16,256.42	15,879.13	16,468.57
Promedio	14,493.68	14,752.21	14,855.83	14,667.71	14,733.45

Promedio mensual de las exportaciones de petróleo por año
2021 - 2025



Fuente: DIAN

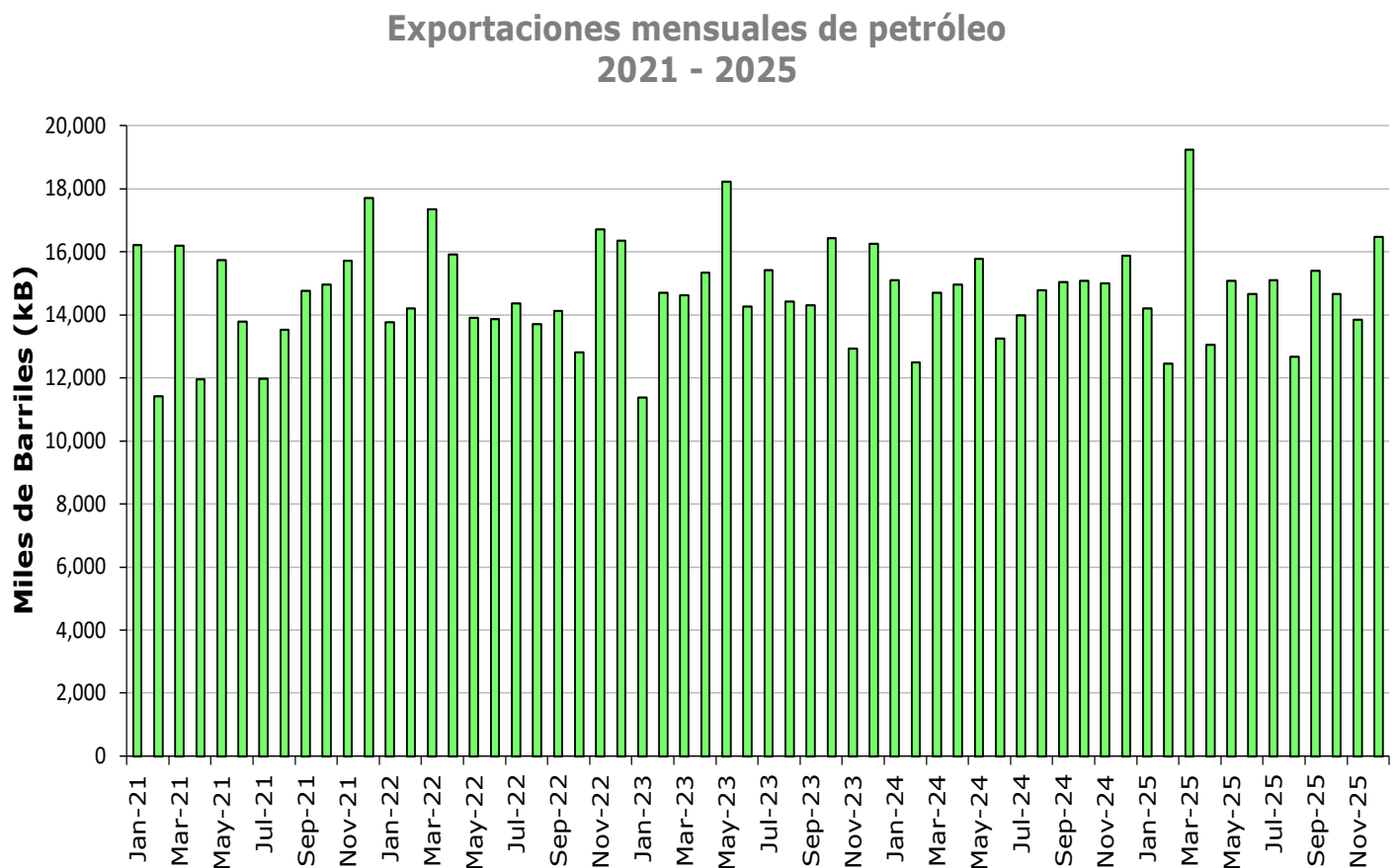
Última información disponible: Diciembre de 2025.



2021 - 2025

EXPORTACIONES MENSUALES DE PETRÓLEO

Miles de Barriles (KB)



Fuente: DIAN

Última información disponible: Diciembre de 2025.



2021 - 2023

EXPORTACIONES DE COMBUSTIBLES DERIVADOS DEL PETRÓLEO

Miles de Barriles (KB)

Compañía	ECOPETROL				TOTAL
Productos	Fuel Oil	High API Fuel	Asphalt	Propane	
ene.-21	802.92	0.00	0.00	0.00	802.92
feb.-21	616.46	0.00	0.00	0.00	616.46
mar.-21	912.47	0.00	88.07	0.00	1,000.53
abr.-21	1,095.35	0.00	80.56	0.00	1,175.91
may.-21	859.40	0.00	69.40	0.00	928.80
jun.-21	1,135.04	0.00	69.18	0.00	1,204.22
jul.-21	903.59	0.00	63.96	0.00	967.55
ago.-21	820.59	0.00	93.72	0.00	914.31
sep.-21	578.69	0.00	112.97	0.00	691.66
oct.-21	801.81	0.00	65.36	0.00	867.17
nov.-21	765.84	0.00	0.00	0.00	765.84
dic.-21	882.70	0.00	65.03	0.00	947.73
ene.-22	478.27	0.00	43.19	0.00	521.46
feb.-22	514.83	0.00	85.47	0.00	600.30
mar.-22	700.24	0.00	119.43	0.00	819.68
abr.-22	1,441.80	0.00	107.93	0.00	1,549.73
may.-22	1,127.96	0.00	98.74	0.00	1,226.70
jun.-22	885.81	0.00	85.77	0.00	971.58
jul.-22	726.03	0.00	163.16	0.00	889.19
ago.-22	1,088.85	0.00	104.31	0.00	1,193.16
sep.-22	480.41	0.00	0.00	0.00	480.41
oct.-22	1,121.80	0.00	23.05	0.00	1,144.85
nov.-22	751.95	0.00	17.72	0.00	769.68
dic.-22	867.68	0.00	17.03	0.00	884.70
ene.-23	971.33	0.00	47.90	0.00	1,019.23
feb.-23	806.59	0.00	159.64	0.00	966.23
mar.-23	722.64	0.00	111.06	0.00	833.69
abr.-23	962.58	0.00	166.74	0.00	1,129.32
may.-23	658.38	0.00	99.90	0.00	758.28
jun.-23	985.56	0.00	147.99	0.00	1,133.55
jul.-23	698.34	0.00	195.18	0.00	893.52
ago.-23	688.44	0.00	140.79	0.00	829.23
sep.-23	989.76	0.00	155.94	0.00	1,145.70
oct.-23	459.90	0.00	161.13	0.00	621.03
nov.-23	977.43	0.00	129.09	0.00	1,106.52
dic.-23	841.98	0.00	240.54	0.00	1,082.52

Fuente: Estadísticas Ecopetrol
Última información disponible: Diciembre de 2025.



2024 - 2025

EXPORTACIONES DE COMBUSTIBLES DERIVADOS DEL PETRÓLEO

Miles de Barriles (KB)

Compañía	ECOPETROL				TOTAL
Productos	Fuel Oil	High API Fuel	Asphalt	Propane	
ene.-24	0.00	0.00	131.81	0.00	131.81
feb.-24	0.00	0.00	133.28	0.00	133.28
mar.-24	0.00	0.00	199.70	0.00	199.70
abr.-24	0.00	0.00	199.96	0.00	199.96
may.-24	0.00	0.00	174.11	0.00	174.11
jun.-24	0.00	0.00	183.47	0.00	183.47
jul.-24	0.00	0.00	290.70	0.00	290.70
ago.-24	0.00	0.00	199.78	0.00	199.78
sep.-24	0.00	0.00	153.53	0.00	153.53
oct.-24	0.00	0.00	281.27	0.00	281.27
nov.-24	0.00	0.00	201.90	0.00	201.90
dic.-24	0.00	0.00	233.39	0.00	233.39
ene.-25	0.00	0.00	326.46	0.00	326.46
feb.-25	0.00	0.00	142.98	0.00	142.98
mar.-25	0.00	0.00	166.78	0.00	166.78
abr.-25	0.00	0.00	171.74	0.00	171.74
may.-25	0.00	0.00	351.50	0.00	351.50
jun.-25	0.00	0.00	178.90	0.00	178.90
jul.-25	0.00	0.00	359.85	0.00	359.85
ago.-25	0.00	0.00	302.78	0.00	302.78
sep.-25	0.00	0.00	136.35	0.00	136.35
oct.-25	0.00	0.00	255.59	0.00	255.59
nov.-25	0.00	0.00	265.64	0.00	265.64
dic.-25	0.00	0.00	323.96	0.00	323.96

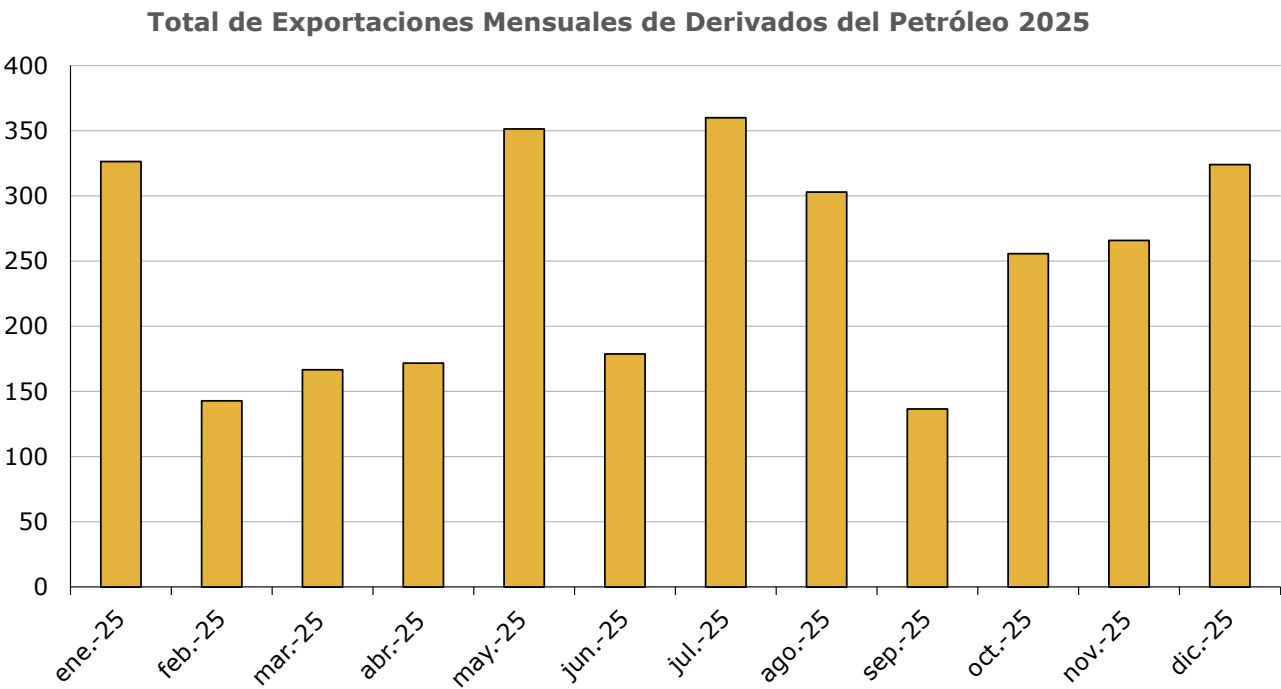
Fuente: Estadísticas Ecopetrol
Última información disponible: Diciembre de 2025.



2025

EXPORTACIONES DE COMBUSTIBLES DERIVADOS DEL PETRÓLEO

Miles de Barriles (KB)



Fuente: Estadísticas Ecopetrol
Última información disponible: Diciembre de 2025.



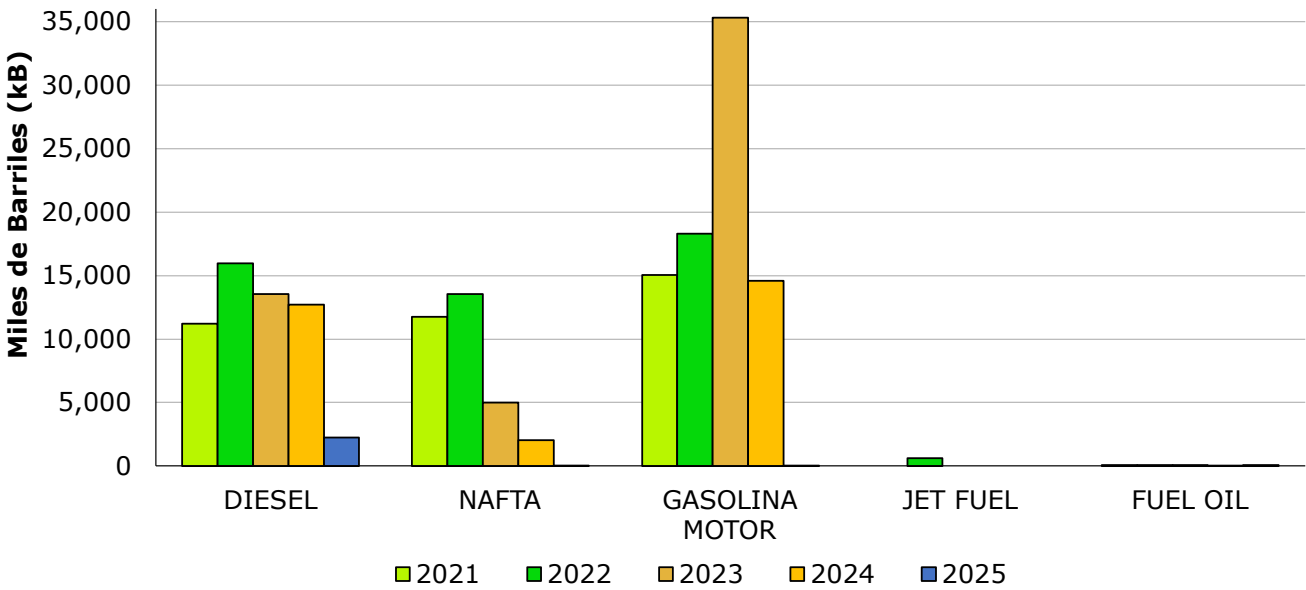
2021 - 2025

IMPORTACIONES DE COMBUSTIBLES DERIVADOS DEL PETRÓLEO

Miles de Barriles (KB)

Año	2021	2022	2023	2024	2025
DIESEL	11,215	15,975	13,554	12,717	2,246
NAFTA	11,757	13,542	4,987	2,033	34
GASOLINA MOTOR	15,039	18,298	35,312	14,605	50
JET FUEL	0	627	0	0	0
FUEL OIL	61	56	59	51	80
TOTAL	38,072	48,498	53,912	29,406	2,409

Importaciones de combustibles derivados del petróleo 2021 - 2025



Fuente: Ministerio de Minas y Energía. SICOM.
Última información disponible: Diciembre de 2025.



2021 - 2022

IMPORTACIONES DE COMBUSTIBLES DERIVADOS DEL PETRÓLEO

Miles de Barriles (KB)

Compañía	ECOPETROL				TOTAL
Productos	Diésel	Naftas	Gasolina	Jet Fuel	
ene.-21	160.86	865.10	1,500.06	0.00	2,526.02
feb.-21	259.44	540.52	1,201.41	0.00	2,001.37
mar.-21	1,006.62	971.72	1,408.76	0.00	3,387.10
abr.-21	15,467.65	598.17	1,168.03	0.00	17,233.85
may.-21	318.74	987.10	799.91	0.00	2,105.74
jun.-21	902.57	924.58	872.14	0.00	2,699.29
jul.-21	616.85	632.67	1,807.72	0.00	3,057.25
ago.-21	22,242.58	958.51	1,522.76	0.00	24,723.86
sep.-21	47,620.52	631.11	1,631.18	0.00	49,882.80
oct.-21	28,842.57	1,015.53	1,964.08	0.00	31,822.19
nov.-21	36,663.79	1,047.75	1,754.16	0.00	39,465.71
dic.-21	24,345.00	1,007.30	2,704.91	0.00	28,057.21
ene.-22	1,399.24	776.65	2,380.49	0.00	4,556.38
feb.-22	590.90	1,000.59	1,713.83	0.00	3,305.32
mar.-22	1,799.43	1,338.34	2,442.38	228.49	5,808.63
abr.-22	1,753.45	810.25	1,711.48	120.29	4,395.47
may.-22	619.37	1,198.98	1,055.65	0.00	2,874.00
jun.-22	1,052.74	1,249.94	1,343.45	109.93	3,756.05
jul.-22	0.00	772.74	1,806.25	0.00	2,578.99
ago.-22	325.65	1,099.87	1,675.17	0.00	3,100.69
sep.-22	496.14	699.11	2,017.79	0.00	3,213.04
oct.-22	899.89	1,500.98	1,728.90	166.48	4,296.25
nov.-22	1,344.03	1,388.25	2,224.67	255.34	5,212.30
dic.-22	270.91	1,181.44	1,794.26	0.00	3,246.61

Fuente: Estadísticas
Última información disponible: Diciembre de 2025. Ecopetrol



2023 - 2024

IMPORTACIONES DE COMBUSTIBLES DERIVADOS DEL PETRÓLEO

Miles de Barriles (KB)

Compañía	ECOPETROL				TOTAL
Productos	Diésel	Naftas	Gasolina	Jet Fuel	
ene.-23	286.58	575.33	1,737.96	0.00	2,599.88
feb.-23	351.74	682.74	1,920.98	0.00	2,955.46
mar.-23	293.03	1,266.28	1,442.68	0.00	3,002.00
abr.-23	306.03	569.07	1,786.38	0.00	2,661.48
may.-23	286.65	868.47	1,461.60	194.00	2,810.72
jun.-23	0.00	428.10	1,494.72	0.00	1,922.82
jul.-23	290.70	673.17	1,885.02	0.00	2,848.89
ago.-23	267.00	548.52	2,162.88	0.00	2,978.40
sep.-23	302.55	1,254.96	2,280.57	0.00	3,838.08
oct.-23	904.23	780.69	1,256.43	0.00	2,941.35
nov.-23	0.00	1,119.12	1,307.01	0.00	2,426.13
dic.-23	291.09	627.87	1,258.47	0.00	2,177.43
ene.-24	0.00	0.00	1,637.36	0.00	1,637.36
feb.-24	307.64	0.00	1,425.71	0.00	1,733.35
mar.-24	300.04	0.00	1,485.08	0.00	1,785.12
abr.-24	759.43	809.45	1,307.58	0.00	2,876.45
may.-24	0.00	859.33	1,637.27	0.00	2,496.60
jun.-24	300.28	842.47	1,301.77	0.00	2,444.52
jul.-24	321.53	0.00	1,918.29	0.00	2,239.81
ago.-24	867.27	0.00	1,331.31	0.00	2,198.58
sep.-24	1,356.77	0.00	1,625.89	0.00	2,982.66
oct.-24	1,916.29	677.88	1,433.26	217.16	4,244.60
nov.-24	1,467.47	940.31	1,520.48	106.09	4,034.36
dic.-24	630.00	621.08	1,957.61	0.00	3,208.68

Fuente: Estadísticas
Última información disponible: Diciembre de 2025. Ecopetrol



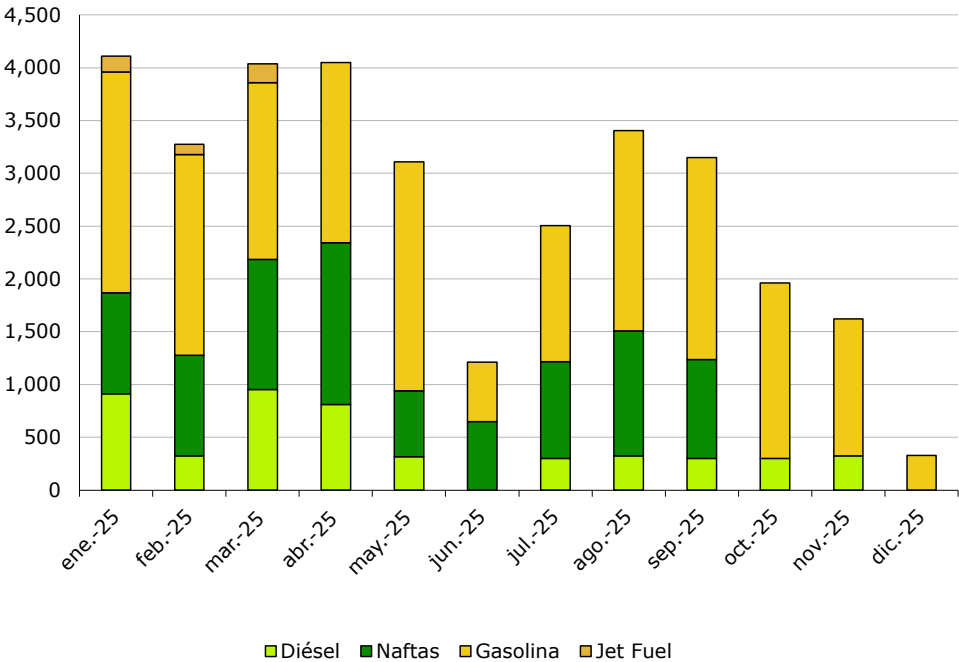
2025

IMPORTACIONES DE COMBUSTIBLES DERIVADOS DEL PETRÓLEO

Miles de Barriles (KB)

Compañía	ECOPETROL				TOTAL
Productos	Diésel	Naftas	Gasolina	Jet Fuel	
ene.-25	910.47	959.76	2,088.75	149.90	4,108.88
feb.-25	325.06	953.01	1,897.98	99.42	3,275.46
mar.-25	954.12	1,231.47	1,672.83	178.50	4,036.92
abr.-25	809.83	1,534.90	1,702.83	0.00	4,047.56
may.-25	317.57	624.03	2,167.01	0.00	3,108.61
jun.-25	0.00	650.09	561.61	0.00	1,211.70
jul.-25	300.22	916.68	1,288.45	0.00	2,505.34
ago.-25	323.78	1,184.68	1,897.40	0.00	3,405.87
sep.-25	301.36	935.60	1,911.45	0.00	3,148.41
oct.-25	301.03	0.00	1,659.53	0.00	1,960.56
nov.-25	323.61	0.00	1,298.53	0.00	1,622.14
dic.-25	0.00	0.00	329.19	0.00	329.19

Total de Importaciones Mensuales de Derivados del Petróleo 2025



Fuente: Estadísticas
Última información disponible: Diciembre de 2025. Ecopetrol



2021 - 2023

CARGA MENSUAL DE PETRÓLEO A REFINERÍAS

Miles de Barriles (KB)

MES	REFINERÍA DE CARTAGENA	REFINERÍA DE BARRANCABERMEJA	REFINERÍA DE APIAY	REFINERÍA DE ORITO	OTROS
ene.-21	4,334	6,353	57	45	500.77
feb.-21	3,704	6,819	0	55	455.78
mar.-21	4,407	7,008	0	46	537.59
abr.-21	4,232	7,149	25	50	504.29
may.-21	4,385	6,424	15	15	240.47
jun.-21	4,525	6,522	39	1	381.71
jul.-21	4,611	6,431	41	40	481.30
ago.-21	3,837	6,679	31	25	481.75
sep.-21	4,424	6,863	2	28	496.07
oct.-21	4,502	6,114	32	39	512.81
nov.-21	4,287	5,112	28	44	234.06
dic.-21	4,395	7,057	53	25	246.73
ene.-22	4,259	6,500	51	45	245.19
feb.-22	3,748	4,782	46	28	225.47
mar.-22	4,078	5,899	51	43	244.13
abr.-22	4,092	6,697	27	47	245.36
may.-22	4,429	7,079	0	48	268.53
jun.-22	4,429	6,558	40	44	254.56
jul.-22	4,597	7,235	26	28	244.89
ago.-22	4,666	7,150	45	44	265.45
sep.-22	5,796	6,876	39	41	245.43
oct.-22	3,806	7,142	49	1,382	244.88
nov.-22	2,122	6,634	45	712	233.25
dic.-22	5,115	6,888	33	2,026	260.69
ene.-23	5,885	6,932	16	61	215.13
feb.-23	5,657	6,424	46	56	254.25
mar.-23	5,471	6,698	27	25	242.56
abr.-23	6,261	6,852	47	61	244.99
may.-23	6,436	6,733	23	40	0
jun.-23	6,326	6,318	16	57	265.43
jul.-23	6,424	6,126	24	53	267.91
ago.-23	6,402	6,316	48	60	277.00
sep.-23	6,053	6,277	47	61	267.01
oct.-23	4,680	7,474	48	60	278.89
nov.-23	6,184	7,236	53	27	284.40
dic.-23	6,426	7,452	73	60	272.60

Fuente: Ecopetrol y Ministerio de Minas y Energía -SICOM

* Refinería de Cartagena: Datos disponibles hasta octubre de 2024 y Otros: Datos disponibles hasta abril de 2025 - SICOM
Última información disponible: Diciembre de 2025.



2024 - 2025

CARGA MENSUAL DE PETRÓLEO A REFINERÍAS

Miles de Barriles (KB)

MES	REFINERÍA DE CARTAGENA	REFINERÍA DE BARRANCABERMEJA	REFINERÍA DE APIAY	REFINERÍA DE ORITO	OTROS
ene.-24	6,270	7,133	65	37	227.67
feb.-24	5,824	6,572	10	36	264.28
mar.-24	6,415	6,766	50	50	273.50
abr.-24	5,488	6,735	57	36	272.74
may.-24	6,216	7,346	56	37	296.90
jun.-24	6,053	6,780	24	22	291.33
jul.-24	6,218	6,275	58	54	308.83
ago.-24	4,772	6,851	65	11	243.28
sep.-24	6,034	6,776	65	57	276.79
oct.-24	5,729	6,353	67	57	283.45
nov.-24	0	6,771	31	49	281.10
dic.-24	0	6,750	63	69	287.60
ene.-25	0	6,821	46	62	273.37
feb.-25	0	5,865	37	49	293.26
mar.-25	0	5,952	70	70	284.59
abr.-25	0	6,646	59	68	289.93
may.-25	0	6,681	44	70	0.00
jun.-25	0	6,681	69	60	0.00
jul.-25	0	6,818	70	63	0.00
ago.-25	0	7,344	50	28	0.00
sep.-25	0	6,866	19	49	0.00
oct.-25	0	7,421	23	66	0.00
nov.-25	0	7,253	69	0	0.00
dic.-25	0	7,611	71	14	0.00

Fuente: Ecopetrol y Ministerio de Minas y Energía -SICOM

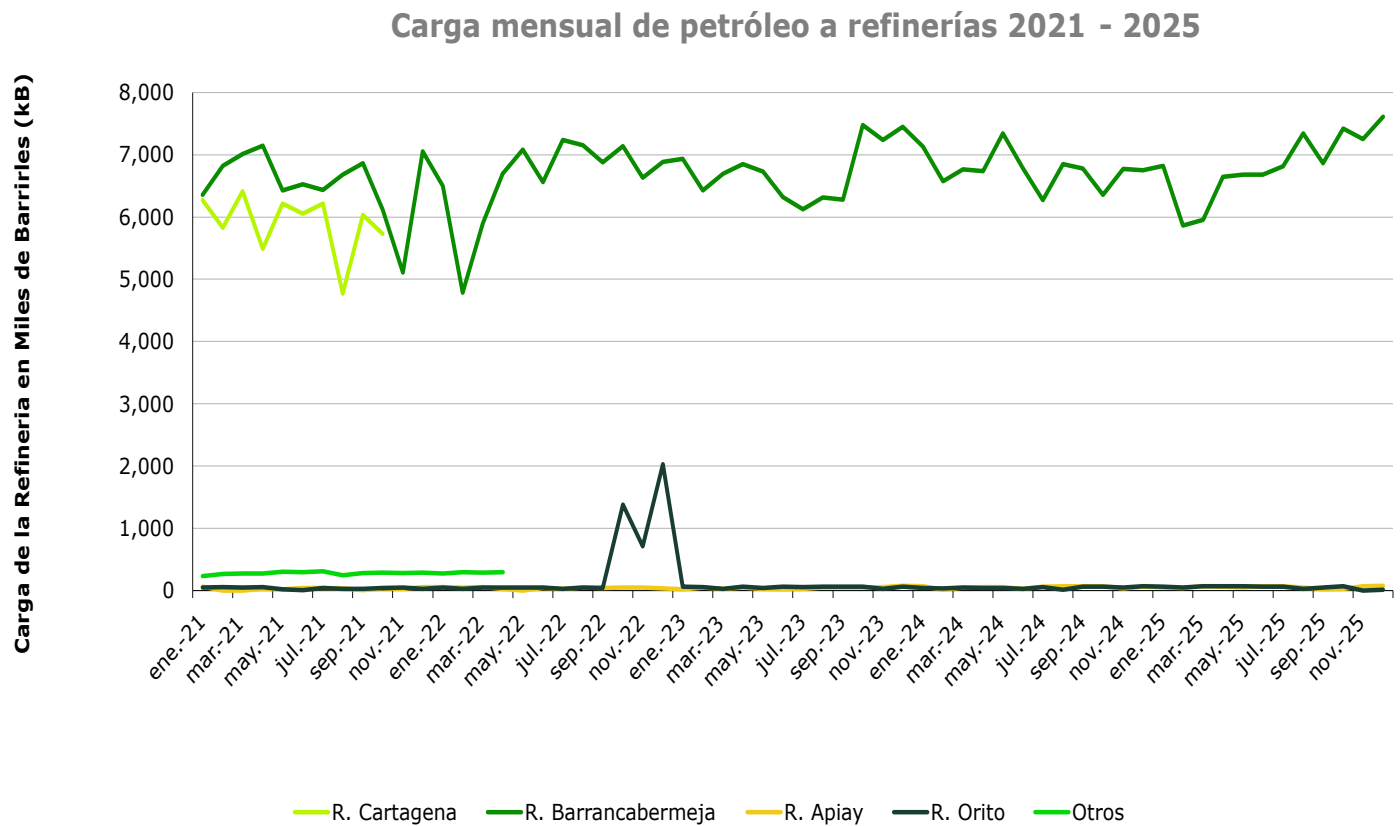
* Refinería de Cartagena: Datos disponibles hasta octubre de 2024 y Otros: Datos disponibles hasta abril de 2025 - SICOM
 Última información disponible: Diciembre de 2025.



2021 - 2025

CARGA MENSUAL DE PETRÓLEO A REFINERÍAS

Miles de Barriles (KB)



Fuente: Ecopetrol, Reficar y Ministerio de Minas y Energía -SICOM, consulta marzo 2025



2021 - 2025

PRODUCCIÓN Y VENTAS DE BIODIESEL

Miles de Barriles (KB)

Fecha	Producción	Ventas
ene.-21	373.43	333.47
feb.-21	366.26	338.40
mar.-21	452.36	382.45
abr.-21	464.66	400.33
may.-21	378.18	301.05
jun.-21	489.63	397.03
jul.-21	530.81	419.05
ago.-21	432.77	424.63
sep.-21	447.83	397.03
oct.-21	450.13	383.83
nov.-21	452.99	381.21
dic.-21	471.08	399.76
ene.-22	471.09	405.88
feb.-22	481.99	401.53
mar.-22	488.50	423.94
abr.-22	450.27	406.28
may.-22	441.51	395.52
jun.-22	469.11	388.31
jul.-22	447.38	401.10
ago.-22	501.17	414.81
sep.-22	481.03	422.07
oct.-22	471.64	435.89
nov.-22	446.47	410.07
dic.-22	500.89	423.59
ene.-23	438.97	392.95
feb.-23	452.07	392.70
mar.-23	482.24	425.50
abr.-23	454.36	416.20
may.-23	476.99	395.70
jun.-23	458.39	423.09
jul.-23	475.56	414.37
ago.-23	494.63	425.45
sep.-23	473.35	426.04
oct.-23	488.15	432.00
nov.-23	495.78	450.21
dic.-23	462.85	427.53

Fecha	Producción	Ventas
ene.-24	468.31	411.70
feb.-24	447.27	400.98
mar.-24	465.93	413.13
abr.-24	511.99	428.14
may.-24	466.46	420.99
jun.-24	439.28	398.12
jul.-24	478.06	420.99
ago.-24	467.30	423.85
sep.-24	450.00	405.26
oct.-24	507.89	429.57
nov.-24	491.11	381.68
dic.-24	484.73	375.96
ene.-25	465.35	414.56
feb.-25	456.22	394.54
mar.-25	503.10	439.57
abr.-25	481.48	442.43
may.-25	498.03	431.71
jun.-25	456.05	413.13
jul.-25	525.84	389.34
ago.-25	498.64	378.65
sep.-25	506.59	382.42
oct.-25	507.11	389.97
nov.-25	498.63	395.63
dic.-25	501.33	400.66

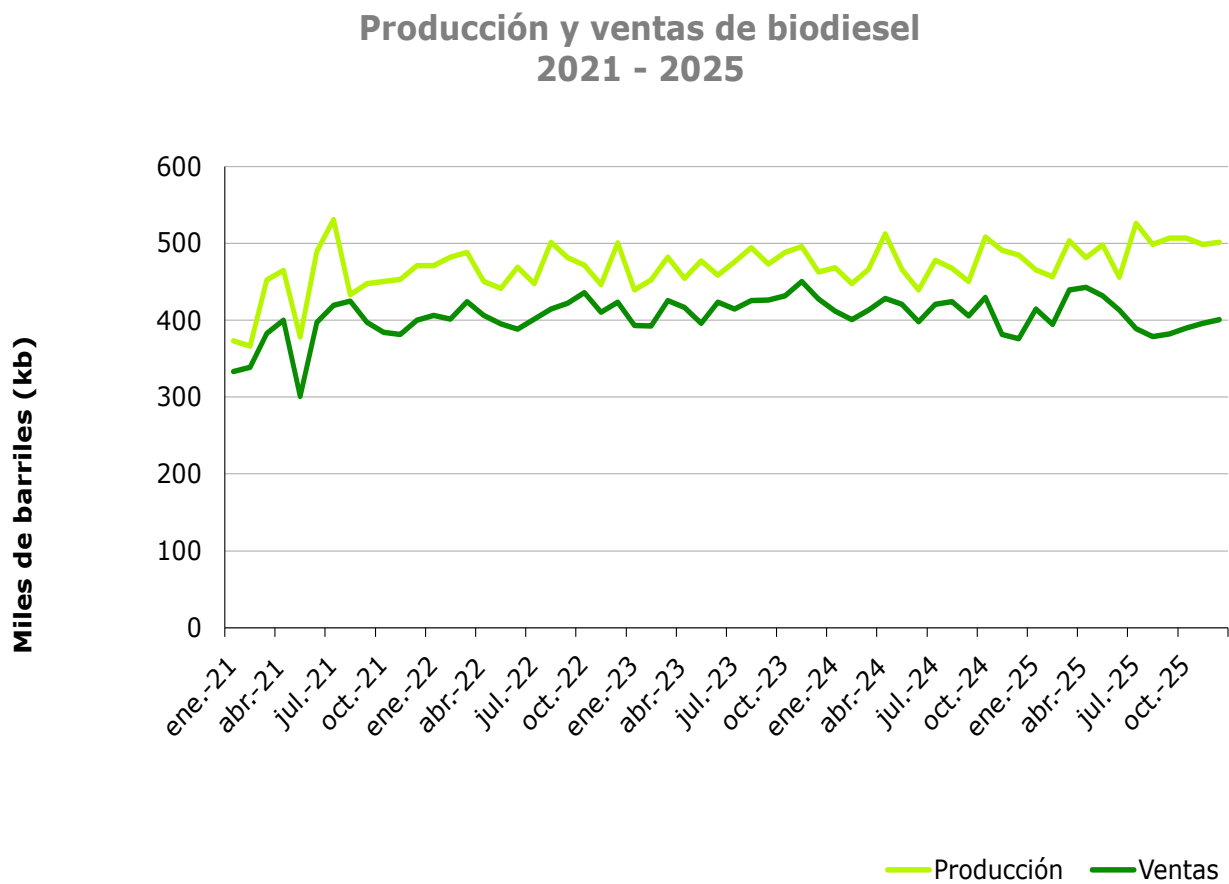
Fuente: Ventas - Fedebiocombustibles
 Producción - Ministerio de Minas y Energía - SICOM
 Última información disponible: Diciembre de 2025.



2021 - 2025

PRODUCCIÓN Y VENTAS DE BIODIESEL

Miles de Barriles (KB)



Fuente: Ecopetrol y Ministerio de Minas y Energía -SICOM

* Refinería de Cartagena: Datos disponibles hasta octubre de 2024 y Otros: Datos disponibles hasta abril de 2025 - SICOM
Última información disponible: Diciembre de 2025.



2021 - 2025

PRODUCCIÓN Y VENTAS DE ALCOHOL CARBURANTE - ETANOL

Miles de Barriles (KB)

Fecha	Producción	Ventas	Fecha	Producción	Ventas
ene.-21	374.19	259.27	ene.-24	452.79	389.97
feb.-21	384.91	403.83	feb.-24	422.46	440.29
mar.-21	453.59	383.89	mar.-24	437.42	459.16
abr.-21	147.59	111.56	abr.-24	437.39	408.84
may.-21	147.39	65.20	may.-24	443.98	364.81
jun.-21	167.31	163.14	jun.-24	427.72	478.03
jul.-21	183.43	218.57	jul.-24	445.05	377.39
ago.-21	369.07	302.75	ago.-24	445.06	496.90
sep.-21	183.77	231.83	sep.-24	427.50	352.23
oct.-21	192.71	267.64	oct.-24	457.16	459.16
nov.-21	187.08	142.33	nov.-24	441.52	459.16
dic.-21	268.30	203.72	dic.-24	499.34	490.61
ene.-22	272.35	251.62	ene.-25	452.84	490.61
feb.-22	262.10	233.38	feb.-25	409.75	383.68
mar.-22	294.71	266.09	mar.-25	450.71	509.47
abr.-22	287.21	324.59	abr.-25	449.70	339.65
may.-22	286.08	191.23	may.-25	459.88	440.29
jun.-22	281.87	147.20	jun.-25	431.57	490.61
jul.-22	193.40	162.92	jul.-25	476.63	522.05
ago.-22	201.75	192.65	ago.-25	465.08	421.42
sep.-22	198.47	193.63	sep.-25	462.21	396.26
oct.-22	194.47	104.45	oct.-25	474.62	
nov.-22	192.12	174.72	nov.-25	454.01	
dic.-22	265.87	240.57	dic.-25	519.44	
ene.-23	235.93	206.77			
feb.-23	174.88	257.91			
mar.-23	243.68	195.01			
abr.-23	186.99	195.01			
may.-23	195.22	276.78			
jun.-23	327.85	308.23			
jul.-23	333.93	314.52			
ago.-23	335.22	408.88			
sep.-23	321.53	270.49			
oct.-23	328.71	257.91			
nov.-23	314.75	364.85			
dic.-23	348.44	364.85			

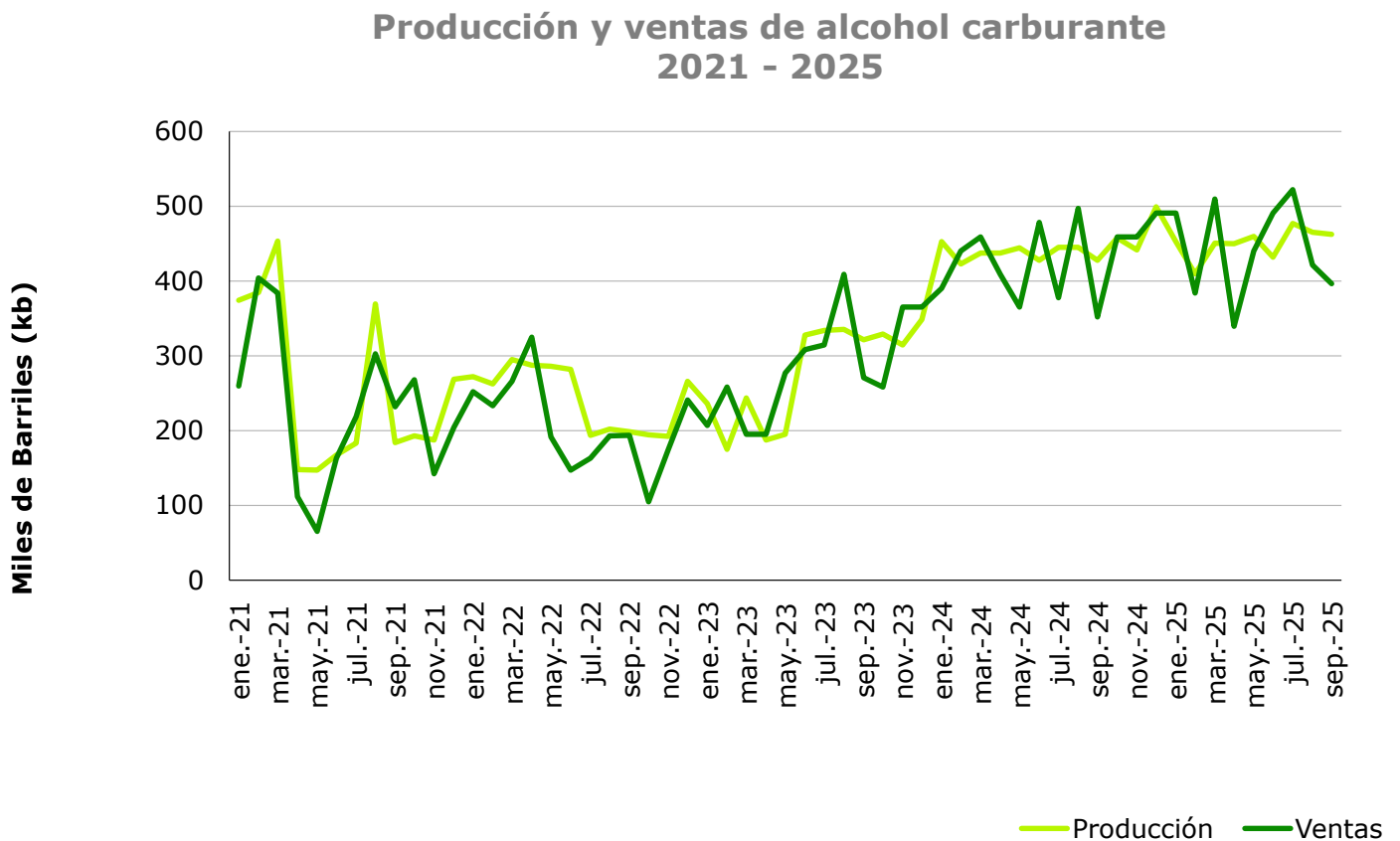
Fuente: Ventas - Fedebiocombustibles
 Producción - Ministerio de Minas y Energía - SICOM
 *Datos de ventas disponibles hasta septiembre de 2025



2021 - 2025

PRODUCCIÓN Y VENTAS DE ALCOHOL CARBURANTE - ETANOL

Miles de Barriles (KB)



Fuente: Ventas - Fedebiocombustibles
Producción - Ministerio de Minas y Energía - SICOM
*Datos de ventas disponibles hasta septiembre de 2025



2021 - 2022

PRECIO MENSUAL DE LA GASOLINA CORRIENTE MOTOR

Pesos colombianos

\$ / Galón	ene.-21	feb.-21	mar.-21	abr.-21	may.-21	jun.-21	jul.-21	ago.-21	sep.-21	oct.-21	nov.-21	dic.-21
Armenia	8,421.00	8,621.00	8,821.00	8,844.00	8,844.00	8,844.00	8,813.00	8,808.00	8,988.00	8,988.00	8,988.00	9,185.00
Barranquilla	8,139.00	8,339.00	8,539.00	8,542.00	8,542.00	8,542.00	8,601.00	8,611.00	8,686.00	8,686.00	8,686.00	8,886.00
Bogotá	8,447.00	8,647.00	8,847.00	8,847.00	8,847.00	8,847.00	8,828.00	8,826.00	8,991.00	8,991.00	8,991.00	9,192.00
Bucaramanga	8,233.00	8,443.00	8,633.00	8,608.00	8,608.00	8,608.00	8,602.00	8,604.00	8,752.00	8,752.00	8,752.00	8,957.00
Cali	8,463.00	8,663.00	8,862.00	8,885.00	8,885.00	8,885.00	8,855.00	8,849.00	9,029.00	9,029.00	9,029.00	9,226.00
Cartagena	8,102.00	8,302.00	8,502.00	8,502.00	8,502.00	8,502.00	8,563.00	8,573.00	8,647.00	8,647.00	8,647.00	8,847.00
Cúcuta	6,680.00	6,872.00	7,059.00	7,081.00	7,081.00	7,080.00	7,081.00	7,081.00	7,261.00	7,261.00	7,261.00	7,461.00
Ibagué	8,383.00	8,583.00	8,782.00	8,798.00	8,798.00	8,798.00	8,772.00	8,767.00	8,943.00	8,943.00	8,943.00	9,140.00
Manizales	8,428.00	8,628.00	8,828.00	8,839.00	8,839.00	8,840.00	8,815.00	8,812.00	8,984.00	8,984.00	8,984.00	9,182.00
Medellín	8,382.00	8,582.00	8,782.00	8,789.00	8,789.00	8,789.00	8,767.00	8,764.00	8,934.00	8,934.00	8,934.00	9,133.00
Montería	8,352.00	8,552.00	8,752.00	8,752.00	8,752.00	8,752.00	8,813.00	8,823.00	8,897.00	8,897.00	8,897.00	9,097.00
Neiva	8,470.00	8,670.00	8,870.00	8,882.00	8,882.00	8,882.00	8,857.00	8,854.00	9,027.00	9,027.00	9,027.00	9,225.00
Pasto	7,091.00	7,293.00	7,484.00	7,403.00	7,403.00	7,402.00	7,403.00	7,403.00	7,542.00	7,542.00	7,542.00	7,742.00
Pereira	8,409.00	8,609.00	8,809.00	8,832.00	8,832.00	8,832.00	8,801.00	8,796.00	8,976.00	8,976.00	8,976.00	9,173.00
Santa Marta	8,239.00	8,439.00	8,639.00	8,642.00	8,642.00	8,642.00	8,701.00	8,711.00	8,786.00	8,786.00	8,786.00	8,986.00
Sincelejo	8,302.00	8,502.00	8,702.00	8,702.00	8,702.00	8,702.00	8,763.00	8,773.00	8,847.00	8,847.00	8,847.00	9,047.00
Tunja	8,581.00	8,781.00	8,981.00	8,981.00	8,981.00	8,981.00	8,962.00	8,960.00	9,125.00	9,125.00	9,125.00	9,326.00
Villavicencio	8,547.00	8,747.00	8,947.00	8,947.00	8,947.00	8,947.00	8,928.00	8,926.00	9,091.00	9,091.00	9,091.00	9,292.00

\$ / Galón	ene.-22	feb.-22	mar.-22	abr.-22	may.-22	jun.-22	jul.-22	ago.-22	sep.-22	oct.-22	nov.-22	dic.-22
Armenia	9,362.00	9,362.00	9,360.00	9,360.00	9,360.00	9,360.00	9,519.00	9,519.00	9,519.00	9,719.00	9,919.00	10,115.00
Barranquilla	9,058.00	9,058.00	9,056.00	9,056.00	9,056.00	9,056.00	9,208.00	9,208.00	9,208.00	9,408.00	9,608.00	9,808.00
Bogotá	9,372.00	9,372.00	9,372.00	9,372.00	9,372.00	9,372.00	9,523.00	9,523.00	9,523.00	9,723.00	9,923.00	10,123.00
Bucaramanga	9,134.00	9,134.00	9,135.00	9,135.00	9,135.00	9,135.00	9,277.00	9,277.00	9,277.00	9,477.00	9,677.00	9,882.00
Cali	9,405.00	9,405.00	9,403.00	9,403.00	9,403.00	9,403.00	9,562.00	9,562.00	9,562.00	9,762.00	9,962.00	10,158.00
Cartagena	9,018.00	9,018.00	9,016.00	9,016.00	9,016.00	9,016.00	9,168.00	9,167.00	9,167.00	9,368.00	9,568.00	9,768.00
Cúcuta	7,632.00	7,609.00	7,426.00	7,426.00	7,426.00	7,426.00	7,576.00	7,576.00	7,576.00	7,776.00	7,976.00	8,613.00
Ibagué	9,317.00	9,317.00	9,315.00	9,315.00	9,315.00	9,315.00	9,472.00	9,472.00	9,472.00	9,672.00	9,872.00	10,069.00
Manizales	9,362.00	9,361.00	9,360.00	9,360.00	9,360.00	9,360.00	9,516.00	9,515.00	9,515.00	9,716.00	9,916.00	10,114.00
Medellín	9,311.00	9,311.00	9,310.00	9,310.00	9,310.00	9,310.00	9,464.00	9,464.00	9,464.00	9,664.00	9,864.00	10,063.00
Montería	9,268.00	9,268.00	9,266.00	9,266.00	9,266.00	9,266.00	9,418.00	9,417.00	9,417.00	9,618.00	9,818.00	10,018.00
Neiva	9,405.00	9,405.00	9,404.00	9,404.00	9,404.00	9,404.00	9,560.00	9,559.00	9,559.00	9,760.00	9,960.00	10,158.00
Pasto	7,922.00	7,917.00	7,917.00	7,917.00	7,917.00	7,917.00	8,032.00	8,031.00	8,031.00	8,222.00	8,413.00	8,176.00
Pereira	9,350.00	9,350.00	9,348.00	9,348.00	9,348.00	9,348.00	9,507.00	9,507.00	9,507.00	9,707.00	9,907.00	10,103.00
Santa Marta	9,158.00	9,158.00	9,156.00	9,156.00	9,156.00	9,156.00	9,308.00	9,308.00	9,308.00	9,508.00	9,708.00	9,908.00
Sincelejo	9,218.00	9,218.00	9,216.00	9,216.00	9,216.00	9,216.00	9,368.00	9,367.00	9,367.00	9,568.00	9,768.00	9,968.00
Tunja	9,506.00	9,506.00	9,506.00	9,506.00	9,506.00	9,506.00	9,657.00	9,657.00	9,657.00	9,857.00	10,057.00	10,257.00
Villavicencio	9,472.00	9,472.00	9,472.00	9,472.00	9,472.00	9,472.00	9,623.00	9,623.00	9,623.00	9,823.00	10,023.00	10,223.00

Fuente. Ministerio de Minas y Energía. PRECIOS DE REFERENCIA DE GASOLINA Y ACPM - SIPG, , SICOM.
Última información disponible: Diciembre de 2025.



2023 - 2024

PRECIO MENSUAL DE LA GASOLINA CORRIENTE MOTOR

Pesos colombianos

\$ / Galón	ene.-23	feb.-23	mar.-23	abr.-23	may.-23	jun.-23	jul.-23	ago.-23	sep.-23	oct.-23	nov.-23	dic.-23
Armenia	10,506.00	10,760.00	11,153.00	11,558.00	12,158.00	12,744.00	13,344.00	13,944.00	14,344.00	14,343.85	14,943.85	14,943.85
Barranquilla	10,198.00	10,449.00	10,846.00	11,247.00	11,847.00	12,444.00	13,044.00	13,644.00	14,044.00	14,043.57	14,643.57	14,643.57
Bogotá	10,522.00	10,773.00	11,173.00	11,573.00	12,173.00	12,773.00	13,373.00	13,973.00	14,373.00	14,372.54	14,972.54	14,972.54
Bucaramanga	10,273.00	10,519.00	10,925.00	11,320.00	11,920.00	12,534.00	13,134.00	13,734.00	14,134.00	14,134.37	14,734.37	14,734.37
Cali	10,559.00	10,813.00	11,207.00	11,611.00	12,211.00	12,798.00	13,398.00	13,997.00	14,397.00	14,397.46	14,997.47	14,997.47
Cartagena	10,156.00	10,407.00	10,804.00	11,205.00	11,805.00	12,403.00	13,003.00	13,603.00	14,003.00	14,002.90	14,602.90	14,602.90
Cúcuta	8,575.00	8,825.00	9,225.00	9,625.00	10,225.00	10,825.00	12,391.00	12,961.00	12,424.38	12,424.38	13,025.13	13,025.13
Ibagué	10,467.00	10,720.00	11,115.00	11,518.00	12,118.00	12,708.00	13,308.00	13,908.00	14,308.00	14,308.01	14,908.02	14,908.02
Manizales	10,513.00	10,765.00	11,162.00	11,564.00	12,164.00	12,757.00	13,357.00	13,957.00	14,357.00	14,356.94	14,956.95	14,956.95
Medellín	10,460.00	10,712.00	11,109.00	11,511.00	12,111.00	12,706.00	13,306.00	13,906.00	14,306.00	14,305.87	14,905.87	14,905.87
Montería	10,406.00	10,657.00	11,054.00	11,455.00	12,055.00	12,653.00	13,253.00	13,853.00	14,253.00	14,252.90	14,852.90	14,852.90
Neiva	10,558.00	10,810.00	11,207.00	11,609.00	12,209.00	12,802.00	13,402.00	14,002.00	14,402.00	14,402.07	15,002.07	15,002.07
Pasto	8,916.00	8,916.00	8,916.00	9,316.00	9,916.00	10,516.00	11,116.00	11,716.00	12,115.00	12,115.50	12,716.09	12,716.09
Pereira	10,502.00	10,756.00	11,150.00	11,554.00	12,154.00	12,740.00	13,340.00	13,940.00	14,340.00	14,340.49	14,940.49	14,940.49
Santa Marta	10,298.00	10,549.00	10,946.00	11,347.00	11,947.00	12,544.00	13,144.00	13,744.00	14,144.00	14,143.57	14,743.57	14,743.57
Sincelejo	10,356.00	10,607.00	11,004.00	11,405.00	12,005.00	12,603.00	13,203.00	13,803.00	14,203.00	14,202.89	14,802.89	14,802.89
Tunja	10,656.00	10,907.00	11,307.00	11,707.00	12,307.00	12,907.00	13,507.00	14,107.00	14,507.00	14,506.54	15,106.54	15,106.54
Villavicencio	10,622.00	10,873.00	11,273.00	11,673.00	12,273.00	12,873.00	13,473.00	14,073.00	14,473.00	14,472.54	15,072.54	15,072.54

\$ / Galón	ene.-24	feb.-24	mar.-24	abr.-24	may.-24	jun.-24	jul.-24	ago.-24	sep.-24	oct.-24	nov.-24	dic.-24
Armenia	15,535.90	15,796.30	15,797.36	15,823.67	15,823.67	15,868.12	15,868.12	15,947.11	15,955.04	15,955.85	15,955.95	15,955.95
Barranquilla	15,233.68	15,489.45	15,490.83	15,517.13	15,517.13	15,561.59	15,561.59	15,640.58	15,648.51	15,649.31	15,649.42	15,649.42
Bogotá	15,572.54	15,830.13	15,835.06	15,861.36	15,861.36	15,905.82	15,905.82	15,984.81	15,992.74	15,993.54	15,993.64	15,993.64
Bucaramanga	15,331.70	15,599.12	15,605.82	15,632.12	15,632.12	15,676.58	15,676.58	15,755.57	15,763.50	15,764.30	15,764.40	15,764.40
Cali	15,594.57	15,843.24	15,844.90	15,871.21	15,871.21	15,915.67	15,915.67	15,994.65	16,002.59	16,003.39	16,003.49	16,003.49
Cartagena	15,192.23	15,448.91	15,450.29	15,476.59	15,476.59	15,521.05	15,521.05	15,600.04	15,607.97	15,608.77	15,608.87	15,608.87
Cúcuta	13,624.85	13,894.83	13,901.52	13,927.83	13,927.83	13,965.19	13,965.19	14,044.38	14,052.31	14,053.11	14,053.21	14,053.21
Ibagué	15,503.59	15,754.71	15,756.42	15,782.72	15,782.72	15,827.18	15,827.18	15,906.17	15,914.10	15,914.90	15,915.00	15,915.00
Manizales	15,554.70	15,807.80	15,810.84	15,837.14	15,837.14	15,881.60	15,881.60	15,960.59	15,968.52	15,969.32	15,969.43	15,969.43
Medellín	15,502.77	15,757.29	15,760.44	15,786.75	15,786.75	15,831.20	15,831.20	15,910.19	15,918.12	15,918.93	15,919.03	15,919.03
Montería	15,442.23	15,698.91	15,700.29	15,726.59	15,726.59	15,771.05	15,771.05	15,850.04	15,857.97	15,858.77	15,858.87	15,858.87
Neiva	15,600.97	15,853.81	15,857.14	15,883.44	15,883.44	15,927.90	15,927.90	16,006.89	16,014.82	16,015.62	16,015.72	16,015.72
Pasto	13,315.27	13,572.57	13,574.23	13,600.53	13,600.53	13,637.89	13,637.89	13,716.70	13,724.63	13,725.43	13,725.53	13,725.53
Pereira	15,535.90	15,784.30	15,785.36	15,811.67	15,811.67	15,856.12	15,856.12	15,935.11	15,943.04	15,943.85	15,943.95	15,943.95
Santa Marta	15,233.68	15,589.45	15,590.83	15,617.13	15,617.13	15,661.59	15,661.59	15,740.58	15,748.51	15,749.31	15,749.42	15,749.42
Sincelejo	15,192.23	15,648.91	15,650.29	15,676.59	15,676.59	15,721.05	15,721.05	15,800.04	15,807.97	15,808.77	15,808.87	15,808.87
Tunja	15,572.54	15,964.13	15,969.06	15,995.36	15,995.36	16,039.82	16,039.82	16,118.81	16,126.74	16,127.54	16,127.64	16,127.64
Villavicencio	15,672.54	15,930.13	15,935.06	15,961.36	15,961.36	16,005.82	16,005.82	16,084.81	16,092.74	16,093.54	16,093.64	16,093.64

Fuente. Ministerio de Minas y Energ a. PRECIOS DE REFERENCIA DE GASOLINA Y ACPM - SIPG, , SICOM.
 ltima informaci n disponible: Diciembre de 2025.



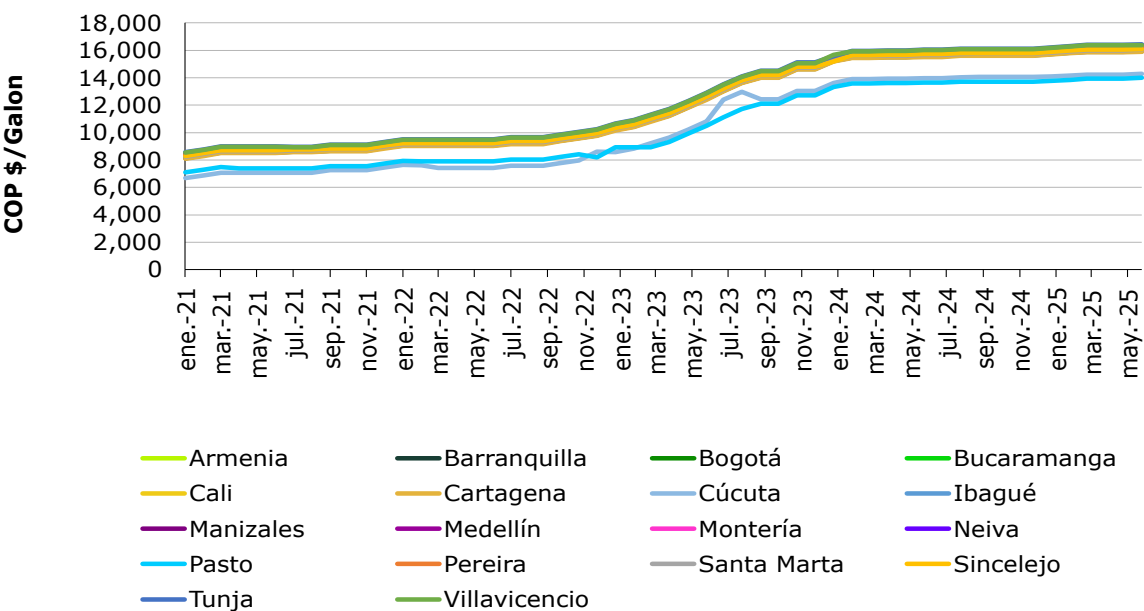
2025

PRECIO MENSUAL DE LA GASOLINA CORRIENTE MOTOR

Pesos colombianos

\$ / Galón	ene.-25	feb.-25	mar.-25	abr.-25	may.-25	jun.-25	jul.-25	ago.-25	sep.-25	oct.-25	nov.-25	dic.-25
Armenia	16,047.36	16,146.40	16,218.71	16,218.71	16,218.71	16,253.05	16,253.05	16,253.05	16,253.05	16,353.10	16,353.10	16,353.10
Barranquilla	15,731.88	15,830.91	15,903.43	15,903.43	15,903.43	15,937.77	15,937.78	15,937.77	15,937.77	16,037.83	16,037.83	16,037.82
Bogotá	16,085.06	16,184.09	16,259.00	16,259.00	16,259.00	16,293.34	16,293.35	16,293.34	16,293.34	16,393.40	16,393.40	16,393.40
Bucaramanga	15,848.26	15,947.29	16,023.40	16,023.40	16,023.40	16,057.73	16,057.74	16,057.74	16,057.74	16,157.79	16,157.79	16,157.79
Cali	16,096.46	16,195.00	16,267.71	16,267.71	16,267.71	16,302.05	16,302.05	16,302.05	16,302.05	16,402.10	16,402.10	16,402.60
Cartagena	15,690.11	15,789.15	15,861.67	15,861.67	15,861.67	15,896.00	15,896.01	15,896.01	15,896.01	15,996.06	15,996.06	15,996.06
Cúcuta	14,090.98	14,164.78	14,239.32	14,239.32	14,239.32	14,280.46	14,278.09	14,275.69	14,275.69	14,366.22	14,366.22	14,360.26
Ibagué	16,004.81	16,104.43	16,177.17	16,177.17	16,177.17	16,211.51	16,211.52	16,211.51	16,211.51	16,310.57	16,310.57	16,310.56
Manizales	16,060.84	16,159.88	16,233.52	16,233.52	16,233.52	16,267.85	16,267.86	16,267.86	16,267.86	16,367.91	16,367.91	16,367.91
Medellín	16,008.89	16,107.92	16,181.64	16,181.64	16,181.64	16,215.98	16,215.98	16,215.98	16,215.98	16,316.03	16,316.03	16,316.03
Montería	15,940.11	16,039.15	16,111.67	16,111.67	16,111.67	16,146.00	16,146.01	16,146.01	16,146.01	16,246.06	16,246.06	16,246.06
Neiva	16,108.42	16,207.46	16,281.29	16,281.29	16,281.29	16,315.63	16,315.64	16,315.63	16,315.63	16,415.69	16,415.69	16,415.69
Pasto	13,772.37	13,845.68	13,920.27	13,920.27	13,920.27	13,999.56	14,049.56	14,049.56	14,049.56	14,149.56	14,149.56	14,149.56
Pereira	16,035.36	16,134.40	16,206.71	16,206.71	16,206.71	16,241.05	16,241.05	16,241.05	16,241.05	16,341.10	16,341.10	16,341.10
Santa Marta	15,831.88	15,930.91	16,003.43	16,003.43	16,003.43	16,037.77	16,037.78	16,037.77	16,037.77	16,137.83	16,137.83	16,137.82
Sincelejo	15,890.11	15,989.15	16,061.67	16,061.67	16,061.67	16,096.00	16,096.01	16,096.01	16,096.01	16,196.06	16,196.06	16,196.06
Tunja	16,219.06	16,318.09	16,393.00	16,393.00	16,393.00	16,427.34	16,427.35	16,427.34	16,427.34	16,527.40	16,527.40	16,527.40
Villavicencio	16,182.06	16,284.09	16,359.00	16,359.00	16,359.00	16,363.34	16,363.35	16,393.34	16,393.34	16,493.40	16,493.40	16,493.40

Precio mensual de la gasolina motor corriente
2021 - 2025



Fuente: Ministerio de Minas y Energía. PRECIOS DE REFERENCIA DE GASOLINA Y ACPM - SIPG, , SICOM .
Última información disponible: Diciembre de 2025.



2021 - 2022

PRECIO MENSUAL DEL DIESEL

Pesos colombianos

\$ / Galón	ene.-21	feb.-21	mar.-21	abr.-21	may.-21	jun.-21	jul.-21	ago.-21	sep.-21	oct.-21	nov.-21	dic.-21
Armenia	8,437.00	8,587.00	8,737.00	8,737.00	8,737.00	8,737.00	8,736.00	8,724.00	8,874.00	8,874.00	8,874.00	9,054.00
Barranquilla	8,085.00	8,235.00	8,385.00	8,378.00	8,378.00	8,378.00	8,378.00	8,372.00	8,522.00	8,522.00	8,522.00	8,702.00
Bogotá	8,365.00	8,515.00	8,665.00	8,652.00	8,652.00	8,652.00	8,652.00	8,652.00	8,802.00	8,802.00	8,802.00	8,982.00
Bucaramanga	8,145.00	8,294.00	8,444.00	8,440.00	8,440.00	8,440.00	8,439.00	8,432.00	8,582.00	8,582.00	8,582.00	8,762.00
Cali	8,477.00	8,626.00	8,776.00	8,776.00	8,776.00	8,776.00	8,775.00	8,764.00	8,914.00	8,914.00	8,914.00	9,094.00
Cartagena	8,054.00	8,203.00	8,353.00	8,349.00	8,349.00	8,349.00	8,348.00	8,341.00	8,491.00	8,491.00	8,491.00	8,671.00
Cúcuta	6,828.00	6,930.00	7,078.00	6,791.00	6,791.00	6,628.00	6,628.00	6,628.00	6,778.00	6,778.00	6,778.00	6,958.00
Ibagué	8,354.00	8,504.00	8,654.00	8,647.00	8,647.00	8,647.00	8,646.00	8,641.00	8,791.00	8,791.00	8,791.00	8,971.00
Manizales	8,415.00	8,565.00	8,715.00	8,712.00	8,712.00	8,712.00	8,712.00	8,702.00	8,852.00	8,852.00	8,852.00	9,032.00
Medellín	8,372.00	8,522.00	8,672.00	8,672.00	8,672.00	8,672.00	8,672.00	8,660.00	8,810.00	8,810.00	8,810.00	8,990.00
Montería	8,304.00	8,453.00	8,603.00	8,599.00	8,599.00	8,599.00	8,598.00	8,591.00	8,741.00	8,741.00	8,741.00	8,921.00
Neiva	8,440.00	8,590.00	8,740.00	8,733.00	8,733.00	8,733.00	8,733.00	8,727.00	8,877.00	8,877.00	8,877.00	9,057.00
Pasto	7,648.00	7,787.00	7,926.00	7,824.00	7,824.00	7,797.00	7,797.00	7,797.00	7,947.00	7,947.00	7,947.00	8,127.00
Pereira	8,425.00	8,575.00	8,725.00	8,725.00	8,725.00	8,725.00	8,724.00	8,712.00	8,862.00	8,862.00	8,862.00	9,042.00
Santa Marta	8,185.00	8,335.00	8,485.00	8,478.00	8,478.00	8,478.00	8,478.00	8,472.00	8,622.00	8,622.00	8,622.00	8,802.00
Sincelejo	8,254.00	8,403.00	8,553.00	8,549.00	8,549.00	8,549.00	8,548.00	8,541.00	8,691.00	8,691.00	8,691.00	8,871.00
Tunja	8,499.00	8,649.00	8,799.00	8,786.00	8,786.00	8,786.00	8,786.00	8,786.00	8,936.00	8,936.00	8,936.00	9,116.00
Villavicencio	8,465.00	8,615.00	8,765.00	8,752.00	8,752.00	8,752.00	8,752.00	8,752.00	8,902.00	8,902.00	8,902.00	9,082.00

\$ / Galón	ene.-22	feb.-22	mar.-22	abr.-22	may.-22	jun.-22	jul.-22	ago.-22	sep.-22	oct.-22	nov.-22	dic.-22
Armenia	9,234.00	9,234.00	9,228.00	9,228.00	9,228.00	9,228.00	9,378.00	9,378.00	9,378.00	9,378.00	9,378.00	9,378.00
Barranquilla	8,867.00	8,867.00	8,864.00	8,864.00	8,864.00	8,864.00	9,014.00	9,014.00	9,014.00	9,014.00	9,014.00	9,014.00
Bogotá	9,152.00	9,152.00	9,152.00	9,152.00	9,152.00	9,152.00	9,302.00	9,302.00	9,302.00	9,303.00	9,303.00	9,302.00
Bucaramanga	8,930.00	8,930.00	8,926.00	8,926.00	8,926.00	8,926.00	9,076.00	9,076.00	9,076.00	9,076.00	9,076.00	9,076.00
Cali	9,274.00	9,275.00	9,269.00	9,269.00	9,269.00	9,269.00	9,419.00	9,419.00	9,419.00	9,419.00	9,419.00	9,419.00
Cartagena	8,836.00	8,836.00	8,832.00	8,832.00	8,832.00	8,832.00	8,982.00	8,982.00	8,982.00	8,982.00	8,982.00	8,982.00
Cúcuta	7,043.00	6,874.00	6,874.00	6,874.00	6,874.00	6,874.00	7,024.00	7,024.00	7,024.00	7,024.00	7,024.00	7,024.00
Ibagué	9,144.00	9,144.00	9,141.00	9,141.00	9,141.00	9,141.00	9,291.00	9,291.00	9,291.00	9,291.00	9,291.00	9,291.00
Manizales	9,210.00	9,210.00	9,205.00	9,205.00	9,205.00	9,205.00	9,355.00	9,355.00	9,355.00	9,355.00	9,355.00	9,355.00
Medellín	9,167.00	9,168.00	9,161.00	9,161.00	9,161.00	9,161.00	9,311.00	9,311.00	9,311.00	9,312.00	9,312.00	9,312.00
Montería	9,086.00	9,086.00	9,082.00	9,082.00	9,082.00	9,082.00	9,232.00	9,232.00	9,232.00	9,232.00	9,232.00	9,232.00
Neiva	9,233.00	9,233.00	9,230.00	9,230.00	9,230.00	9,230.00	9,380.00	9,380.00	9,380.00	9,381.00	9,380.00	9,380.00
Pasto	8,307.00	8,307.00	8,307.00	8,307.00	8,307.00	8,307.00	8,457.00	8,457.00	8,457.00	8,458.00	8,371.00	8,331.00
Pereira	9,222.00	9,222.00	9,216.00	9,216.00	9,216.00	9,216.00	9,366.00	9,366.00	9,366.00	9,366.00	9,366.00	9,366.00
Santa Marta	8,967.00	8,967.00	8,964.00	8,964.00	8,964.00	8,964.00	9,114.00	9,114.00	9,114.00	9,114.00	9,114.00	9,114.00
Sincelejo	9,036.00	9,036.00	9,032.00	9,032.00	9,032.00	9,032.00	9,182.00	9,182.00	9,182.00	9,182.00	9,182.00	9,182.00
Tunja	9,286.00	9,286.00	9,286.00	9,286.00	9,286.00	9,286.00	9,436.00	9,436.00	9,436.00	9,437.00	9,437.00	9,436.00
Villavicencio	9,252.00	9,252.00	9,252.00	9,252.00	9,252.00	9,252.00	9,402.00	9,402.00	9,402.00	9,403.00	9,403.00	9,402.00

Fuente. Ministerio de Minas y Energía. PRECIOS DE REFERENCIA DE GASOLINA Y ACPM - SIPG, , SICOM.

Última información disponible: Diciembre de 2025.



2023 - 2024

PRECIO MENSUAL DEL DIESEL

Pesos colombianos

\$ / Galón	ene.-23	feb.-23	mar.-23	abr.-23	may.-23	jun.-23	jul.-23	ago.-23	sep.-23	oct.-23	nov.-23	dic.-23
Armenia	9,433.00	9,433.00	9,433.00	9,433.00	9,433.00	9,433.00	9,433.00	9,433.00	9,433.00	9,432.58	9,432.58	9,432.58
Barranquilla	9,061.00	9,060.00	9,061.00	9,061.00	9,061.00	9,061.00	9,061.00	9,061.00	9,061.00	9,060.53	9,060.54	9,060.54
Bogotá	9,358.00	9,358.00	9,358.00	9,358.00	9,358.00	9,358.00	9,358.00	9,358.00	9,358.00	9,357.63	9,357.63	9,357.63
Bucaramanga	9,126.00	9,126.00	9,126.00	9,126.00	9,126.00	9,126.00	9,126.00	9,126.00	9,126.00	9,125.69	9,125.69	9,125.69
Cali	9,484.00	9,484.00	9,484.00	9,484.00	9,484.00	9,484.00	9,484.00	9,484.00	9,484.00	9,484.22	9,484.22	9,484.22
Cartagena	9,028.00	9,028.00	9,028.00	9,028.00	9,028.00	9,028.00	9,028.00	9,028.00	9,028.00	9,027.83	9,027.84	9,027.84
Cúcuta	7,089.00	7,089.00	7,089.00	7,089.00	7,089.00	7,089.00	8,107.00	8,107.00	8,107.00	7,088.98	7,089.15	7,089.15
Ibagué	9,348.00	9,348.00	9,348.00	9,348.00	9,348.00	9,348.00	9,348.00	9,348.00	9,348.00	9,347.89	9,347.89	9,347.89
Manizales	9,417.00	9,417.00	9,417.00	9,417.00	9,417.00	9,417.00	9,417.00	9,417.00	9,417.00	9,417.16	9,417.16	9,417.16
Medellín	9,373.00	9,373.00	9,373.00	9,373.00	9,373.00	9,373.00	9,373.00	9,373.00	9,373.00	9,372.77	9,372.77	9,372.77
Montería	9,278.00	9,278.00	9,278.00	9,278.00	9,278.00	9,278.00	9,278.00	9,278.00	9,278.00	9,277.83	9,277.84	9,277.84
Neiva	9,441.00	9,441.00	9,441.00	9,441.00	9,441.00	9,441.00	9,441.00	9,441.00	9,441.00	9,441.43	9,441.43	9,441.43
Pasto	8,396.00	8,395.00	8,397.00	8,397.00	8,397.00	8,397.00	8,397.00	8,397.00	8,397.00	8,396.62	8,396.84	8,396.84
Pereira	9,429.00	9,429.00	9,429.00	9,429.00	9,429.00	9,429.00	9,429.00	9,429.00	9,429.00	9,429.22	9,429.23	9,429.23
Santa Marta	9,161.00	9,160.00	9,161.00	9,161.00	9,161.00	9,161.00	9,161.00	9,161.00	9,161.00	9,160.53	9,160.54	9,160.54
Sincelejo	9,228.00	9,228.00	9,228.00	9,228.00	9,228.00	9,228.00	9,228.00	9,228.00	9,228.00	9,227.82	9,227.83	9,227.83
Tunja	9,492.00	9,492.00	9,492.00	9,492.00	9,492.00	9,492.00	9,492.00	9,492.00	9,492.00	9,491.63	9,491.63	9,491.63
Villavicencio	9,458.00	9,458.00	9,458.00	9,458.00	9,458.00	9,458.00	9,458.00	9,458.00	9,458.00	9,457.63	9,457.63	9,457.63

\$ / Galón	ene.-24	feb.-24	mar.-24	abr.-24	may.-24	jun.-24	jul.-24	ago.-24	sep.-24	oct.-24	nov.-24	dic.-24
Armenia	9,436.50	9,607.91	9,607.91	9,704.83	9,704.83	9,749.83	9,749.83	9,847.47	10,247.47	10,231.68	10,231.68	10,631.69
Barranquilla	9,051.49	9,210.90	9,210.90	9,307.82	9,307.82	9,352.82	9,352.82	9,450.46	9,850.46	9,844.28	9,844.28	10,244.28
Bogotá	9,357.65	9,517.05	9,517.05	9,613.98	9,613.98	9,658.97	9,658.97	9,756.43	10,156.43	10,156.43	10,156.42	10,556.43
Bucaramanga	9,119.99	9,279.39	9,279.39	9,376.31	9,376.31	9,421.07	9,421.07	9,518.71	9,918.71	9,909.33	9,909.33	10,309.33
Cali	9,492.96	9,652.37	9,652.37	9,749.29	9,749.29	9,794.29	9,794.29	9,891.93	10,291.93	10,276.55	10,276.55	10,676.55
Cartagena	9,018.33	9,177.74	9,177.74	9,274.66	9,274.66	9,319.66	9,319.66	9,417.30	9,817.30	9,808.60	9,808.60	10,208.60
Cúcuta	7,089.52	7,210.10	7,210.10	7,307.02	7,307.02	7,343.60	7,343.60	7,441.24	7,841.19	7,841.26	7,841.49	8,241.33
Ibagué	9,349.50	9,508.90	9,508.90	9,605.82	9,605.82	9,650.82	9,650.82	9,748.46	10,148.46	10,141.25	10,141.25	10,541.25
Manizales	9,423.21	9,582.62	9,582.62	9,679.54	9,679.54	9,724.54	9,724.54	9,822.18	10,222.18	10,209.05	10,209.05	10,609.06
Medellín	9,377.98	9,537.38	9,537.38	9,634.31	9,634.31	9,679.30	9,679.30	9,776.94	10,176.94	10,161.16	10,161.16	10,561.17
Montería	9,268.33	9,427.74	9,427.74	9,524.66	9,524.66	9,569.66	9,569.66	9,667.30	10,067.30	10,058.60	10,058.60	10,458.60
Neiva	9,446.93	9,606.33	9,606.33	9,703.26	9,703.26	9,748.26	9,748.26	9,845.89	10,245.90	10,237.64	10,237.64	10,561.17
Pasto	8,396.24	8,516.06	8,516.06	8,612.98	8,612.98	8,650.29	8,650.29	8,747.93	9,147.78	9,147.67	9,147.85	9,547.76
Pereira	9,436.50	9,595.91	9,595.91	9,692.83	9,692.83	9,737.83	9,737.83	9,835.47	10,235.47	10,219.68	10,219.68	10,619.69
Santa Marta	9,051.49	9,310.90	9,310.90	9,407.82	9,407.82	9,452.82	9,452.82	9,550.46	9,950.46	9,944.28	9,944.28	10,344.28
Sincelejo	9,018.33	9,377.74	9,377.74	9,474.66	9,474.66	9,519.66	9,519.66	9,617.30	10,017.30	10,008.60	10,008.60	10,408.60
Tunja	9,357.65	9,651.05	9,651.05	9,747.98	9,747.98	9,792.97	9,792.97	9,890.43	10,290.43	10,290.43	10,290.42	10,690.43
Villavicencio	9,457.65	9,651.05	9,617.05	9,713.98	9,713.98	9,758.97	9,758.97	9,856.43	10,256.43	10,256.43	10,256.42	10,656.43

Fuente. Ministerio de Minas y Energía. PRECIOS DE REFERENCIA DE GASOLINA Y ACPM - SIPG, , SICOM.
Última información disponible: Diciembre de 2025.



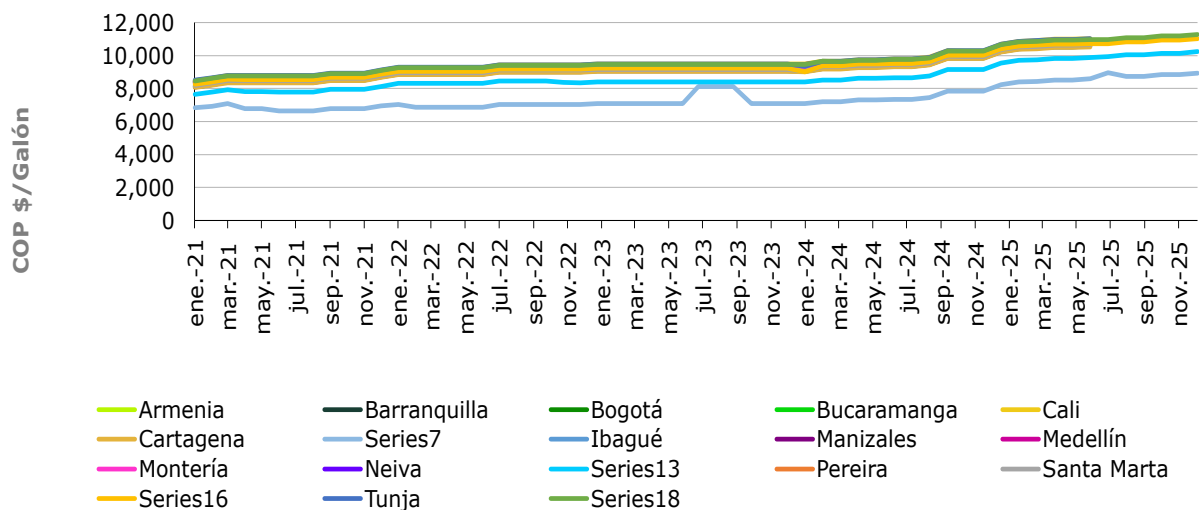
2025

PRECIO MENSUAL DEL DIESEL

Pesos colombianos

\$ / Galón	ene.-25	feb.-25	mar.-25	may.-25	jun.-25	jul.-25	ago.-25	sep.-25	oct.-25	nov.-25	dic.-25
Armenia	10,820.82	10,862.67	10,937.55	10,937.55	10,971.74	10,971.75	11,071.76	11,071.76	11,171.81	11,171.81	11,271.82
Barranquilla	10,410.48	10,452.33	10,527.21	10,527.21	10,561.40	10,561.41	10,661.42	10,661.42	10,761.47	10,761.47	10,861.48
Bogotá	10,725.68	10,767.52	10,842.41	10,842.40	10,876.60	10,876.60	10,976.61	10,976.61	11,076.47	11,076.47	11,176.47
Bucaramanga	10,481.25	10,523.09	10,597.98	10,597.97	10,632.17	10,632.18	10,732.18	10,732.18	10,832.24	10,832.24	10,932.24
Cali	10,867.06	10,908.40	10,983.29	10,983.28	11,017.48	11,017.48	11,117.49	11,117.49	11,217.55	11,217.55	11,318.05
Cartagena	10,376.50	10,418.35	10,493.23	10,493.23	10,527.43	10,527.43	10,627.44	10,627.44	10,727.49	10,727.49	10,827.50
Cúcuta	8,410.60	8,428.77	8,503.33	8,503.42	8,582.42	8,969.09	8,732.42	8,732.42	8,832.42	8,832.42	8,932.42
Ibagué	10,717.64	10,758.07	10,832.95	10,832.95	10,867.14	10,867.15	10,967.16	10,967.16	11,066.61	11,066.61	11,166.62
Manizales	10,794.84	10,836.39	10,911.27	10,911.27	10,945.47	10,945.47	11,045.28	11,045.28	11,145.33	11,145.33	11,245.34
Medellín	10,748.42	10,789.26	10,864.15	10,864.14	10,898.34	10,898.34	10,998.35	10,998.35	11,098.41	11,098.41	11,198.41
Montería	10,626.50	10,668.35	10,743.23	10,743.23	10,777.43	10,777.43	10,877.44	10,877.44	10,977.49	10,977.49	11,077.50
Neiva	10,818.84	10,860.69	10,935.57	10,935.57	10,969.77	10,969.77	11,069.78	11,069.78	11,169.83	11,169.83	11,269.84
Pasto	9,716.87	9,734.56	9,809.25	9,809.41	9,888.41	9,938.41	10,038.41	10,038.41	10,138.41	10,138.41	10,238.41
Pereira	10,808.82	10,850.17	10,925.05	10,925.05	10,959.24	10,959.25	11,059.26	11,059.26	11,159.31	11,159.31	11,259.32
Santa Marta	10,510.48	10,552.33	10,627.21	10,627.21	10,661.40	10,661.41	10,761.42	10,761.42	10,861.47	10,861.47	10,961.48
Sincelejo	10,576.50	10,618.35	10,693.23	10,693.23	10,727.43	10,727.43	10,827.44	10,827.44	10,927.49	10,927.49	11,027.50
Tunja	10,859.68	10,901.52	10,976.41	10,976.40	11,010.60	11,010.60	11,110.61	11,110.61	11,210.67	11,210.67	11,310.67
Villavicencio	10,825.68	10,867.02	10,941.91	10,941.90	10,975.60	10,975.60	11,076.61	11,076.61	11,176.47	11,176.47	11,276.47

Precio mensual del diesel
2021 - 2025



Fuente. Ministerio de Minas y Energía. PRECIOS DE REFERENCIA DE GASOLINA Y ACPM - SIPG, , SICOM.
Última información disponible: Diciembre de 2025.



2021 - 2025

CANTIDAD DE EDS AUTOMOTRIZ POR DEPARTAMENTO

N° de EDS

DEPARTAMENTO	CANTIDAD de EDS Automotriz 2021	CANTIDAD de EDS Automotriz 2022	CANTIDAD de EDS Automotriz 2023	CANTIDAD de EDS Automotriz 2024	CANTIDAD de EDS Automotriz 2025
NARINO	612	636	649	630	649
ANTIOQUIA	572	572	579	603	599
VALLE DEL CAUCA	442	454	457	468	464
CUNDINAMARCA	423	426	432	438	436
BOGOTA D.C.	381	380	381	383	372
NORTE DE SANTANDER	201	283	289	311	310
CESAR	214	237	241	251	260
SANTANDER	250	254	255	257	257
BOYACA	234	238	242	244	242
ATLANTICO	200	205	205	216	217
CAUCA	188	204	205	205	208
BOLIVAR	187	193	195	203	203
HUILA	178	186	188	198	201
LA GUAJIRA	193	199	210	215	194
CORDOBA	172	179	182	186	194
TOLIMA	179	188	188	185	188
META	171	174	176	179	179
MAGDALENA	140	146	147	147	146
CALDAS	109	110	112	112	112
PUTUMAYO	109	107	113	109	111
SUCRE	117	117	117	113	111
RISARALDA	97	98	99	100	101
CHOCO	80	73	76	95	101
CAQUETA	87	86	87	84	85
CASANARE	80	80	80	82	84
QUINDIO	64	66	66	68	68
ARAUCA	37	40	40	42	43
GUAVIARE	36	36	37	34	34
VICHADA	12	15	16	16	16
AMAZONAS	7	7	8	8	10
SAN ANDRES, SANTA CATALINA Y VAUPES	5	5	6	5	5
GUAINIA	4	5	5	5	5
GUAINIA	5	5	5	5	5
TOTAL	5,786	6,004	6,088	6,197	6,210

Fuente: Ministerio de Minas y Energía. SICOM, EDS: Estaciones de Servicio
Última información disponible: Diciembre de 2025.



2021 - 2025

VENTAS DE ACPM Y GASOLINA MOTOR EN EDS AUTOMOTRIZ POR DEPARTAMENTO

Galones

DEPARTAMENTO	Volumen de ventas EDS Automotriz Galones 2021	Volumen de ventas EDS Automotriz Galones 2022	Volumen de ventas EDS Automotriz Galones 2023	Volumen de ventas EDS Automotriz Galones 2024	Volumen de ventas EDS Automotriz Galones 2025*
BOGOTA D.C.	462,902,895	511,527,632	485,972,515	451,487,583	423,024,918
ANTIOQUIA	538,808,295	589,728,512	590,484,974	588,795,350	577,509,691
VALLE DEL CAUCA	374,093,978	418,260,177	406,946,264	393,614,617	374,928,982
CUNDINAMARCA	348,184,511	378,657,966	372,826,852	363,047,836	342,585,439
SANTANDER	183,013,081	201,309,219	201,469,920	188,163,052	180,438,363
CESAR	206,972,616	221,415,765	231,825,171	227,388,768	214,036,256
ATLANTICO	137,243,294	153,279,942	152,523,388	146,147,665	138,956,468
NARIÑO	135,938,683	150,664,508	137,926,944	132,987,958	129,345,187
TOLIMA	127,432,959	137,672,171	137,726,579	132,695,693	126,947,022
BOLIVAR	134,569,832	148,259,212	149,745,356	146,272,611	140,219,408
BOYACA	123,743,378	136,853,220	136,755,576	128,416,765	117,322,015
META	96,017,407	105,502,959	110,810,136	111,048,491	103,670,272
CORDOBA	95,159,799	106,887,258	111,097,022	109,792,116	105,001,717
NORTE DE SANTANDER	188,606,020	217,991,242	194,959,795	184,700,832	165,634,572
HUILA	86,469,912	98,208,819	95,459,576	91,240,561	88,202,436
RISARALDA	74,753,666	81,664,426	81,966,175	77,398,473	73,940,182
CAUCA	77,232,208	88,957,580	87,695,284	86,063,752	80,391,326
CALDAS	63,606,996	69,272,188	67,910,924	66,345,971	64,887,370
CASANARE	54,360,295	56,701,198	60,001,144	57,742,987	54,764,547
MAGDALENA	55,761,247	61,642,658	61,355,982	58,580,505	55,769,714
QUINDIO	44,456,309	48,897,744	45,273,520	44,636,114	42,599,416
SUCRE	42,240,057	46,120,713	48,227,573	44,939,299	42,908,430
CAQUETA	28,422,824	32,169,222	31,911,453	29,088,849	26,931,714
CHOCO	31,050,198	33,664,490	35,515,737	33,218,499	36,154,891
PUTUMAYO	30,274,377	39,432,873	33,698,832	26,913,043	24,904,389
LA GUAJIRA	69,893,326	69,687,900	65,171,867	55,492,342	54,874,158
ARAUCA	27,714,530	25,605,174	26,722,759	26,160,540	23,553,005
GUAVIARE	7,725,335	8,283,136	8,027,012	8,108,364	7,303,263
SAN ANDRES, SANTA CATALINA Y	5,377,679	5,377,679	5,085,717	3,153,271	2,876,325
YICHADA	6,167,538	7,386,133	5,636,224	5,184,349	4,976,053
GUAINIA	5,164,635	4,265,599	3,589,606	3,229,932	3,472,433
VAUPES	615,130	846,985	886,311	877,175	770,236
AMAZONAS	4,803,964	7,111,639	5,065,946	2,824,353	2,227,903
TOTAL	3,868,776,972	4,263,305,939	4,190,272,133	4,025,757,717	3,831,128,099

Fuente: Ministerio de Minas y Energía. SICOM, consulta marzo 2025

EDS: Estaciones de Servicio

* Datos hasta noviembre 2025

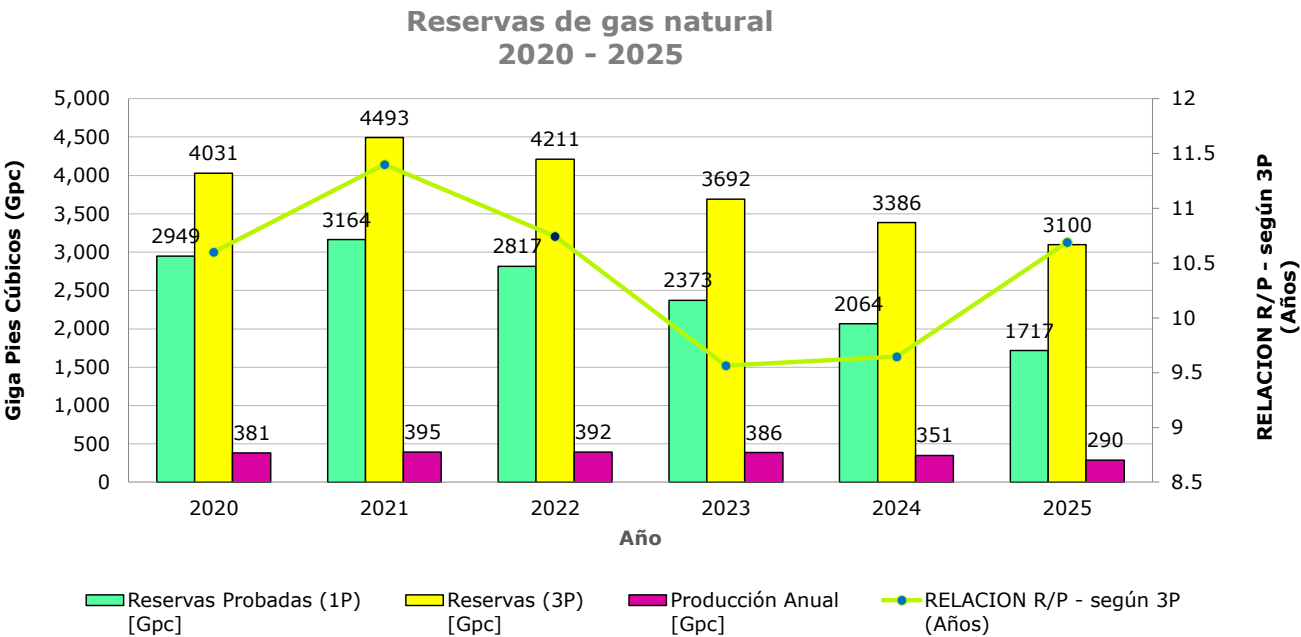


2020 - 2025

RESERVA DE GAS NATURAL

Giga Pies Cúbicos (GPC)

Año	Reservas Probadas (1P) [Gpc]	Variación (%)	Reservas (3P) [Gpc]	Producción Anual [Gpc]	Incorporación Anual (Gpc)	Remplazo Reservas I/P	RELACION R/P - según 1P - (Años)	RELACION R/P - según 3P (Años)
2020	2,949	0	4,031	381	167	0.44	7.7	10.6
2021	3,164	0	4,493	395	610	1.54	8.0	11.4
2022	2,817	0	4,211	392	45	0.11	7.2	10.7
2023	2,373	0	3,692	386	-58	(0.15)	6.1	9.6
2024	2,064	0	3,386	351	42	0.12	5.9	9.6
2025	1,717	-16.81%	3100	290	-5800%	-0.2	5.9	10.7



Fuente : Agencia Nacional de Hidrocarburos - ANH - Informes de Recursos y Reservas de la ANH 2024
https://www.anh.gov.co/documents/34284/Informe_de_Recursos_y_Reservas_-_IRR_2025.pdf
Última información disponible: Diciembre de 2025.



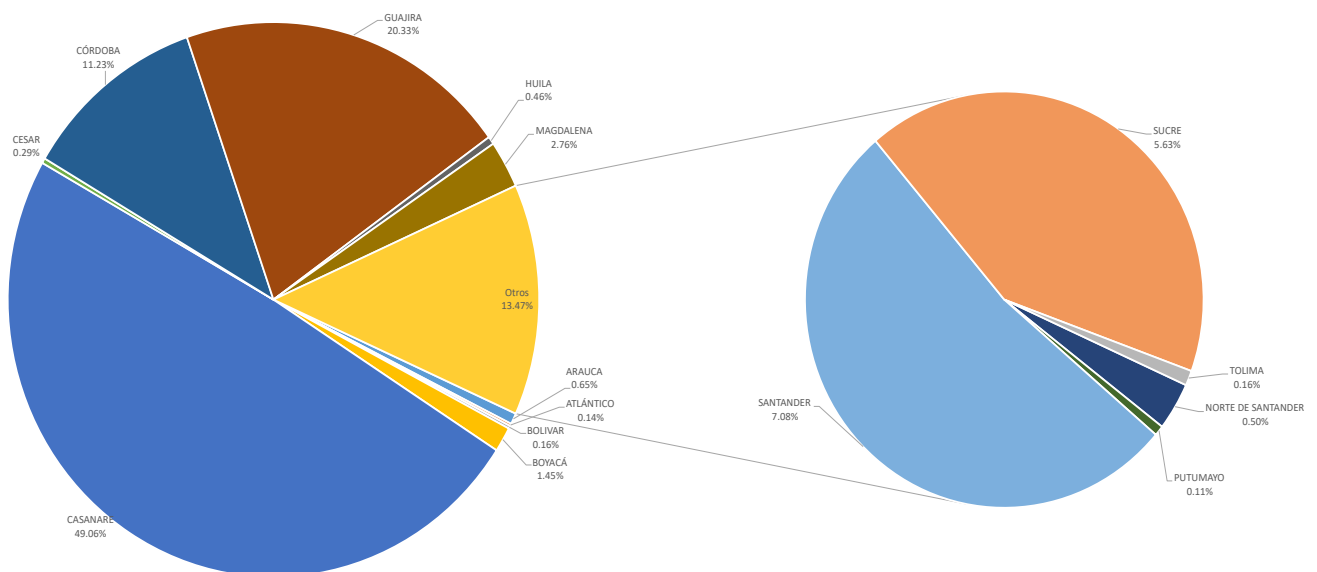
2020 - 2025

RESERVAS DE GAS NATURAL POR DEPARTAMENTO

Miles de Pies Cúbicos [kpc]

Departamento	2020	2021	2022	2023	2024	2025
ARAUCA	8,574	15,437	23,406	25,600	19,647,584	11,131,016
ATLÁNTICO	67,067	85,645	85,107	80,635	28,142,333	2,462,886
BOLIVAR	4,603	6,065	4,744	1,546	1,062,480	2,759,132
BOYACÁ	139,511	163,725	162,199	137,094	90,126,707	24,885,368
CASANARE	1,680,167	1,655,177	1,381,627	1,145,479	1,038,387,402	842,275,166
CESAR	22,026	19,043	12,017	11,453	10,414,547	5,001,779
CÓRDOBA	302,315	276,310	247,973	217,134	214,879,415	192,705,207
GUAJIRA	453,211	578,513	558,814	455,638	359,071,969	348,966,870
HUILA	1,683	2,379	4,100	4,374	7,433,906	7,839,344
MAGDALENA	49,434	56,746	51,696	42,632	46,514,203	47,395,315
NORTE DE SANTANDER	28,686	13,933	19,140	10,562	9,090,022	8,602,641
PUTUMAYO	...	...	...	...	...	1,830,395
SANTANDER	106,070	133,120	123,686	112,482	120,896,007	121,556,555
SUCRE	80,038	145,969	137,263	124,667	116,298,354	96,577,943
TOLIMA	5,333	5,990	5,178	3,636	2,490,725	2,683,694
TOTAL PAÍS	2,948,786	3,163,525	2,816,949	2,372,932	2,064,455,654	1,716,673,311

Reservas de gas natural por departamento 2025



Fuente : Agencia Nacional de Hidrocarburos - ANH - Informe de Recursos y Reservas - IRR
https://www.anh.gov.co/documents/34286/Reservas_Probadas_1P_de_gas_natural_por_departamento_-_IRR_2025.pdf
Última información disponible: Diciembre de 2025.



2021 - 2025

PRODUCCIÓN DE GAS NATURAL

Millones de Pies Cúbicos [MPC]

Fecha	Producción Fiscalizada	Entregado a Gasoductos
ene.-20	63,112.23	25,255.35
feb.-20	59,683.73	24,148.13
mar.-20	61,168.31	22,313.55
abr.-20	56,848.86	16,597.18
may.-20	59,259.52	20,454.87
jun.-20	56,690.20	21,878.71
jul.-20	55,607.22	20,601.89
ago.-20	58,365.03	21,699.85
sep.-20	57,314.60	21,831.11
oct.-20	60,303.49	23,396.27
nov.-20	58,347.37	22,915.52
dic.-20	60,431.75	23,974.77
ene.-21	58,896.61	22,933.48
feb.-21	55,171.41	21,823.59
mar.-21	59,710.00	22,847.52
abr.-21	57,035.48	21,672.71
may.-21	57,900.46	20,285.22
jun.-21	51,448.57	21,218.42
jul.-21	55,684.72	23,151.26
ago.-21	55,234.93	22,965.82
sep.-21	54,002.39	23,004.46
oct.-21	54,651.52	24,670.46
nov.-21	53,911.99	23,545.02
dic.-21	54,067.06	24,630.00
ene.-22	54,606.59	21,679.69
feb.-22	49,352.06	21,291.53
mar.-22	54,416.14	23,653.54
abr.-22	51,848.75	23,087.10
may.-22	53,746.87	24,416.42
jun.-22	51,769.16	22,937.54
jul.-22	51,769.44	23,212.44
ago.-22	50,699.98	22,484.75
sep.-22	49,538.18	22,424.96
oct.-22	47,963.19	20,311.91
nov.-22	46,722.01	20,862.92
dic.-22	50,264.86	21,947.01
ene.-23	50,957.69	21,261.75
feb.-23	45,938.77	20,457.60
mar.-23	50,133.16	21,690.32
abr.-23	44,111.83	19,666.62
may.-23	48,576.44	20,585.27
jun.-23	46,966.25	20,935.15

Fecha	Producción Fiscalizada	Entregado a Gasoductos
jul.-23	48,548.78	21,977.65
ago.-23	46,902.64	21,145.67
sep.-23	44,347.33	20,325.06
oct.-23	46,117.54	20,805.18
nov.-23	44,937.51	19,057.23
dic.-23	46,504.30	19,288.23
ene.-24	44,918.83	17,853.42
feb.-24	42,660.98	17,621.21
mar.-24	44,790.40	18,475.83
abr.-24	44,109.65	18,214.60
may.-24	45,336.72	18,914.34
jun.-24	42,811.26	18,184.01
jul.-24	44,307.26	18,258.55
ago.-24	44,451.01	18,735.42
sep.-24	41,740.50	17,461.97
oct.-24	43,338.98	18,249.89
nov.-24	41,216.18	17,827.01
dic.-24	42,947.59	17,905.02
ene.-25	40,729.38	16,924.26
feb.-25	36,239.01	14,753.52
mar.-25	39,467.75	16,182.41
abr.-25	38,572.82	16,446.65
may.-25	40,190.82	16,508.02
jun.-25	38,351.21	15,717.47
jul.-25	37,060.91	16,635.98
ago.-25	37,752.99	14,085.86
sep.-25	37,280.21	16,034.40
oct.-25	39,323.85	15,636.25
nov.-25	37,409.38	14,816.16
dic.-25	36,963.81	13,336.89

Fuente : Agencia Nacional de Hidrocarburos - ANH - Informe de Recursos y Reservas - IRR

Última información disponible: Diciembre de 2025.



2020 - 2025

PRODUCCIÓN DE GAS NATURAL POR DEPARTAMENTO

Millones de Pies Cúbicos [MPC]

DEPARTAMENTO	2020	2021	2022	2023	2024	2025
CASANARE	505,910.15	465,715.36	403,150.89	360,252.80	329,357.18	294,775.62
SUCRE	42,177.26	34,591.60	39,405.41	38,364.03	36,610.44	33,616.53
CORDOBA	36,386.03	47,893.25	43,145.85	42,559.92	37,387.99	30,794.68
GUAJIRA	48,925.10	48,108.90	47,252.70	40,987.63	38,909.75	30,113.21
BOYACÁ	4,046.83	3,838.43	17,366.53	15,895.12	16,182.01	13,741.38
MAGDALENA	4,173.78	3,802.12	4,994.85	8,672.45	11,015.65	12,640.14
SANTANDER	14,175.94	13,934.29	12,816.84	13,277.39	13,110.87	12,334.01
META	5,293.72	6,210.89	6,621.16	5,662.66	5,083.29	5,264.00
HUILA	4,832.03	4,760.39	4,785.59	4,856.00	4,521.70	4,428.55
CESAR	6,403.60	5,972.08	6,146.57	5,526.92	4,709.95	4,209.82
ARAUCA	3,375.59	3,698.52	3,650.27	3,157.07	4,098.40	4,143.18
ATLANTICO	8,710.83	10,165.83	10,973.46	12,877.92	10,870.50	3,869.10
PUTUMAYO	2,374.68	2,363.54	3,120.66	3,640.42	3,324.14	2,701.99
NORTE DE SANTANDER	1,774.00	10,862.88	1,951.95	2,326.15	2,230.80	2,131.76
TOLIMA	3,197.32	2,520.35	2,563.58	2,129.39	1,885.08	2,000.09
BOLIVAR	2,327.55	2,179.61	2,172.58	2,172.58	1,756.03	1,634.40
ANTIOQUIA	615.55	671.26	712.79	798.65	812.86	848.79
NO DEFINIDO	11,892.29	-	-	-	-	94.85
NARIÑO	167.75	371.85	1,517.70	952.44	762.71	0.00
CUNDINAMARCA	363.99	58.77	-	-	-	0.00
CAUCA	0.15	-	-	-	-	0.00
TOTAL PRODUCCIÓN	707,124.13	667,719.92	612,349.39	564,109.53	522,629.35	459,342.09

Fuente : Agencia Nacional de Hidrocarburos - ANH
Última información disponible: Diciembre de 2025.

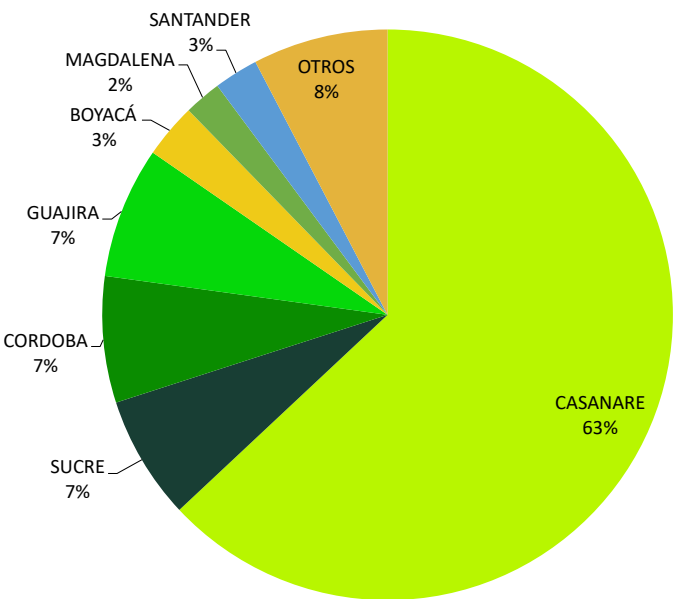


2024 - 2025

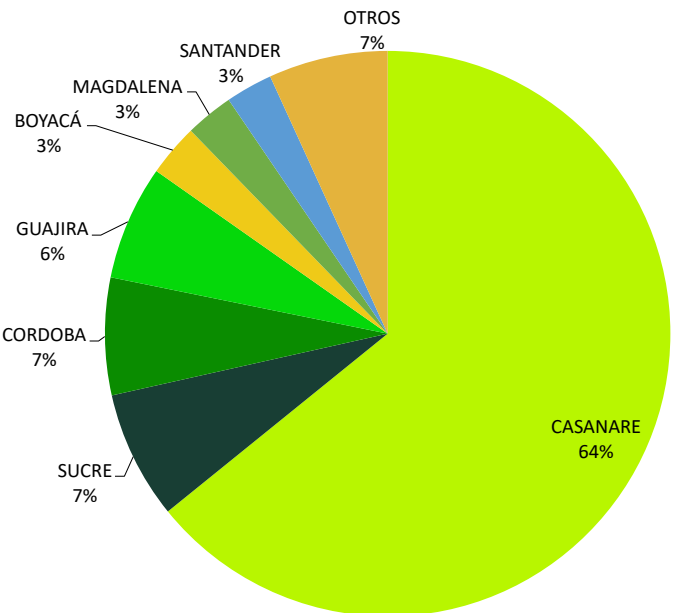
PRODUCCIÓN DE GAS NATURAL POR DEPARTAMENTO

Millones de Pies Cúbicos [MPC]

Participación por departamento en la producción de gas natural 2024



Participación por departamento en la producción de gas natural 2025



Fuente : Agencia Nacional de Hidrocarburos - ANH
Última información disponible: Diciembre de 2025.



2020 - 2023

CONSUMO MENSUAL DE GAS NATURAL POR SECTOR

GBTUD

Fecha	Comercial	Industrial	Residencial	GNVC	Térmico	Refinería	Petroquímica	Compresoras	Total
ene.-20	39	327	168	58	254	170	14	10	1,040
feb.-20	41	326	177	63	346	157	15	12	1,136
mar.-20	38	299	166	49	287	136	18	8	1,000
abr.-20	35	240	154	28	209	115	16	4	801
may.-20	35	258	159	39	292	110	17	6	916
jun.-20	39	278	161	45	298	146	18	8	994
jul.-20	39	283	167	49	194	128	19	5	886
ago.-20	38	294	169	48	219	121	18	5	911
sep.-20	41	309	171	54	274	131	18	6	1,004
oct.-20	44	305	169	57	252	125	18	7	977
nov.-20	44	303	170	56	239	140	17	7	976
dic.-20	43	296	171	59	234	152	20	8	983
ene.-21	41	291	163	50	236	143	20	7	951
feb.-21	44	307	174	57	261	145	16	8	1,012
mar.-21	45	304	177	57	224	144	8	7	966
abr.-21	44	291	169	51	204	140	22	6	926
may.-21	43	265	169	48	193	118	25	4	864
jun.-21	45	291	176	53	222	129	25	6	947
jul.-21	45	305	177	57	238	126	25	8	981
ago.-21	46	299	179	56	244	103	25	8	960
sep.-21	45	307	178	57	246	105	22	8	969
oct.-21	47	312	177	58	252	108	21	9	983
nov.-21	47	308	178	58	252	118	24	8	994
dic.-21	46	295	174	58	254	137	26	8	998
ene.-22	44	306	167	52	238	121	24	5	958
feb.-22	48	323	180	57	273	113	23	6	1,024
mar.-22	49	320	180	57	272	122	22	7	1,029
abr.-22	48	333	176	55	254	133	24	6	1,030
may.-22	47	332	177	55	261	142	26	9	1,049
jun.-22	49	328	181	56	254	134	25	9	1,035
jul.-22	47	331	175	54	275	144	24	9	1,058
ago.-22	57	324	179	56	239	151	25	8	1,039
sep.-22	57	320	179	56	236	160	24	8	1,041
oct.-22	56	286	177	54	185	129	22	6	915
nov.-22	56	325	179	55	213	137	25	7	996
dic.-22	55	310	176	54	172	140	26	6	939
ene.-23	54	307	164	50	168	145	24	6	919
feb.-23	57	314	174	54	222	146	24	8	1,000
mar.-23	57	320	177	54	199	138	25	7	977
abr.-23	57	313	174	51	185	147	27	7	962
may.-23	57	303	173	51	246	146	27	8	1,011
jun.-23	57	306	175	52	247	144	25	8	1,015
jul.-23	56	299	174	52	246	147	22	8	1,004
ago.-23	58	301	178	53	278	159	18	8	1,053
sep.-23	56	302	174	54	415	146	19	8	1,176
oct.-23	57	307	173	53	425	142	23	9	1,189
nov.-23	58	308	175	55	293	142	21	8	1,059
dic.-23	55	306	168	58	422	143	23	8	1,183

Fuente : Gestor de Mercado de Gas Natural
Última información disponible: Diciembre de 2025.



2024 - 2025

CONSUMO MENSUAL DE GAS NATURAL POR SECTOR

GBTUD

Fecha	Comercial	Industrial	Residencial	GNVC	Térmico	Refinería	Petroquímica	Compresoras	Total
ene.-24	51	293	165	54	349	153	13	5	1,084
feb.-24	52	312	180	59	371	149	24	7	1,154
mar.-24	48	301	170	56	514	145	21	7	1,264
abr.-24	50	314	176	59	550	141	9	9	1,308
may.-24	51	305	177	60	216	150	15	5	978
jun.-24	51	303	176	59	204	143	20	5	963
jul.-24	51	308	178	60	230	124	19	5	975
ago.-24	51	309	178	62	272	112	23	7	1,013
sep.-24	51	306	176	61	418	124	10	11	1,157
oct.-24	52	300	177	62	504	141	8	9	1,253
nov.-24	53	299	182	63	319	144	8	8	1,075
dic.-24	52	293	176	64	373	146	9	8	1,121
ene.-25	51	278	177	59	216	144	9	6	940
feb.-25	49	259	170	58	157	129	8	6	836
mar.-25	60	273	181	63	178	142	9	6	912
abr.-25	60	268	174	60	188	138	9	5	902
may.-25	64	282	188	67	173	150	11	6	941
jun.-25	65	270	185	59	186	142	13	5	925
jul.-25	70	282	192	63	209	137	13	4	970
ago.-25	68	279	192	62	186	140	9	4	940
sep.-25	67	270	192	60	200	135	13	5	942
oct.-25	70	264	197	63	174	136	12	6	922
nov.-25	67	257	186	60	189	125	12	4	900
dic.-25	66	217	190	60	157	142	9	4	845

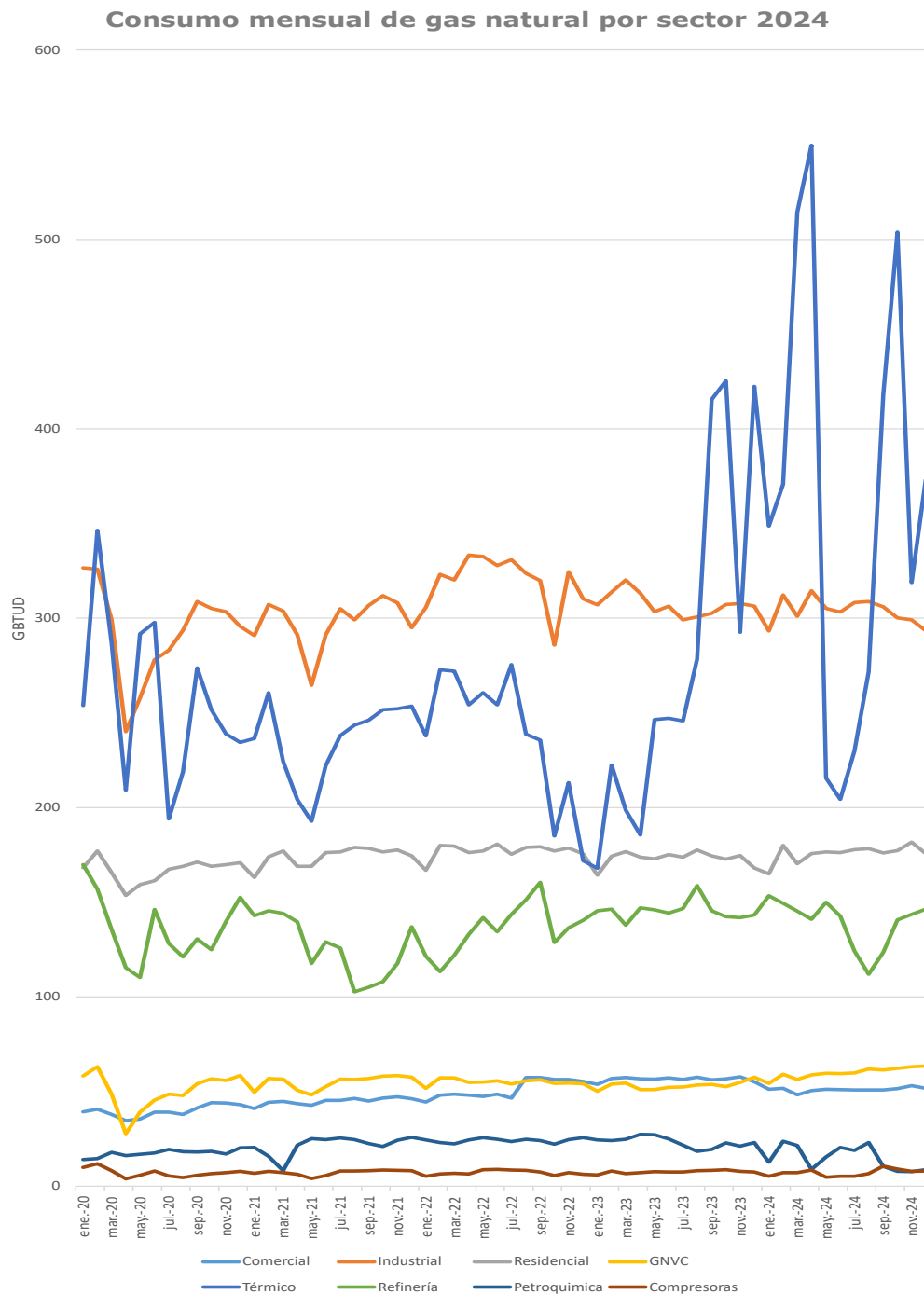
Fuente : Gestor de Mercado de Gas Natural
Última información disponible: Diciembre de 2025.



2024

CONSUMO MENSUAL DE GAS NATURAL POR SECTOR

GBTUD



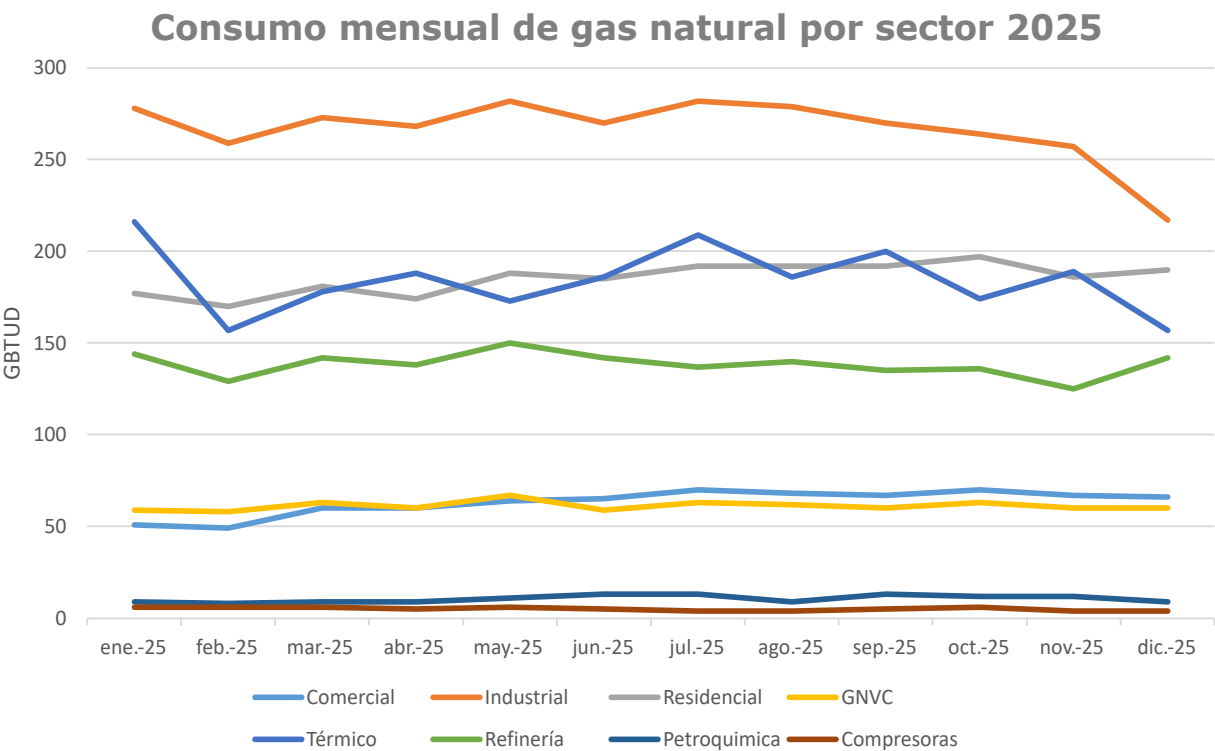
Fuente : Gestor de Mercado de Gas Natural
Última información disponible: Diciembre de 2025.



2025

CONSUMO MENSUAL DE GAS NATURAL POR SECTOR

GBTUD



Fuente : Gestor de Mercado de Gas Natural
Última información disponible: Diciembre de 2025.



2020 - 2025

COBERTURA DE GAS NATURAL POR DEPARTAMENTO

Porcentaje (%)

Departamento	2020	2021	2022	2023	2024	2025
CAQUETÁ	92%	92%	92%	93%	92%	92%
HUILA	93%	92%	89%	90%	90%	93%
BOGOTÁ	97%	97%	98%	90%	87%	95%
CESAR	98%	90%	90%	87%	87%	90%
ATLÁNTICO	95%	82%	83%	84%	85%	92%
SUCRE	96%	85%	82%	85%	84%	92%
LA GUAJIRA	97%	81%	82%	83%	85%	86%
BOLÍVAR	94%	84%	81%	84%	82%	90%
CORDOBA	92%	80%	76%	83%	82%	89%
TOLIMA	75%	78%	80%	80%	81%	82%
BOYACÁ	91%	86%	86%	80%	81%	62%
N. DE SANTANDER	83%	71%	73%	76%	77%	75%
QUINDIO	83%	75%	77%	82%	76%	80%
MAGDALENA	97%	76%	76%	76%	76%	85%
PUTUMAYO	99%	70%	72%	71%	73%	64%
SANTANDER	83%	77%	77%	72%	71%	78%
META	79%	75%	73%	67%	68%	55%
VALLE DEL CAUCA	82%	68%	68%	69%	70%	80%
CAUCA	74%	65%	66%	68%	68%	75%
CALDAS	77%	62%	64%	66%	68%	70%
CASANARE	70%	81%	81%	68%	68%	61%
ARAUCA	11%	13%	14%	47%	66%	51%
CUNDINAMARCA	80%	68%	68%	66%	65%	68%
RISARALDA	63%	53%	55%	58%	55%	83%
ANTIOQUIA	63%	48%	48%	51%	50%	70%
NARIÑO	32%	36%	39%	46%	48%	49%
GUAVIARE	41%	41%	40%	41%	42%	43%
CHOCÓ	0%	12%	9%	9%	9%	10%
SAN ANDRÉS	0%	0%	0%	0%	0%	0%
VICHADA	0%	0%	0%	0%	0%	0%
GUAINÍA	0%	0%	0%	0%	0%	0%
VAUPÉS	0%	0%	0%	0%	0%	0%
AMAZONAS	0%	0%	0%	0%	0%	0%

Fuente: Ministerio de Minas y Energía
Última información disponible: Diciembre de 2025.

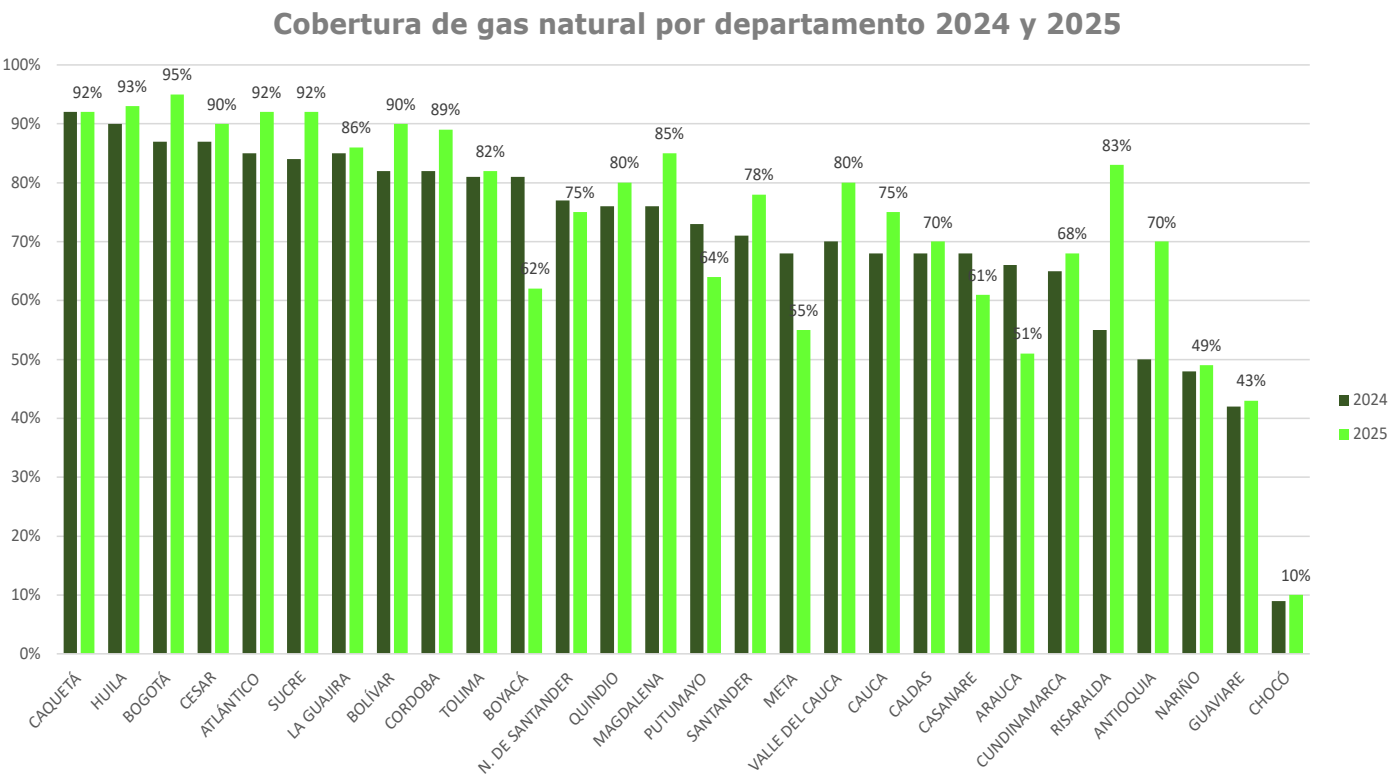
Los usuarios conectados a la red de distribución de gas natural en el Departamento de Chocó, no cuentan con suministro de gas por red desde diciembre de 2017.



2024 - 2025

COBERTURA DE GAS NATURAL POR DEPARTAMENTO

Porcentaje (%)



Fuente: Ministerio de Minas y Energía
Última información disponible: Diciembre de 2025.



2020 - 2025

TOTAL USUARIOS GAS NATURAL POR DEPARTAMENTO

Número de usuarios

Departamento	2020	2021	2022	2023	2024	2025
BOGOTÁ	2,107,483	2,159,766	2,192,247	2,246,730	2,235,476	2,347,624
ANTIOQUIA	1,425,337	1,486,513	1,552,011	1,609,364	1,636,228	1,724,473
VALLE DEL CAUCA	1,168,083	1,200,695	1,241,083	1,283,206	1,299,209	1,355,331
CUNDINAMARCA	736,290	791,298	826,048	882,377	910,628	966,354
ATLÁNTICO	650,168	676,914	711,781	739,953	749,609	786,641
SANTANDER	473,290	490,581	507,457	528,086	532,480	563,728
BOLÍVAR	427,214	441,495	457,438	479,187	478,590	501,820
TOLIMA	319,814	332,573	346,655	361,854	369,273	386,757
RISARALDA	268,482	281,251	293,642	305,131	311,694	327,855
MAGDALENA	262,763	276,141	287,201	295,848	306,034	323,541
NORTE DE SANTANDER	236,311	253,239	273,095	286,673	301,415	317,169
META	247,219	256,124	265,009	275,796	281,561	298,586
HUILA	248,239	256,129	266,580	275,528	279,253	297,779
BOYACÁ	225,751	239,692	249,831	268,053	274,755	295,587
CESAR	232,454	240,894	249,446	260,107	270,552	283,705
CORDOBA	231,556	239,270	246,314	257,023	254,858	264,823
CALDAS	212,502	221,861	230,823	239,366	244,086	256,544
QUINDÍO	162,938	169,325	176,281	182,882	185,017	193,319
SUCRE	153,087	156,636	161,692	168,411	169,159	176,945
CAUCA	131,680	137,469	143,711	149,842	153,862	162,106
LA GUAJIRA	122,176	127,258	132,232	137,179	140,281	149,487
CASANARE	104,139	110,948	116,783	120,609	121,032	134,875
NARIÑO	34,093	38,893	45,306	49,500	53,260	55,722
CAQUETÁ	44,312	45,655	47,360	49,047	51,170	52,902
PUTUMAYO	13,583	14,983	15,623	16,115	16,434	16,949
ARAUCA	5,234	7,044	7,119	14,535	14,421	15,003
GUAVIARE	5,191	5,573	5,983	6,345	6,533	6,826
CHOCÓ	4,310	4,310	4,310	4,310	4,310	4,310
SAN ANDRES						
VICHADA						
GUAINÍA						
VAUPÉS						
AMAZONAS						

Fuente: Ministerio de Minas y Energía
Última información disponible: Diciembre de 2025.

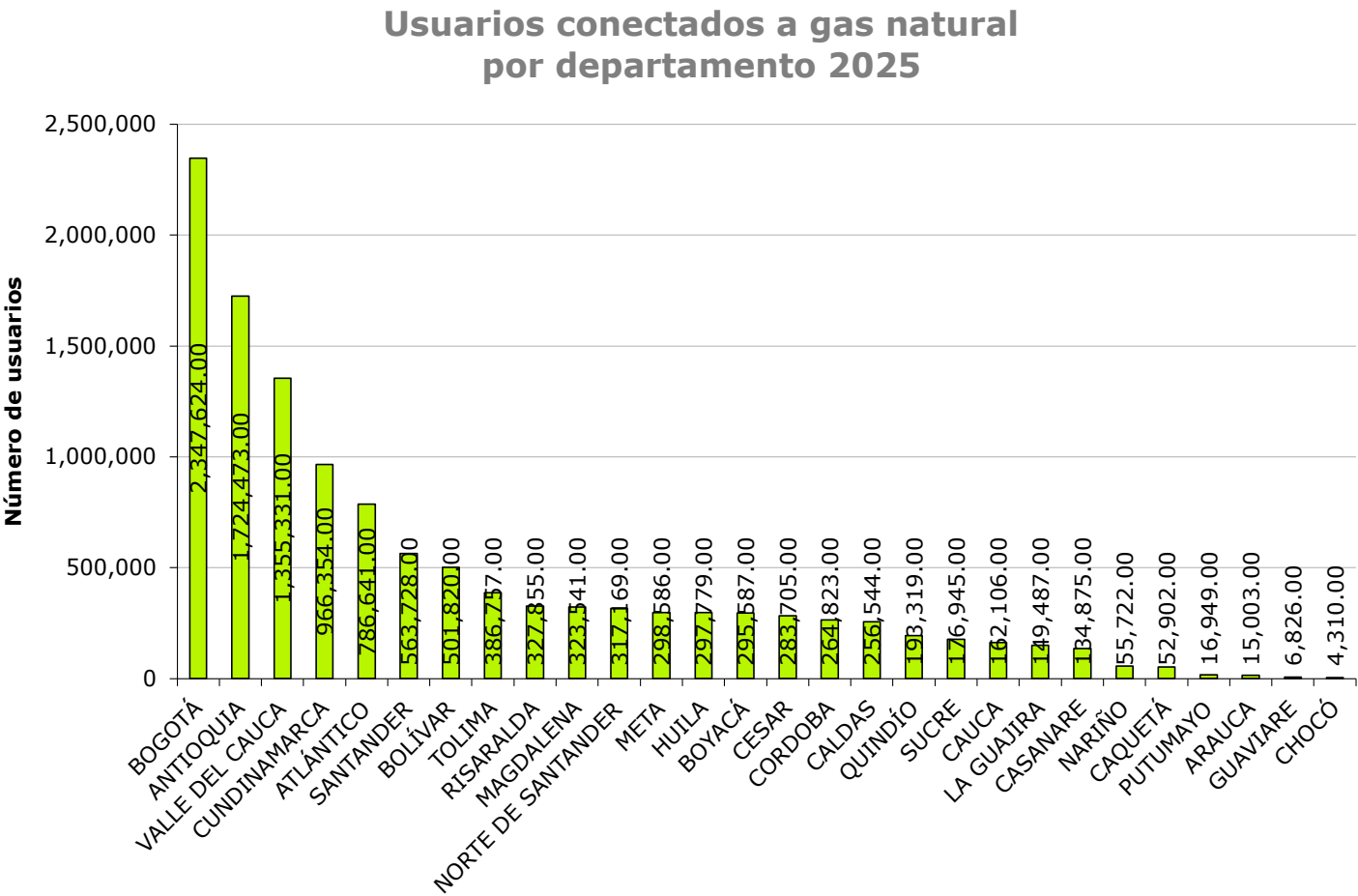
El total de usuarios incluye usuarios residenciales, comerciales e industriales



2025

TOTAL USUARIOS GAS NATURAL POR DEPARTAMENTO

Número de usuarios



Fuente: Ministerio de Minas y Energía
Última información disponible: Diciembre de 2025.



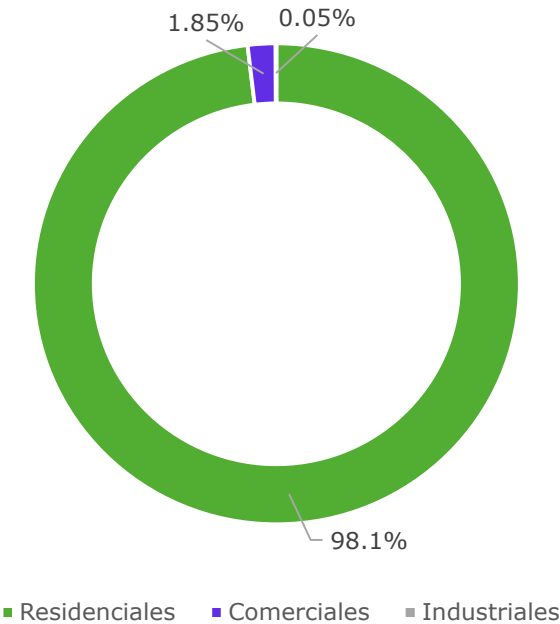
IV TRIMESTRE - 2025

USUARIOS DE GAS NATURAL POR SECTOR

Números de usuarios

USUARIOS CONECTADOS CON GAS NATURAL	No. USUARIOS	PORCENTAJE DE PARTICIPACIÓN EN EL TOTAL DE USUARIOS CONECTADOS
Residenciales	12,034,684	98.1%
Comerciales	226,456	1.85%
Industriales	5,621	0.05%
TOTAL USUARIOS CONECTADOS CON GAS NATURAL	12,266,761	100%

Usuarios de gas natural 2025



Fuente: Ministerio de Minas y Energía - Empresas Distribuidoras de Gas Natural
Última información disponible: Diciembre de 2025.

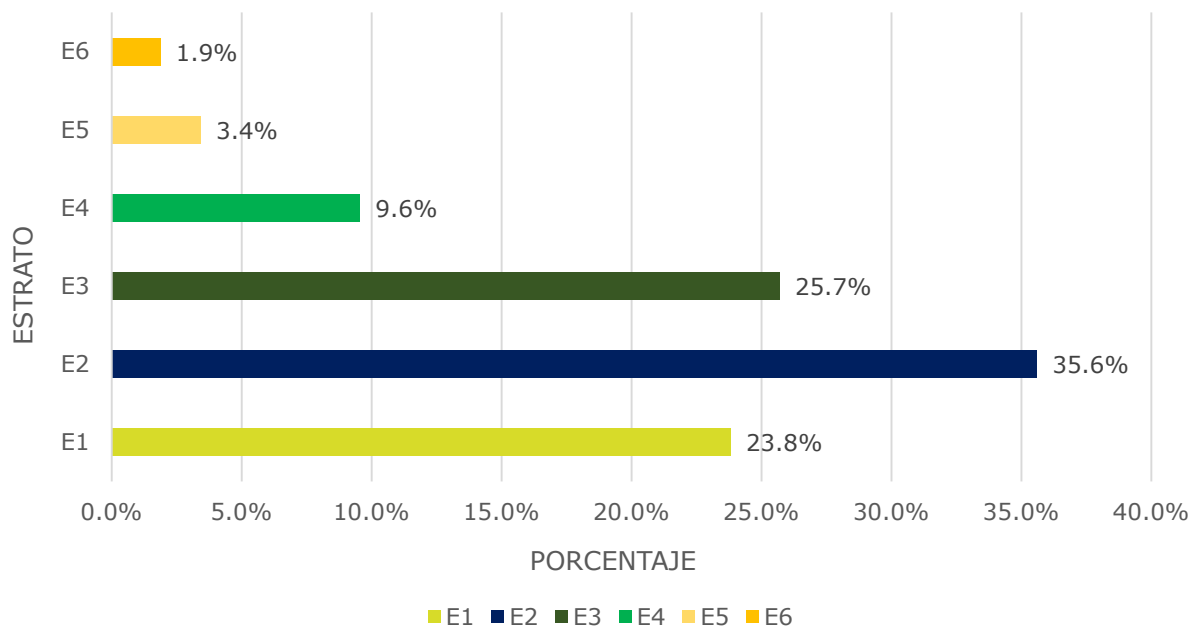


IV TRIMESTRE - 2025

NÚMERO TOTAL DE USUARIOS RESIDENCIALES DE GAS NATURAL CONECTADOS POR ESTRATO

ESTRATO	No. USUARIOS	PORCENTAJE
E1	2,866,258	23.8%
E2	4,284,851	35.6%
E3	3,093,340	25.7%
E4	1,151,155	9.6%
E5	412,905	3.4%
E6	226,174	1.9%
TOTAL	12,034,683	100%

Usuarios residenciales conectados por estrato 2025



Fuente: Ministerio de Minas y Energía - Empresas Distribuidoras de Gas Natural
Última información disponible: Diciembre de 2025.



IV TRIMESTRE - 2025

INSTALACIONES RESIDENCIALES DE GAS NATURAL POR DEPARTAMENTO

Departamento	Usuarios residenciales	Participación
BOGOTÁ D.C.	2,622,478	20%
ANTIOQUIA	1,908,184	15%
VALLE DEL CAUCA	1,376,702	10%
CUNDINAMARCA	1,034,465	8%
ATLÁNTICO	805,356	6%
SANTANDER	597,878	5%
BOLÍVAR	522,990	4%
TOLIMA	389,674	3%
RISARALDA	362,034	3%
MAGDALENA	365,739	3%
N. DE SANTANDER	307,260	2%
HUILA	294,169	2%
META	293,753	2%
BOYACÁ	319,683	2%
CESAR	270,552	2%
CORDOBA	281,329	2%
CALDAS	293,428	2%
QUINDÍO	214,133	2%
SUCRE	185,159	1%
CAUCA	166,932	1%
LA GUAJIRA	169,995	1%
CASANARE	124,672	1%
NARIÑO	75,472	1%
CAQUETÁ	52,849	0%
PUTUMAYO	25,336	0%
ARAUCA	14,738	0%
GUAVIARE	6,444	0%
CHOCÓ	41,434	0%
SAN ANDRÉS*	-	-
VICHADA*	-	-
GUAINÍA*	-	-
VAUPÉS*	-	-
AMAZONAS*	-	-
TOTAL	13,122,838	100%

Fuente: Ministerio de Minas y Energía - Empresas Distribuidoras de Gas Natural

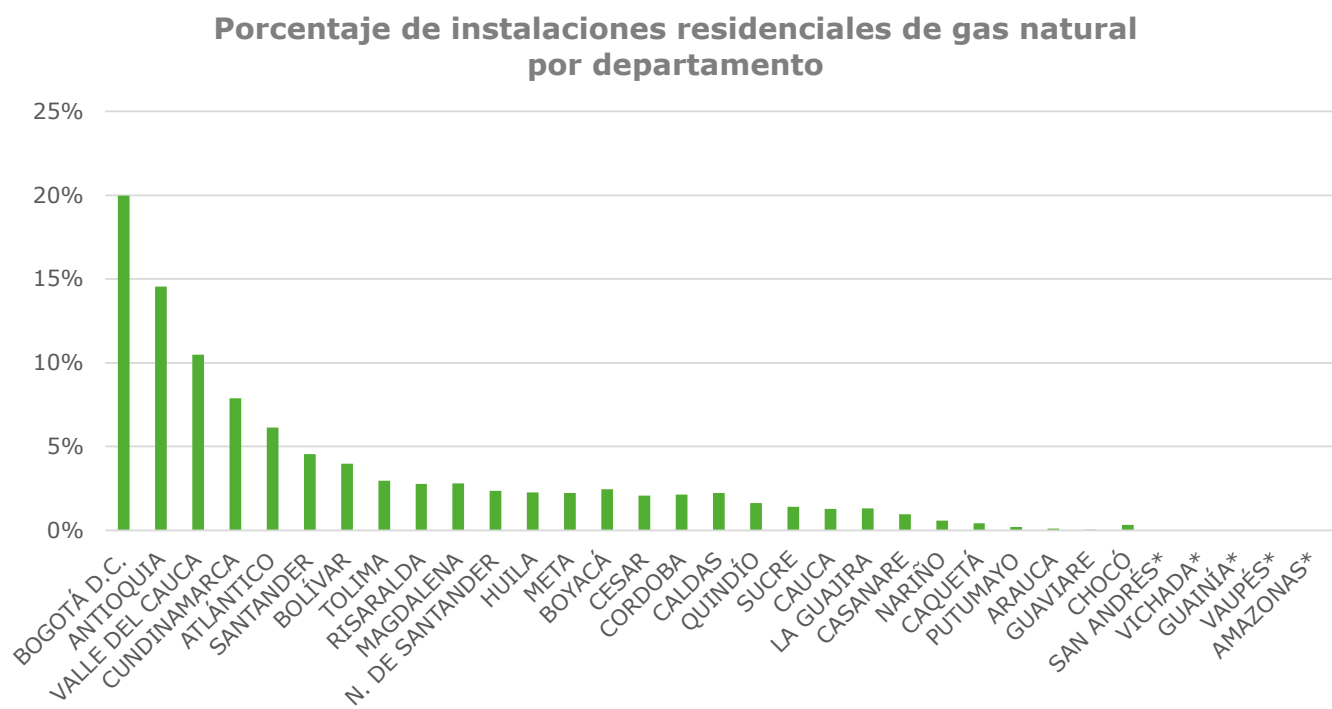
*No se registró información

Última información disponible: Diciembre de 2025.



IV TRIMESTRE - 2025

INSTALACIONES RESIDENCIALES DE GAS NATURAL POR DEPARTAMENTO



Fuente: Ministerio de Minas y Energía - Empresas Distribuidoras de Gas Natural
*No se registró información
Última información disponible: Diciembre de 2025.



IV TRIMESTRE - 2025

TOTAL USUARIOS DE GAS NATURAL POR DEPARTAMENTO

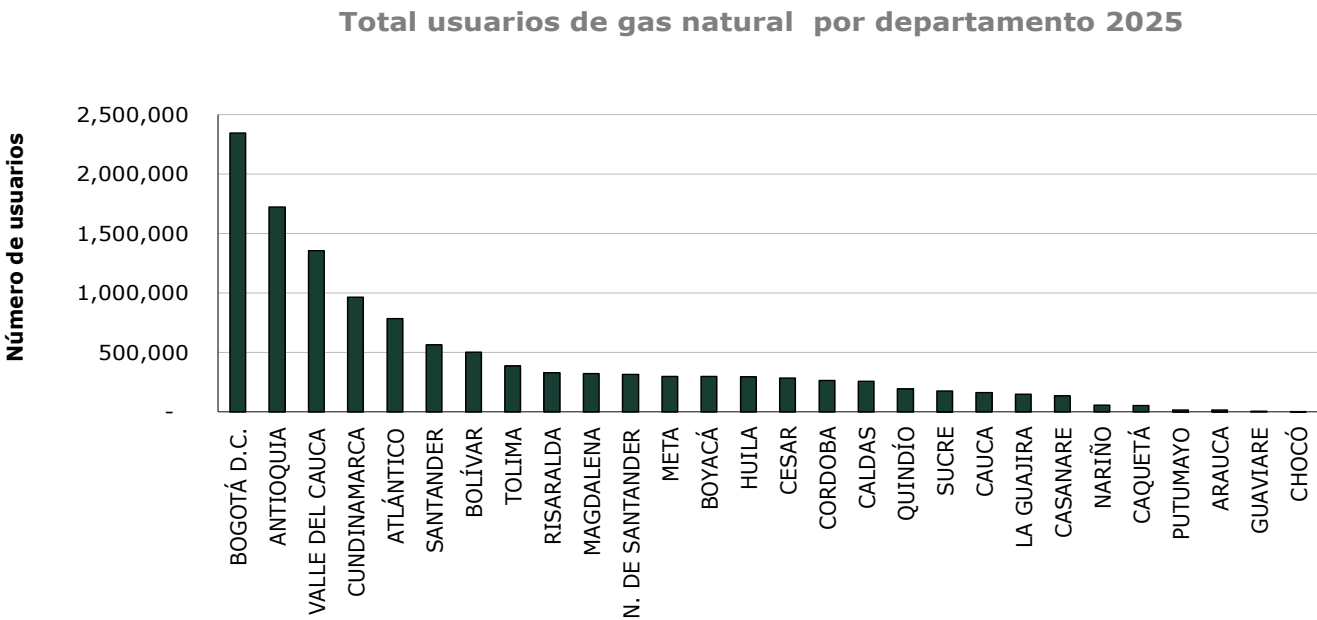
Departamento	Usuarios	Participación %
BOGOTÁ D.C.	2,347,624	19%
ANTIOQUIA	1,724,473	14%
VALLE DEL CAUCA	1,355,331	11%
CUNDINAMARCA	966,354	8%
ATLÁNTICO	786,641	6%
SANTANDER	563,728	5%
BOLÍVAR	501,820	4%
TOLIMA	386,757	3%
RISARALDA	327,855	3%
MAGDALENA	323,541	3%
N. DE SANTANDER	317,169	3%
META	298,586	2%
BOYACÁ	297,779	2%
HUILA	295,587	2%
CESAR	283,705	2%
CORDOBA	264,823	2%
CALDAS	256,544	2%
QUINDÍO	193,319	2%
SUCRE	176,945	1%
CAUCA	162,106	1%
LA GUAJIRA	149,487	1%
CASANARE	134,875	1%
NARIÑO	55,722	0%
CAQUETÁ	52,902	0%
PUTUMAYO	16,949	0%
ARAUCA	15,003	0%
GUAVIARE	6,826	0%
CHOCÓ	4,310	0%
TOTAL	12,266,761	100%

Fuente: Ministerio de Minas y Energía - Empresas Distribuidoras de Gas Natural
Última información disponible: Diciembre de 2025.



IV TRIMESTRE - 2025

TOTAL USUARIOS DE GAS NATURAL POR DEPARTAMENTO



Fuente: Ministerio de Minas y Energía - Empresas Distribuidoras de Gas Natural
Última información disponible: Diciembre de 2025.



2022 - 2025

VEHÍCULOS CONVERTIDOS A GAS NATURAL VEHICULAR POR DEPARTAMENTO

Número de Vehículos

	2021	2022	2023	2024	2025	2026	TOTAL ACUMULADO **	% de Participación
BOGOTÁ D.C.	6792	3653	6815	8938	6854	1497	34549	34.8%
SANTANDER	990	625	1904	2502	1627	319	7967	8.0%
VALLE DEL CAUCA	2901	1951	1983	1981	1461	195	10472	10.5%
ANTIOQUIA	2325	1468	1800	1798	1078	224	8693	8.8%
CUNDINAMARCA	2323	998	1450	1582	1374	200	7927	8.0%
ATLÁNTICO	1408	996	1791	1719	1665	427	8006	8.1%
META	521	278	661	849	314	86	2709	2.7%
RISARALDA	743	454	648	741	301	53	2940	3.0%
MAGDALENA	281	228	513	506	435	96	2059	2.1%
CESAR	420	538	495	541	398	98	2490	2.5%
TOLIMA	337	115	324	524	327	47	1674	1.7%
BOLÍVAR	500	387	500	423	280	48	2138	2.2%
BOYACÁ	298	103	175	384	350	53	1363	1.4%
CALDAS	204	90	204	283	89	12	882	0.9%
QUINDÍO	222	116	200	262	67	5	872	0.9%
SUCRE	304	178	261	226	201	41	1211	1.2%
CORDOBA	365	221	236	182	161	39	1204	1.2%
CASANARE	114	35	98	164	106	9	526	0.5%
LA GUAJIRA	113	175	178	170	255	74	965	1.0%
HUILA	157	13	53	97	72	10	402	0.4%
CAUCA	28	33	40	38	11	1	151	0.2%
CAQUETÁ		34	1		33	9	77	0.1%
TOTAL	21346	12689	20330	23910	17459	3543	99277	100%

** Total acumulado 2021 - 2026

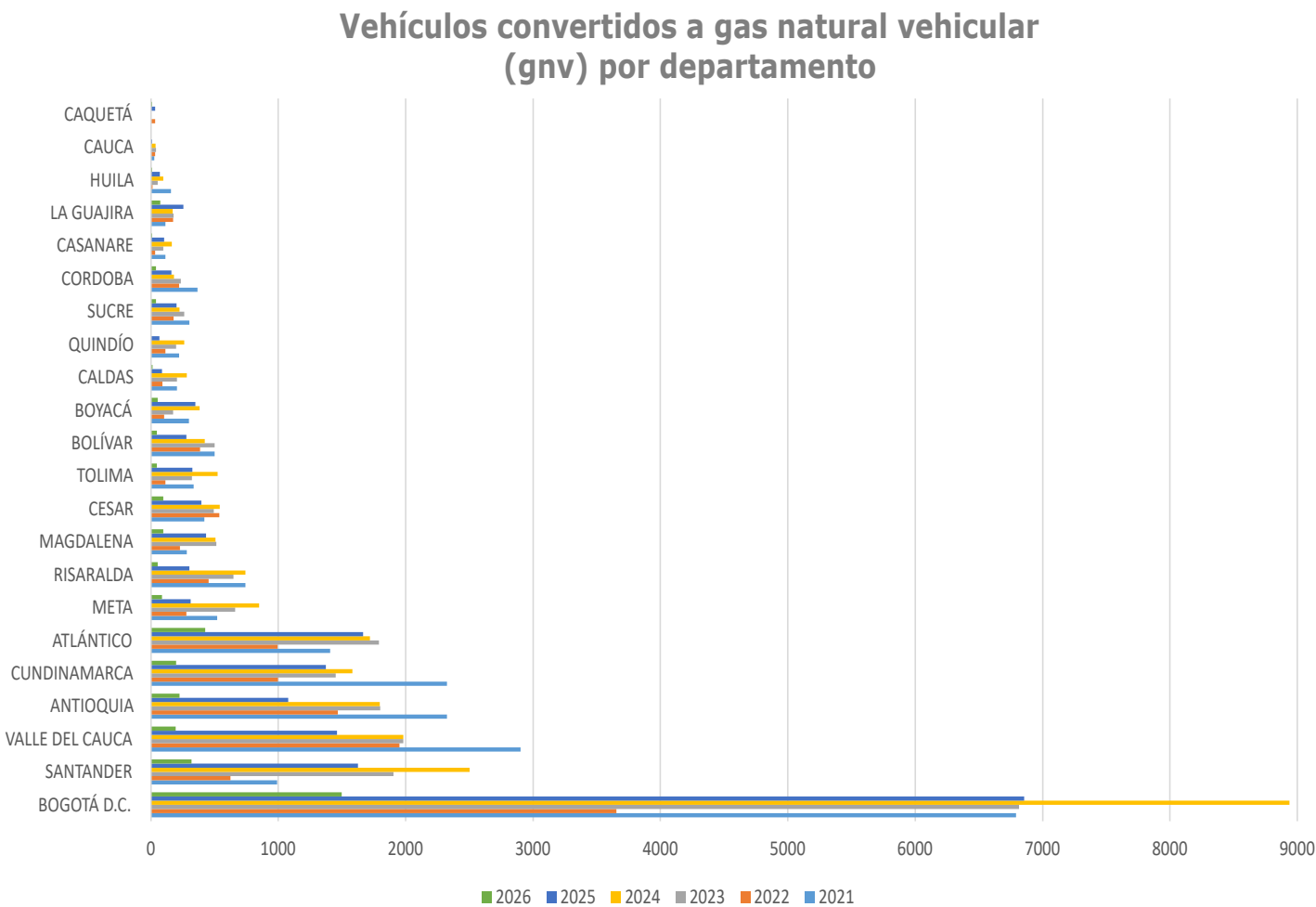
Fuente: Ministerio de Minas y Energía ** Total acumulado 2021 - 2026
Última información disponible: Abril de 2026.



2022 - 2025

VEHÍCULOS CONVERTIDOS A GAS NATURAL VEHICULAR POR DEPARTAMENTO

Número de Vehículos



Fuente: Ministerio de Minas y Energía ** Total acumulado 2021 - 2026
Última información disponible: Abril de 2026.



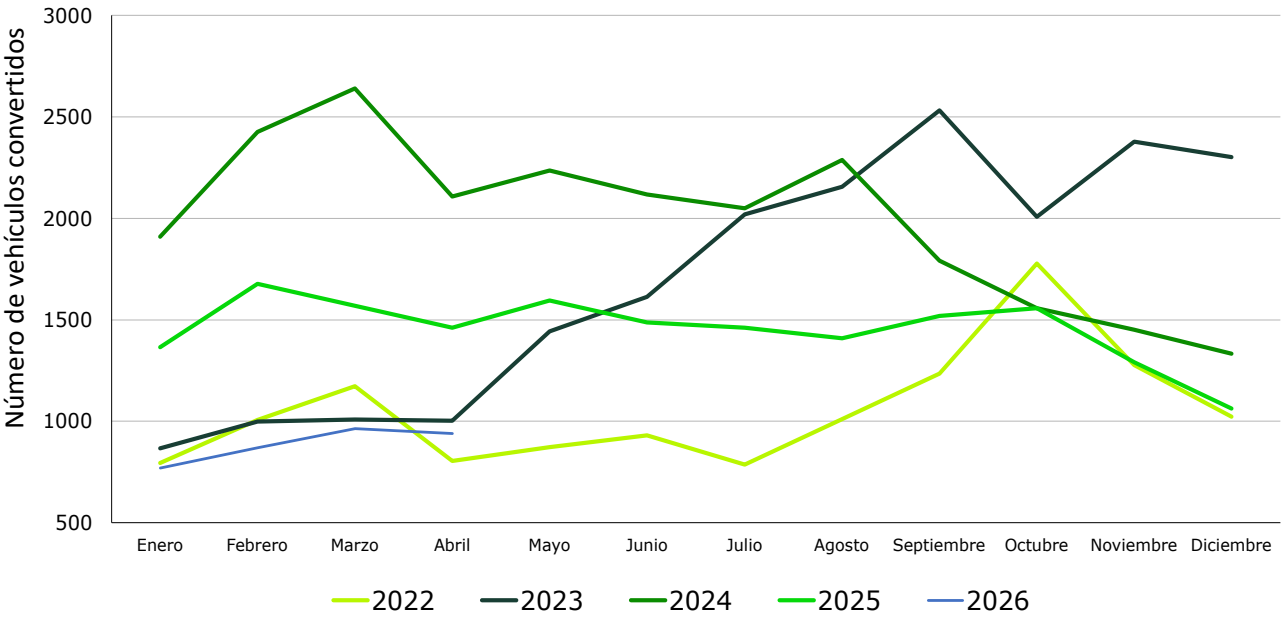
2022 - 2025

VEHÍCULOS CONVERTIDOS A GAS NATURAL VEHICULAR

Número de Vehículos

MES	2022	2023	2024	2025	2026
Enero	795	866	1910	1366	770
Febrero	1006	999	2426	1677	870
Marzo	1172	1008	2640	1570	963
Abril	805	1002	2107	1461	940
Mayo	873	1444	2237	1596	
Junio	930	1614	2117	1487	
Julio	786	2019	2050	1461	
Agosto	1011	2157	2289	1410	
Septiembre	1236	2533	1792	1520	
Octubre	1778	2007	1557	1557	
Noviembre	1278	2378	1452	1292	
Diciembre	1023	2303	1333	1062	
TOTAL AÑO	12,693	20,330	23,910	17,459	3,543

Vehículos convertidos a gas natural vehicular (GNV)
2022 - 2026



Fuente: Ministerio de Minas y Energía
Última información disponible: Abril de 2026.



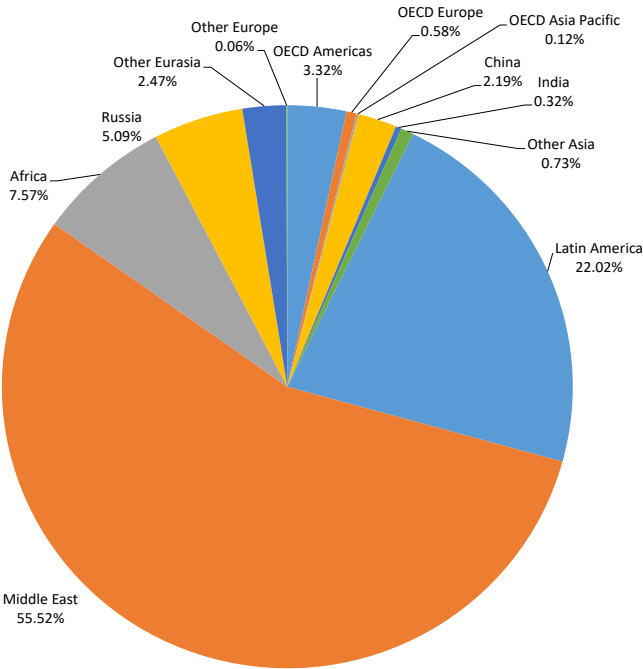
2022 - 2025

RESERVAS PROBADAS MUNDIALES DE PETRÓLEO

Miles de millones de Barriles [MMB]

País	2021	2022	2023	2024	2025	Tasa de crecimiento anual
						2025
OECD Americas	52.26	55.97	53.91	53.08	52.28	-1.51%
OECD Europe	11.77	11.25	11.12	10.4	9.18	-11.73%
OECD Asia Pacific	1.83	1.89	1.91	1.89	1.88	-0.53%
China	26.49	27	27.89	28.18	34.47	22.32%
India	4.49	4.37	4.85	4.98	5	0.40%
Other Asia	12.83	11.32	11.32	11.52	11.42	-0.87%
Latin America	340.48	342.27	343.62	344.72	346.3	0.46%
Middle East	869.61	871.1	871.18	871.22	873.05	0.21%
Africa	119.1	119.05	119.58	119.36	119.09	-0.23%
Russia	80	80	80	80	80	0.00%
Other Eurasia	38.87	38.87	38.87	38.87	38.87	0.00%
Other Europe	0.91	0.91	0.91	0.91	0.91	0.00%
Total world	1558.66	1563.99	1565.16	1565.15	1572.46	0.47%
OPEC share (%)	79.51	79.35	79.31	79.31	79.08	-0.29%

Reservas probadas mundiales de petróleo 2025
Miles de Millones de Barriles (MMMB)



Fuente: OPEC Annual Statistical Bulletin 2025
<https://publications.opec.org/asb/chapter/show/154/2827>
 Última información disponible: Diciembre de 2025.



2020 - 2025

PRODUCCIÓN MUNDIAL DE PETRÓLEO

Miles de Barriles Día Calendario [kBDC]

País	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual
							2025
US	16,511	16,736	17,937	19,442	20,276	21,065	3.9%
Canada	5,128	5,414	5,575	5,648	5,895	6,164	4.6%
Mexico	1,910	1,926	1,943	2,040	1,911	1,780	-6.9%
Total North America	23,549	24,076	25,455	27,130	28,082	29,009	3.3%
Argentina	721	797	955	1,072	1,217	1,427	17.3%
Brazil	3,030	2,991	3,112	3,499	3,453	3,881	12.4%
Colombia	781	736	754	779	773	749	-3.1%
Ecuador	479	473	481	475	475	441	-7.2%
Guyana	74	117	278	391	616	716	16.2%
Peru	125	124	122	1,717	117	118	0.9%
Trinidad & Tobago	76	77	74	74	67	71	6.0%
Venezuela	650	643	778	865	975	1,104	13.2%
Other S. & Cent. America	112	114	109	102	96	86	-10.4%
Total S. & Cent. America	6,049	6,072	6,664	8,974	7,789	8,593	34.7%
Denmark	72	66	65	60	60	72	20.0%
Italy	113	103	94	90	93	80	-14.0%
Norway	2,004	2,029	1,903	2,020	2,000	2,045	2.3%
Romania	72	70	66	63	60	56	-6.7%
United Kingdom	1,049	874	809	715	653	669	2.5%
Other Europe	289	290	262	271	295	316	7.1%
Total Europe	3,599	3,432	3,199	3,219	3,161	3,238	0.6%
Azerbaijan	703	708	669	621	598	572	-4.3%
Kazakhstan	1,796	1,805	1,771	1,891	1,840	2,088	13.5%
Russian Federation	10,666	11,000	11,202	11,073	10,758	10,737	-0.2%
Turkmenistan	219	206	203	191	188	191	1.6%
Uzbekistan	44	46	45	43	41	39	-4.9%
Other CIS	39	41	43	44	45	46	2.2%
Total CIS	20,666	20,671	20,331	20,300	19,792	20,149	1.8%
Iran	3,250	3,766	3,945	4,653	5,063	5,184	2.4%
Iraq	4,114	4,102	4,520	4,355	4,298	4,396	2.3%
Kuwait	2,721	2,707	3,023	2,902	2,757	2,820	2.3%
Oman	951	971	1,064	1,049	993	1,002	0.9%
Qatar	1,703	1,689	1,729	1,783	1,805	1,838	1.8%
Saudi Arabia	11,039	10,954	12,140	11,261	10,856	11,408	5.1%
Syria	43	43	43	40	35	34	-2.9%
United Arab Emirates	2,702	3,699	4,120	4,017	4,006	4,207	5.0%
Yemen	88	83	74	59	51	22	-56.9%
Other Middle East	202	208	209	208	204	205	0.5%
Total Middle East	26,813	28,222	30,866	30,327	30,068	31,116	3.5%

* Incluye petróleo crudo, petróleo de esquisto, arenas bituminosas y LGN (líquidos de gas natural, es decir, el contenido líquido del gas natural cuando este se recupera por separado).

* Excluye combustibles líquidos provenientes de otras fuentes, como la biomasa y los derivados del carbón y del gas natural.

Fuente: Statistical Review of World Energy - 2026

Nota: Última información reportada 2025 en informe de 2026 - Última información disponible: Diciembre de 2025.



2020 - 2025

PRODUCCIÓN MUNDIAL DE PETRÓLEO

Miles de Barriles Día Calendario [kBDC]

País	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual
							2025
Algeria	1,332	1,353	1,443	1,466	1,472	1,517	3.1%
Angola	1,319	1,182	1,189	1,159	1,187	1,098	-7.5%
Chad	126	116	124	134	128	111	-13.3%
Republic of Congo	307	274	269	278	267	278	4.1%
Egypt	632	608	611	608	581	544	-6.4%
Equatorial Guinea	158	131	121	88	97	79	-18.6%
Gabon	207	181	191	223	224	227	1.3%
Libya	423	1,253	1,109	1,237	1,188	1,400	17.8%
Nigeria	1,894	1,678	1,445	1,540	1,641	1,760	7.3%
South Sudan	165	153	141	148	86	133	54.7%
Sudan	63	64	62	57	38	26	-31.6%
Tunisia	37	45	38	37	32	29	-9.4%
Other Africa	338	301	291	292	357	400	12.0%
Total Africa	7,001	7,339	7,032	7,268	7,298	7,602	3.3%
Australia	454	444	412	381	370	340	-8.1%
Brunei	110	107	92	89	99	107	8.1%
China	3,901	3,994	4,111	4,198	4,264	4,340	1.8%
India	795	770	739	730	728	719	-1.2%
Indonesia	742	692	647	638	612	614	0.3%
Malaysia	629	574	5,566	549	540	540	0.0%
Thailand	421	398	328	324	353	384	8.8%
Vietnam	207	196	194	188	177	178	0.6%
Other Asia Pacific	204	195	167	158	146	137	-6.2%
Total Asia Pacific	7,463	7,369	12,256	7,255	7,289	7,359	-40.8%
of which: OECD	28,247	28,553	29,704	31,401	32,282	33,237	2.8%
Non-OECD	60,696	61,762	64,731	65,037	64,873	67,352	-0.3%
OPEC	29,798	30,741	33,132	32,886	32,844	34,379	-0.1%
Non-OPEC	59,145	59,575	61,303	63,552	64,312	66,210	1.2%
European Union #	392	372	344	328	329	324	0.3%

* Incluye petróleo crudo, petróleo de esquisto, arenas bituminosas y LGN (líquidos de gas natural, es decir, el contenido líquido del gas natural cuando este se recupera por separado).

* Excluye combustibles líquidos provenientes de otras fuentes, como la biomasa y los derivados del carbón y del gas natural.

Fuente: Statistical Review of World Energy - 2026

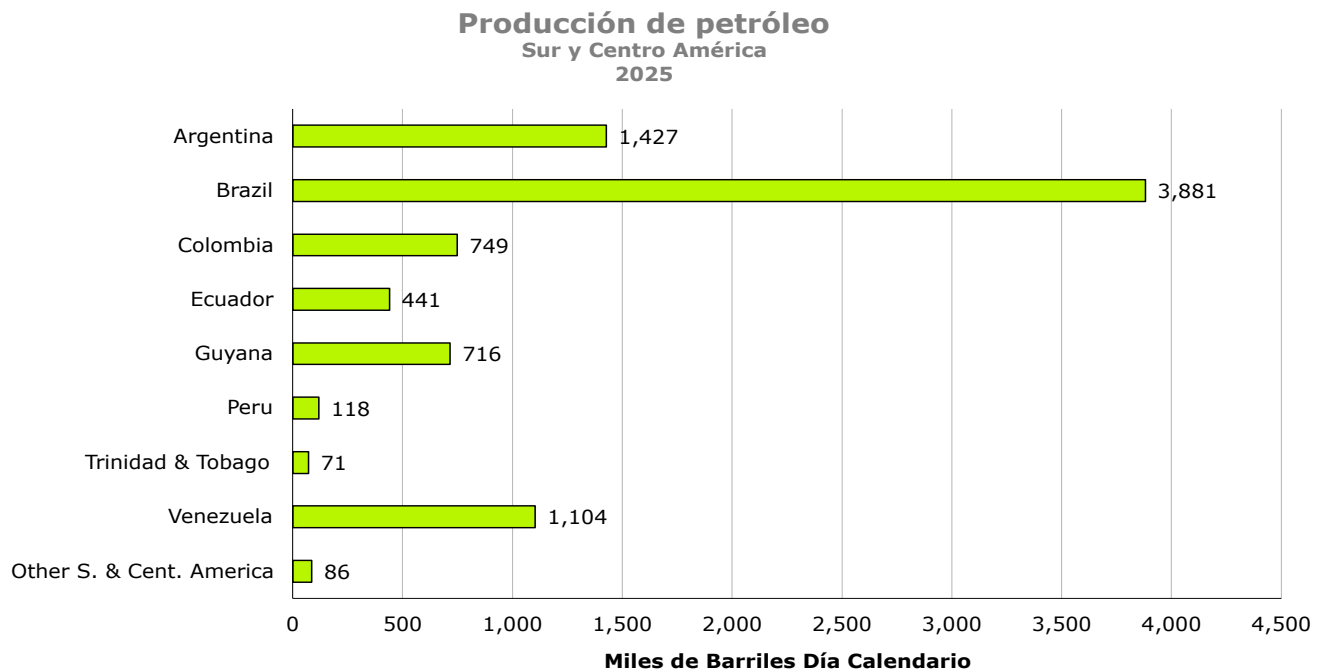
Nota: Última información reportada 2025 en informe de 2026 - Última información disponible: Diciembre de 2025.



2025

PRODUCCIÓN MUNDIAL DE PETRÓLEO

Miles de Barriles Día Calendario [kBDC]



* Incluye petróleo crudo, petróleo de esquisto, arenas bituminosas y LGN (líquidos de gas natural, es decir, el contenido líquido del gas natural cuando este se recupera por separado).

* Excluye combustibles líquidos provenientes de otras fuentes, como la biomasa y los derivados del carbón y del gas natural.

Fuente: Statistical Review of World Energy - 2026

Nota: Última información reportada 2025 en informe de 2026 - Última información disponible: Diciembre de 2025.

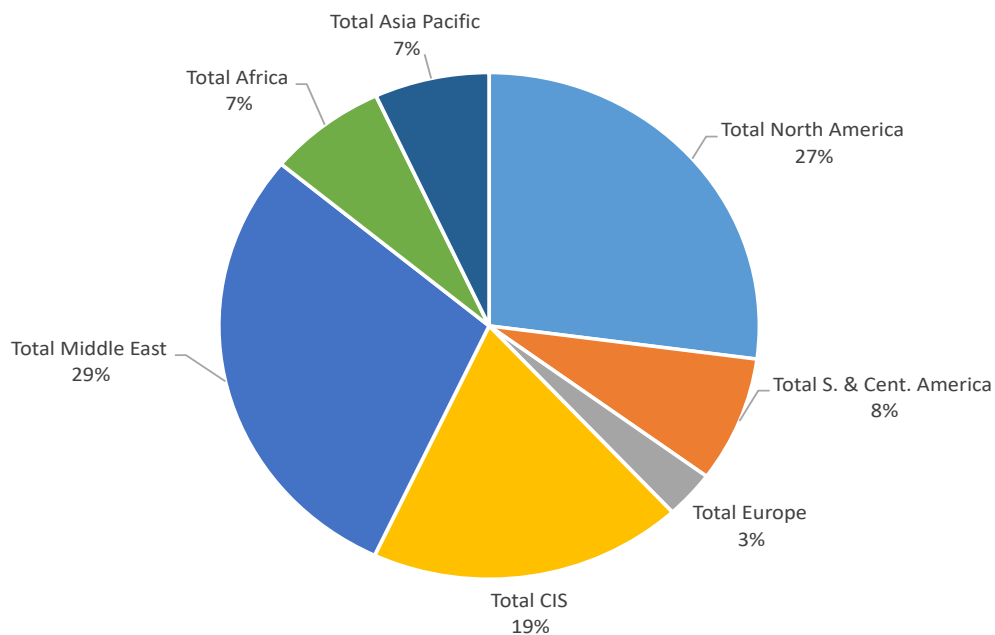


2025

PRODUCCIÓN MUNDIAL DE PETRÓLEO

Miles de Barriles Día Calendario [kBDC]

Participación mundial de la producción de petróleo por región 2025



* Incluye petróleo crudo, petróleo de esquisto, arenas bituminosas y LGN (líquidos de gas natural, es decir, el contenido líquido del gas natural cuando este se recupera por separado).

* Excluye combustibles líquidos provenientes de otras fuentes, como la biomasa y los derivados del carbón y del gas natural.

Fuente: Statistical Review of World Energy - 2026

Nota: Última información reportada 2025 en informe de 2026 - Última información disponible: Diciembre de 2025.



2020 - 2025

CONSUMO MUNDIAL DE PETRÓLEO

Miles de Barriles Día Calendario [kBDC]

País	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual
							2025
US	17,183	18,785	18,862	19,014	19,150	19,404	1.3%
Canada	2,156	2,202	2,288	2,316	2,358	2,393	1.5%
Mexico	1,561	1,693	1,835	1,804	1,797	1,789	-0.5%
Total North America	20,900	22,680	22,984	23,135	23,305	23,586	0.7%
Argentina	514	608	674	652	597	596	-0.2%
Brazil	2,251	2,413	2,513	2,578	2,573	2,610	1.4%
Chile	346	380	411	406	402	400	-0.7%
Colombia	347	409	462	451	443	441	-0.7%
Ecuador	203	249	271	285	291	290	-0.2%
Peru	201	248	258	267	276	297	7.6%
Trinidad & Tobago	30	30	32	33	33	34	1.4%
Venezuela	226	248	293	350	311	314	0.8%
Central America	384	442	468	497	522	536	2.7%
Other Caribbean	531	538	543	533	539	560	3.8%
Other South America	209	241	245	251	260	260	0.1%
Total S. & Cent. America	5,243	5,805	6,170	6,301	6,248	6,337	2.1%
Austria	228	244	234	233	229	224	-2.0%
Belgium	541	600	583	568	578	580	0.3%
Bulgaria	95	100	107	106	110	111	0.7%
Croatia	59	63	68	76	81	84	4.2%
Cyprus	44	45	48	48	49	51	3.5%
Czech Republic	181	201	205	203	210	208	-0.8%
Denmark	129	133	143	140	142	132	-7.1%
Estonia	27	27	28	27	27	26	-6.1%
Finland	181	175	182	161	167	168	0.7%
France	1,288	1,388	1,381	1,366	1,362	1,352	-0.7%
Germany	2,132	2,122	2,169	2,034	2,051	2,039	-0.6%
Greece	246	261	297	295	301	305	1.1%
Hungary	161	175	172	168	167	165	-1.0%
Iceland	13	15	19	20	20	20	1.1%
Ireland	130	141	149	147	148	147	-0.8%
Italy	1,018	1,138	1,242	1,220	1,244	1,197	-3.8%
Latvia	34	36	34	34	32	31	-0.3%
Lithuania	62	63	64	66	65	59	-9.0%
Luxembourg	49	53	48	47	45	43	-5.4%
Netherlands	845	846	825	831	842	838	-0.5%
North Macedonia	21	22	24	24	23	25	7.2%



2020 - 2025

CONSUMO MUNDIAL DE PETRÓLEO

Miles de Barriles Día Calendario [kBDC]

País	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual
							2025
Norway	204	208	211	218	203	206	1.0%
Poland	644	674	701	695	702	725	3.3%
Portugal	203	209	227	220	214	215	0.5%
Romania	206	222	225	232	243	237	-2.3%
Slovakia	83	87	88	86	78	82	5.9%
Slovenia	44	47	49	46	48	50	5.6%
Spain	1,016	1,123	1,247	1,197	1,261	1,268	0.6%
Sweden	241	269	244	244	262	265	0.9%
Switzerland	179	180	185	188	187	188	0.1%
Türkiye	970	1,033	1,072	1,143	1,170	1,216	3.9%
Ukraine	255	279	260	281	286	285	-0.6%
United Kingdom	1,200	1,215	1,291	1,312	1,338	1,340	0.1%
Other Europe	324	340	362	362	372	378	1.5%
Total Europe	13,053	13,733	14,183	14,037	14,260	14,259	0.0%
Azerbaijan	105	120	126	131	128	129	0.5%
Belarus	166	170	163	162	158	158	0.3%
Kazakhstan	264	327	323	333	354	390	10.1%
Russian Federation	3,304	3,523	3,614	3,652	3,631	3,640	0.2%
Turkmenistan	135	135	139	141	145	151	4.6%
USSR	0	0	0	0	0	0	#iDIV/0!
Uzbekistan	123	121	137	146	147	146	-0.4%
Other CIS	87	96	101	104	118	125	6.2%
Total CIS	4,184	4,493	4,602	4,669	4,679	4,739	1.3%
Iran	1,788	1,896	1,931	1,959	1,988	2,008	1.0%
Iraq	611	725	770	845	847	893	5.4%
Israel	199	209	219	221	210	207	-1.4%
Kuwait	465	502	509	503	504	510	1.1%
Oman	181	197	228	228	232	260	12.2%
Qatar	294	318	366	378	384	391	1.9%
Saudi Arabia	3,437	3,600	3,807	3,854	3,913	3,862	-1.3%
United Arab Emirates	877	920	1,003	1,066	1,093	1,094	0.1%
Other Middle East	523	480	488	503	499	499	0.1%
Total Middle East	8,376	8,847	9,321	9,556	9,669	9,724	0.6%
Algeria	385	405	418	440	461	470	1.8%
Egypt	607	655	756	742	776	779	0.4%
Morocco	258	291	299	299	316	330	4.4%
South Africa	474	498	496	502	462	475	2.8%
Eastern Africa	620	670	694	679	655	696	6.3%
Middle Africa	253	286	309	315	326	321	-1.6%
Western Africa	917	991	1,031	1,007	1,038	1,113	7.3%
Other Northern Africa	276	318	354	382	410	432	5.3%
Other Southern Africa	52	55	56	56	57	58	1.4%
Total Africa	3,843	4,168	4,413	4,422	4,501	4,674	3.8%



2020 - 2025

CONSUMO MUNDIAL DE PETRÓLEO

Miles de Barriles Día Calendario [kBDC]

País	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual
							2025
Australia	915	941	999	1,058	1,087	1,092	0.5%
Bangladesh	171	233	275	260	241	279	15.9%
China	14,217	14,833	15,076	16,792	16,901	17,360	2.7%
China Hong Kong SAR	283	254	214	268	305	319	4.9%
India	4,738	4,843	5,209	5,452	5,614	5,642	0.5%
Indonesia	1,406	1,471	1,597	1,593	1,627	1,699	4.4%
Japan	3,502	3,591	3,582	3,507	3,355	3,314	-1.2%
Malaysia	729	700	840	917	940	965	2.7%
New Zealand	148	148	147	157	159	159	0.0%
Pakistan	449	518	506	410	426	451	5.7%
Philippines	375	409	452	473	494	507	2.6%
Singapore	1,350	1,339	1,319	1,416	1,484	1,483	-0.1%
South Korea	2,630	2,816	2,856	2,796	2,902	2,833	-2.4%
Sri Lanka	119	119	98	113	121	130	7.2%
Taiwan	909	961	883	835	835	857	2.6%
Thailand	1,139	1,131	1,193	1,182	1,226	1,227	0.1%
Vietnam	498	442	571	624	671	699	4.2%
Other Asia Pacific	577	565	597	644	668	704	5.4%
Total Asia Pacific	34,155	35,313	36,412	38,496	39,056	39,721	1.7%
of which: OECD	41,085	43,891	44,808	44,702	45,028	45,186	0.4%
Non-OECD	48,669	51,147	53,277	55,915	56,691	57,853	2.0%
European Union #	9,936	10,485	10,810	10,542	10,708	10,654	-0.5%

Demanda interna más aviación internacional, combustible marítimo (búnker), consumo propio de refinerías y pérdidas. También se incluye el consumo de biogasolina (como el etanol), biodiésel y derivados del carbón y del gas natural.
n/d no disponible.

Notas: Las diferencias entre estas cifras de consumo mundial y las estadísticas de producción mundial se explican por cambios en los inventarios, consumo de aditivos no derivados del petróleo y combustibles sustitutos, así como por disparidades inevitables en la definición, medición o conversión de los datos de oferta y demanda de petróleo.

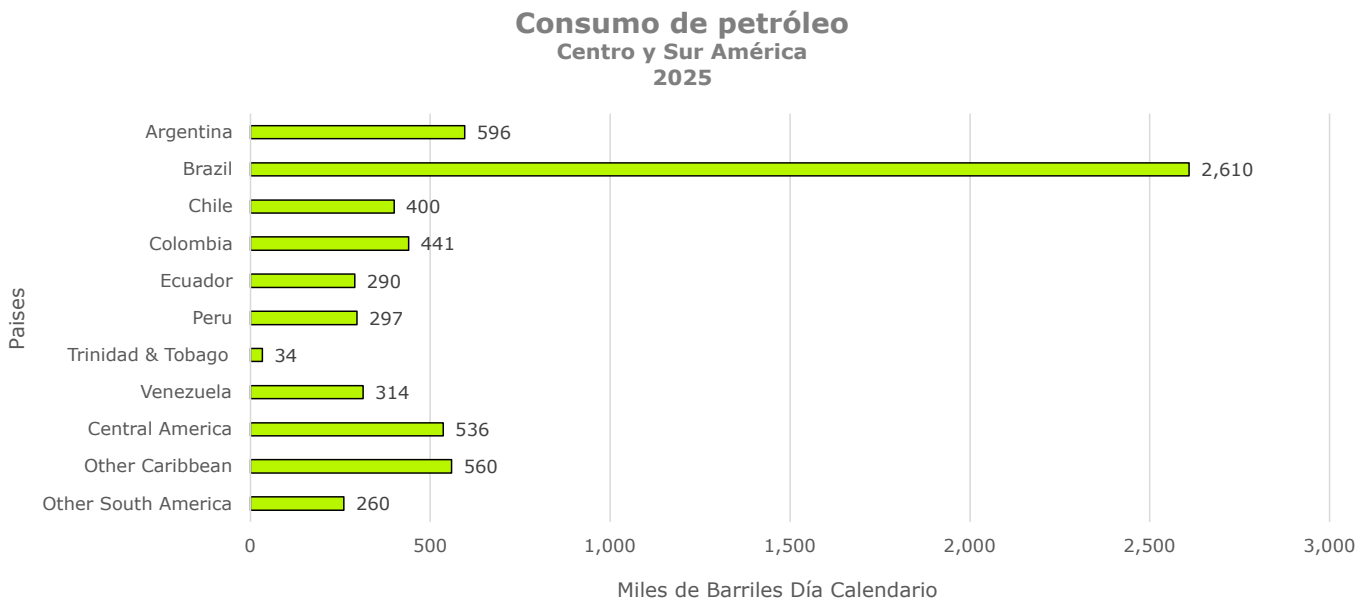
Fuente: Statistical Review of World Energy - 2026 Nota: Última información reportada 2025 en informe de 2026 -
Última información disponible: Diciembre de 2025.



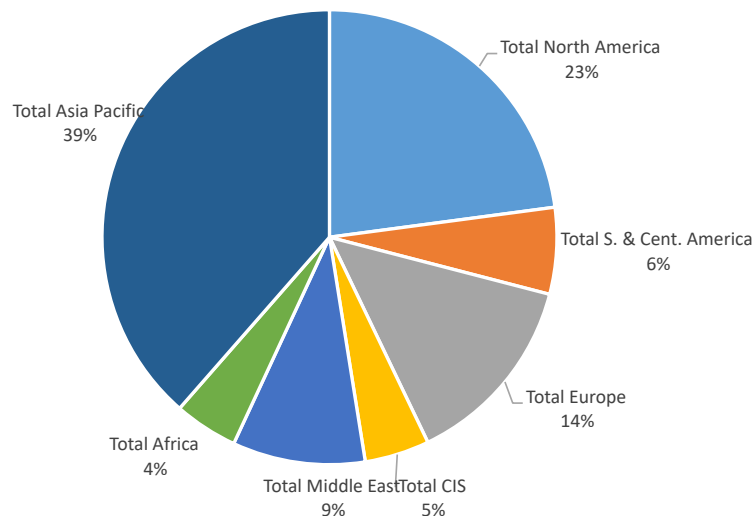
2025

CONSUMO MUNDIAL DE PETRÓLEO

Miles de Barriles Día Calendario [kBDC]



Participación mundial del consumo de petróleo por regiones 2025



Fuente: Fuente: Statistical Review of World Energy - 2026 Nota: Última información reportada 2025 en informe de 2026 - Última información disponible: Diciembre de 2025.

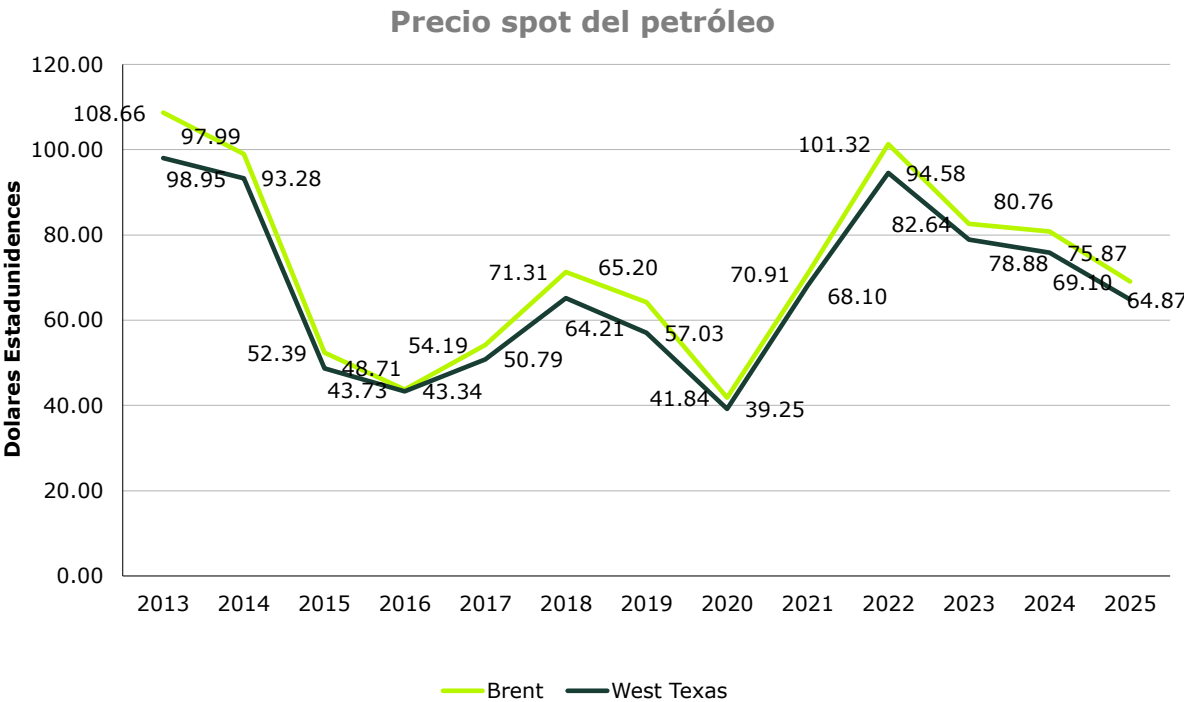


2013 - 2025

PRECIO SPOT DE PETRÓLEO

Dólares Estadounidenses

Año	Dubai \$/bbl *	Brent \$/bbl †	Nigerian Forcados \$/bbl	West Texas Intermdiate \$/bbl ‡
2013	105.47	108.66	111.95	97.99
2014	97.02	98.95	101.35	93.28
2015	51.22	52.39	54.41	48.71
2016	41.02	43.73	44.54	43.34
2017	53.02	54.19	54.31	50.79
2018	70.15	71.31	72.47	65.20
2019	63.71	64.21	64.95	57.03
2020	42.41	41.84	42.31	39.25
2021	68.91	70.91	69.76	68.10
2022	96.38	101.32	101.40	94.58
2023	82.09	82.64	83.60	78.88
2024	79.58	80.76	81.75	75.87
2025	69.36	69.10	70.15	64.87



* Dubai dated.
† Brent dated.
‡ Spot WTI (Cushing) prices.

Fuente: Statistical Review of World Energy - 2026 Última información disponible: Diciembre de 2025.



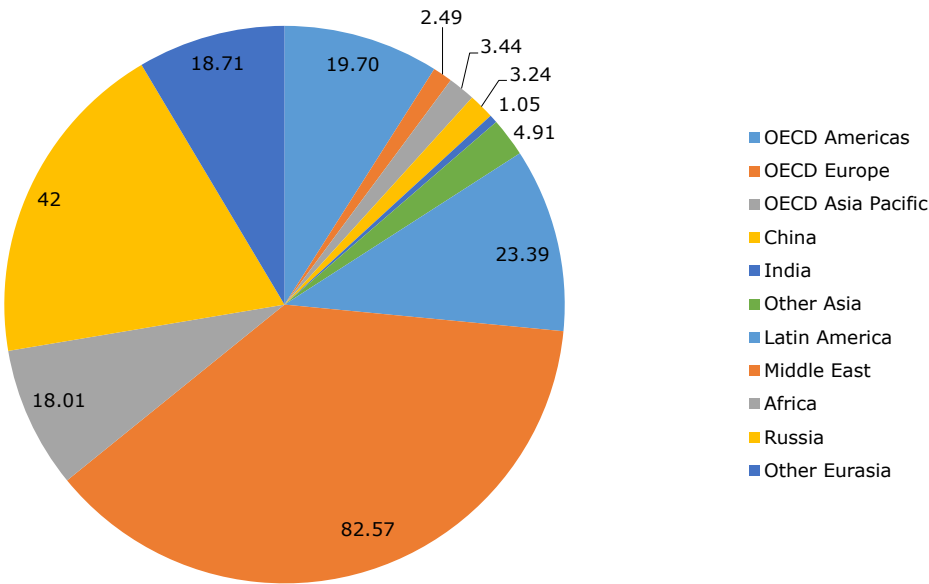
2021 - 2025

RESERVAS MUNDIALES PROBADAS DE GAS NATURAL

Miles de millones de metros cúbicos

País	2021	2022	2023	2024	2025	Tasa de crecimiento anual
						2025
OECD Americas	19.37	21.18	18.74	18.74	19.70	5.12%
OECD Europe	2.92	2.85	2.76	2.65	2.49	-6.04%
OECD Asia Pacific	3.56	3.52	3.51	3.45	3.44	-0.29%
China	2.89	2.82	2.83	2.87	3.24	12.89%
India	1.37	1.15	1.14	1.09	1.05	-3.67%
Other Asia	5.06	4.99	4.88	4.93	4.91	-0.41%
Latin America	23.36	23.32	23.4	23.41	23.39	-0.09%
Middle East	81.22	82.23	82.36	82.41	82.57	0.19%
Africa	18.68	18.57	18.61	17.88	18.01	0.73%
Russia	44.41	42.13	41.93	42	42	0.00%
Other Eurasia	18.83	18.81	18.72	18.71	18.71	0.00%

Reservas mundiales probadas de gas natural 2025
Gm³



Fuente: OPEC Annual Statistical Bulletin 2025
<https://publications.opec.org/asb/chapter/show/154/2872>
Última información disponible: Diciembre de 2025.



2020 - 2025

PRODUCCIÓN MUNDIAL DE GAS NATURAL

Billones de metros cúbicos

	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual 2025
US	924.8	944.5	990.7	1,028.9	1,031.9	1,073.7	4.1%
Canada	169.7	176.5	189.5	195.0	199.5	206.2	3.4%
Mexico	36.1	34.3	36.1	38.7	35.8	34.8	-2.9%
Total North America	1,131	1,155	1,216	1,263	1,267	1,315	3.8%
Argentina	38.3	38.6	41.7	41.6	44.1	45.2	2.4%
Bolivia	14.7	15.1	13.6	11.8	10.1	8.6	-15.0%
Brazil	24.2	24.3	23.0	23.4	22.8	26.6	16.3%
Colombia	12.5	12.6	12.4	12.1	11.1	9.4	-15.2%
Peru	13.2	12.4	15.0	15.4	16.0	15.5	-3.1%
Trinidad & Tobago	29.5	24.7	26.0	25.0	24.4	23.8	-2.5%
Venezuela	21.6	28.1	29.1	29.7	31.7	31.0	-2.2%
Other S. & Cent. America	2.7	2.6	2.8	2.9	3.1	3.0	-3.0%
Total S. & Cent. America	157	158	164	162	163	163	-0.2%
Denmark	1.4	1.5	1.5	1.4	1.7	3.1	83.1%
Germany	4.5	4.5	4.3	3.8	3.7	3.7	2.1%
Italy	3.9	3.2	3.2	2.8	2.8	3.3	16.6%
Netherlands	20.1	18.0	15.0	9.9	8.3	7.8	-6.8%
Norway	110.1	113.1	122.8	116.0	124.3	120.6	-3.0%
Poland	3.9	3.9	3.8	3.7	3.6	3.4	-4.3%
Romania	8.6	8.6	8.8	8.9	9.0	8.9	-0.7%
Ukraine	19.1	18.7	17.5	17.7	18.1	16.1	-11.2%
United Kingdom	39.6	32.8	38.1	34.5	30.7	29.9	-2.6%
Other Europe	6.3	5.4	5.1	5.2	6.6	7.1	7.2%
Total Europe	218	210	220	204	209	204	-2.3%
Azerbaijan	25.9	31.8	34.1	35.6	37.8	37.8	0.2%
Kazakhstan	30.6	26.7	27.6	29.5	33.4	38.4	15.0%
Russian Federation	638.4	702.1	618.4	586.4	629.9	609.4	-3.3%
Turkmenistan	66.0	79.3	78.3	76.3	73.5	72.4	-1.4%
USSR	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Uzbekistan	47.1	50.9	48.9	44.2	39.3	40.0	1.9%
Other CIS	0.3	0.3	0.3	0.3	0.3	0.3	0.0%
Total CIS	808	891	808	772	814	798	-1.9%
Bahrain	16.4	16.6	15.8	15.8	16.6	16.0	-3.4%
Iran	235.8	242.8	247.7	259.7	262.2	264.8	1.0%
Iraq	7.0	9.1	9.3	10.4	10.5	10.9	4.0%
Israel	14.7	18.3	20.8	23.5	25.8	25.9	0.4%
Kuwait	12.2	12.1	13.2	14.8	15.5	15.5	0.1%
Oman	36.9	40.3	42.1	43.2	45.3	45.6	0.6%
Qatar	174.9	177.0	178.5	181.0	179.7	183.5	2.1%
Saudi Arabia	113.1	114.5	116.7	117.4	123.6	133.8	8.2%
Syria	2.6	4.0	3.4	3.5	3.5	3.3	-5.9%
United Arab Emirates	53.7	53.1	54.2	55.3	56.4	58.6	4.0%
Other Middle East	0.2	0.2	0.2	0.2	0.2	0.2	14.7%
Total Middle East	667	688	702	725	739	758	2.6%



2020 - 2025

PRODUCCIÓN MUNDIAL DE GAS NATURAL

Billones de Metros Cúbicos

	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual 2025
Algeria	81.4	101.1	97.6	101.5	100.2	98.0	-2.2%
Egypt	58.5	67.8	64.5	57.1	47.5	40.8	-14.2%
Libya	19.9	12.4	11.9	11.7	12.4	11.7	-5.1%
Nigeria	49.4	52.4	47.1	44.4	46.8	50.8	8.4%
Other Africa	29.8	29.8	32.2	35.2	35.2	39.3	11.6%
Total Africa	239	263	253	250	242	241	-0.6%
Australia	145.7	147.9	154.2	150.7	152.3	148.6	-2.4%
Bangladesh	23.7	23.6	22.5	21.1	19.7	18.0	-8.8%
Brunei	12.6	11.5	10.6	10.0	10.4	10.5	1.3%
China	194.0	209.2	221.8	234.3	248.4	264.1	6.3%
India	23.8	28.5	29.8	31.6	32.4	31.2	-3.7%
Indonesia	66.4	66.5	65.5	68.1	71.4	71.8	0.6%
Malaysia	73.1	79.0	83.0	78.0	79.8	80.2	0.5%
Myanmar	17.5	17.2	16.8	15.2	14.0	13.9	-0.8%
Pakistan	30.6	32.7	28.6	27.7	26.1	24.9	-4.4%
Thailand	32.7	31.5	25.3	25.7	28.5	29.4	2.9%
Vietnam	8.8	7.2	7.8	7.2	6.1	5.8	-5.6%
Other Asia Pacific	29.0	27.2	23.9	21.5	19.3	19.2	-0.7%
Total Asia Pacific	658	682	690	691	708	718	1.3%
of which: OECD	1,500.4	1,523.1	1,603.7	1,632.7	1,643.9	1,683.0	2.4%
Non-OECD	2,377.1	2,525.2	2,449.1	2,433.4	2,499.3	2,513.5	0.6%
European Union #	47.9	44.3	40.8	34.5	33.1	33.9	2.5%

Fuente: Statistical Review of World Energy - 2026 Nota: Última información reportada 2025 en informe de 2026
Última información disponible: Diciembre de 2025.

Excluye el gas quemado en antorcha o reciclado. Incluye el gas natural producido para su transformación en líquidos (Gas-to-Liquids).

Notas: En la medida de lo posible, los datos anteriores representan metros cúbicos estándar (medidos a 15 °C y 1013 mbar); dado que se derivan directamente de toneladas equivalentes de petróleo utilizando un factor de conversión promedio, no necesariamente coinciden con los volúmenes de gas expresados en términos específicos de cada país.

Los cambios anuales y las participaciones del total se calculan utilizando cifras en miles de millones de metros cúbicos.

Las tasas de crecimiento están ajustadas por años bisiestos.

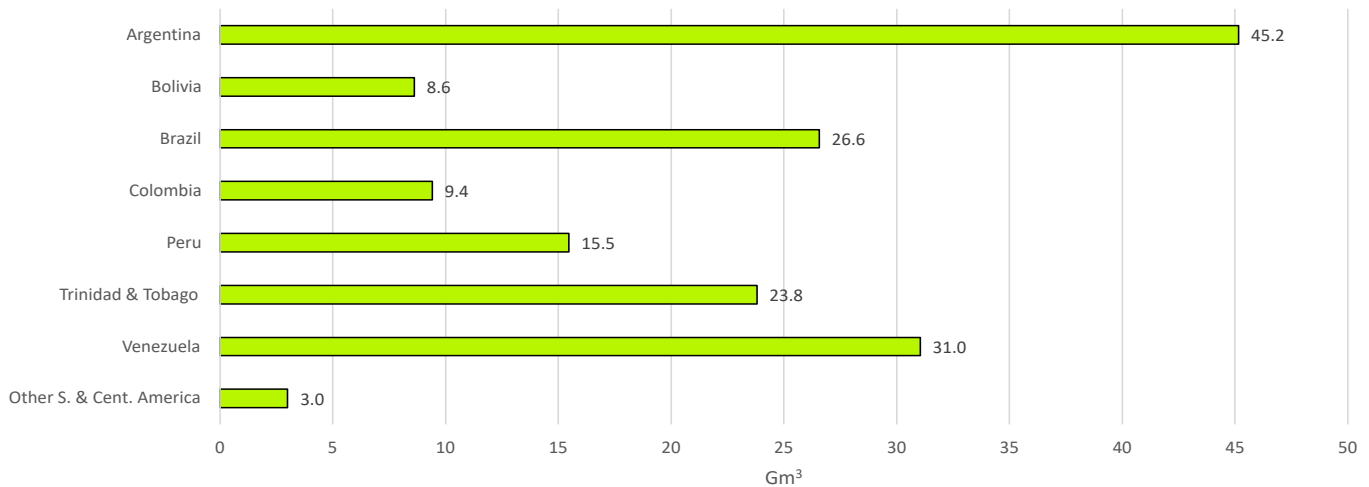


2020 - 2025

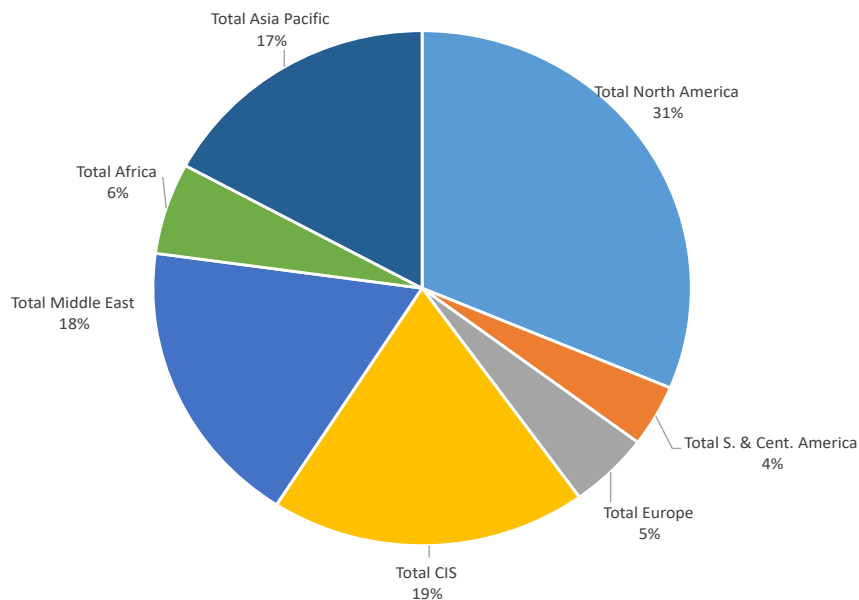
PRODUCCIÓN MUNDIAL DE GAS NATURAL

Billones de Metros Cúbicos

Producción mundial de gas natural Sur y Centro América 2025



Participación mundial de la producción de gas natural por región 2025



Fuente: Desde 2020 hasta 2023: Statistical Review of World Energy - 2024
Para 2024: <https://assets.kpmg.com/content/dam/kpmg/sk/pdf/2025/Statistical-Review-of-World-Energy-2025.pdf>
Nota: Última información reportada 2024 en informe de 2025
Última información disponible: Diciembre de 2024.



2020 - 2025

CONSUMO MUNDIAL DE GAS NATURAL

Billones de Metros Cúbicos

País	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual 2025
US	835.3	836.4	880.4	888.2	901.5	913.4	1.3%
Canada	116.1	119.9	124.5	124.7	128.4	132.3	3.0%
Mexico	95.1	93.9	93.3	100.7	100.4	99.7	-0.7%
Total North America	1,046.5	1,050.3	1,098.3	1,113.6	1,130.3	1,145.4	1.3%
Argentina	43.9	45.9	45.9	44.9	44.5	43.6	-2.0%
Brazil	31.4	40.4	32.0	29.9	31.4	33.2	5.8%
Chile	6.2	6.8	7.3	7.6	7.3	7.8	7.3%
Colombia	13.1	12.6	12.6	13.1	13.2	11.7	-11.4%
Ecuador	0.6	0.6	0.5	0.5	0.6	0.5	-20.7%
Peru	8.2	8.9	9.8	10.1	11.3	10.2	-9.5%
Trinidad & Tobago	15.2	15.6	15.5	14.5	14.2	13.1	-8.2%
Venezuela	21.6	28.1	29.1	29.7	31.7	31.0	-2.2%
Central America	0.4	0.3	0.6	1.2	1.2	1.2	3.9%
Other Caribbean	4.6	5.5	5.3	6.0	6.5	6.6	1.1%
Other South America	3.4	3.7	3.9	4.3	4.2	4.3	3.0%
Total S. & Cent. America	148.6	168.5	162.3	161.6	166.2	163.3	-1.7%
Austria	8.5	9.0	7.9	6.9	6.8	7.4	8.3%
Belgium	17.0	17.0	14.6	13.8	13.3	13.5	1.7%
Bulgaria	2.9	3.3	2.7	2.5	2.7	2.7	-0.9%
Croatia	2.9	2.8	2.5	2.5	2.4	2.6	11.3%
Czech Republic	8.5	9.1	7.4	6.7	6.7	7.1	6.8%
Denmark	2.3	2.4	1.7	1.6	1.6	1.6	-1.6%
Estonia	0.4	0.5	0.4	0.3	0.3	0.3	-9.7%
Finland	2.1	2.1	1.1	1.1	1.3	1.1	-12.1%
France	40.5	43.0	38.6	34.0	31.8	30.6	-3.8%
Germany	87.1	91.7	75.6	72.8	75.8	78.5	3.6%
Greece	6.3	7.0	6.2	5.4	6.7	7.1	6.7%
Hungary	10.2	10.8	9.2	8.2	8.3	8.6	4.2%
Ireland	5.3	5.1	5.2	4.8	5.0	4.9	-2.1%
Italy	67.6	72.4	65.2	58.6	58.9	60.1	2.1%
Latvia	1.1	1.2	0.8	0.8	0.8	0.8	-1.4%
Lithuania	2.4	2.2	1.6	1.6	1.7	1.7	-2.0%
Luxembourg	0.7	0.8	0.6	0.6	0.6	0.6	0.8%
Netherlands	36.1	34.9	27.2	25.9	26.0	26.1	0.4%
North Macedonia	0.3	0.4	0.3	0.4	0.3	0.3	-12.8%
Norway	4.4	4.1	3.9	3.7	3.4	3.4	0.4%
Poland	21.1	22.4	18.6	19.4	20.8	22.1	6.5%
Portugal	6.0	5.8	5.6	4.5	3.7	4.1	11.0%
Romania	11.3	11.6	9.7	9.1	9.4	9.6	1.3%



2020 - 2025

CONSUMO MUNDIAL DE GAS NATURAL

Billones de Metros Cúbicos

País	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual 2025
Slovakia	4.8	5.3	4.4	4.2	4.3	4.5	3.4%
Slovenia	0.9	0.9	0.8	0.8	0.8	0.9	9.1%
Spain	32.5	34.3	33.0	29.5	28.3	31.3	10.6%
Sweden	1.0	1.1	0.8	0.9	0.9	0.8	-9.7%
Switzerland	3.4	2.8	3.7	3.4	3.1	3.1	-1.3%
Türkiye	46.2	57.3	50.9	48.1	51.0	56.4	10.8%
Ukraine	29.3	27.3	18.3	18.7	18.8	22.5	19.7%
United Kingdom	73.5	77.0	70.5	63.4	61.7	61.2	-0.9%
Other Europe	5.5	6.3	6.7	6.8	6.8	6.5	-3.9%
Total Europe	542.1	571.6	495.5	460.8	464.0	482.1	3.9%
Azerbaijan	12.4	12.8	13.6	14.0	12.8	12.3	-3.6%
Belarus	17.8	18.8	18.5	16.8	16.8	15.9	-5.0%
Kazakhstan	17.7	21.6	21.3	20.0	23.4	23.9	1.9%
Russian Federation	423.5	431.5	448.4	459.8	479.6	480.0	0.1%
Turkmenistan	34.3	35.8	38.2	35.5	30.7	34.7	13.0%
USSR	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Uzbekistan	43.6	49.1	46.0	45.0	44.5	44.5	-0.1%
Other CIS	5.8	5.9	5.9	5.5	5.5	4.0	-6.0%
Total CIS	554.9	575.5	591.8	596.6	613.3	615.3	0.3%
Iran	236.8	229.5	239.4	246.6	253.7	256.3	1.0%
Iraq	18.5	16.4	18.4	19.2	18.4	18.4	0.3%
Israel	11.3	11.7	12.1	12.4	13.3	13.6	2.0%
Kuwait	17.9	19.8	21.7	23.7	25.2	25.8	2.3%
Oman	26.0	28.5	29.2	30.2	31.9	32.9	3.1%
Qatar	38.8	40.6	40.4	43.7	45.4	43.8	-3.4%
Saudi Arabia	113.1	114.5	116.7	117.4	123.6	133.8	8.2%
United Arab Emirates	67.5	65.0	66.1	66.7	67.1	70.6	5.2%
Other Middle East	22.7	24.2	23.0	22.9	24.9	24.3	-2.3%
Total Middle East	552.5	550.2	567.0	583.0	603.5	619.4	2.6%
Algeria	43.4	48.2	50.3	51.1	52.8	54.0	2.4%
Egypt	58.3	62.1	60.6	60.0	59.8	61.5	2.8%
Morocco	0.8	0.8	0.2	0.9	0.9	1.0	5.3%
South Africa	4.0	4.2	4.3	4.7	4.8	4.7	-1.9%
Eastern Africa	2.1	2.2	3.8	4.0	3.1	2.9	-5.5%
Middle Africa	5.5	6.1	6.3	5.4	5.8	5.1	-12.3%
Western Africa	26.0	34.5	33.0	32.7	35.4	38.6	8.8%
Other Northern Africa	13.8	15.9	15.7	14.3	15.8	16.6	5.0%
Other Southern Africa	0.0	0.0	0.0	0.0	0.0	0.0	0.0%
Total Africa	153.7	173.9	174.2	173.2	178.3	184.2	3.3%
Australia	42.3	39.6	43.2	38.8	39.2	38.7	-1.1%
Bangladesh	29.9	30.6	28.7	28.1	27.3	27.4	0.2%
China	336.6	380.3	377.6	403.8	433.3	441.9	2.0%
China Hong Kong SAR	4.9	4.8	4.5	4.8	5.4	5.3	-3.1%
India	60.4	62.4	58.3	62.0	70.9	66.6	-6.1%
Indonesia	37.7	40.8	39.8	43.4	47.3	48.3	2.2%
Japan	104.1	102.7	99.5	91.6	90.9	90.4	-0.6%
Malaysia	43.6	51.4	51.9	43.8	46.6	46.2	-0.9%



2020 - 2025

CONSUMO MUNDIAL DE GAS NATURAL

Billones de Metros Cúbicos

País	2020	2021	2022	2023	2024	2025	Tasa de crecimiento anual 2025
New Zealand	4.6	3.9	3.7	3.9	3.1	2.7	-10.1%
Pakistan	41.2	44.9	38.2	37.8	37.0	34.1	-8.1%
Philippines	3.8	3.3	3.1	3.2	3.5	4.0	13.0%
Singapore	12.6	13.4	13.1	12.3	13.2	13.3	1.1%
South Korea	56.6	61.9	62.0	59.4	63.4	63.0	-0.7%
Taiwan	24.9	27.3	28.1	27.9	28.7	31.3	9.2%
Thailand	46.9	47.0	44.3	47.2	49.3	47.3	-4.0%
Vietnam	8.8	7.2	7.8	7.2	6.1	5.8	-5.6%
Other Asia Pacific	12.2	11.9	11.0	11.0	10.5	10.0	-5.3%
Total Asia Pacific	871.1	933.3	914.8	926.4	975.7	976.1	0.05%
of which: OECD	1,770.8	1,808.1	1,793.3	1,757.0	1,783.9		-100.0%
Non-OECD	2,100.6	2,215.8	2,215.4	2,253.2	2,344.0		-100.0%
European Union #	380.0	397.0	343.9	319.5	323.0		-100.0%

Fuente: Statistical Review of World Energy - 2026

Nota: Última información reportada 2005 en informe de 2026. Última información disponible: Diciembre de 2025.

Excluye el gas natural convertido en combustibles líquidos, pero incluye los derivados del carbón, así como el gas natural consumido en la transformación Gas-to-Liquids.

Excluye a Estonia, Letonia y Lituania antes de 1985 y a Eslovenia antes de 1990.

Notas: En la medida de lo posible, los datos anteriores representan metros cúbicos estándar (medidos a 15 °C y 1013 mbar); dado que se derivan directamente de toneladas equivalentes de petróleo utilizando un factor de conversión promedio, no necesariamente coinciden con los volúmenes de gas expresados en términos específicos de cada país. La diferencia entre estas cifras de consumo mundial y las estadísticas de producción mundial se debe a variaciones en los inventarios de las instalaciones de almacenamiento y las plantas de licuefacción, junto con disparidades inevitables en la definición, medición o conversión de los datos de oferta y demanda de gas.

Los cambios anuales y las participaciones del total se calculan utilizando cifras en miles de millones de metros cúbicos.

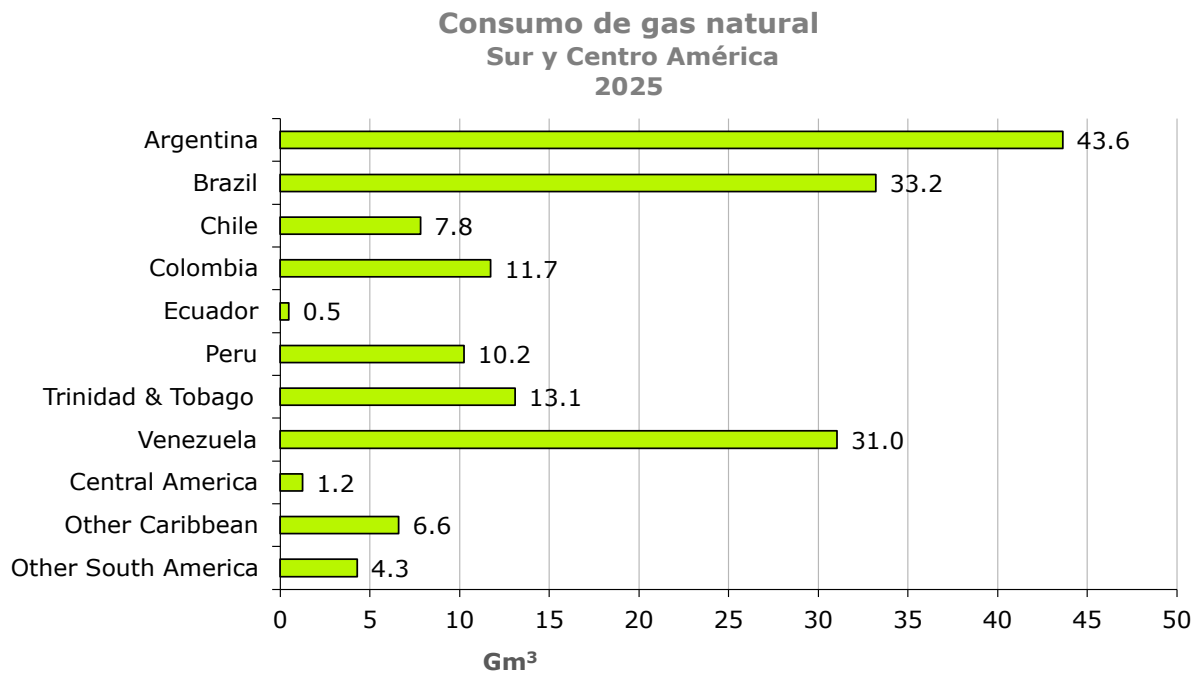
Las tasas de crecimiento están ajustadas por años bisiestos.



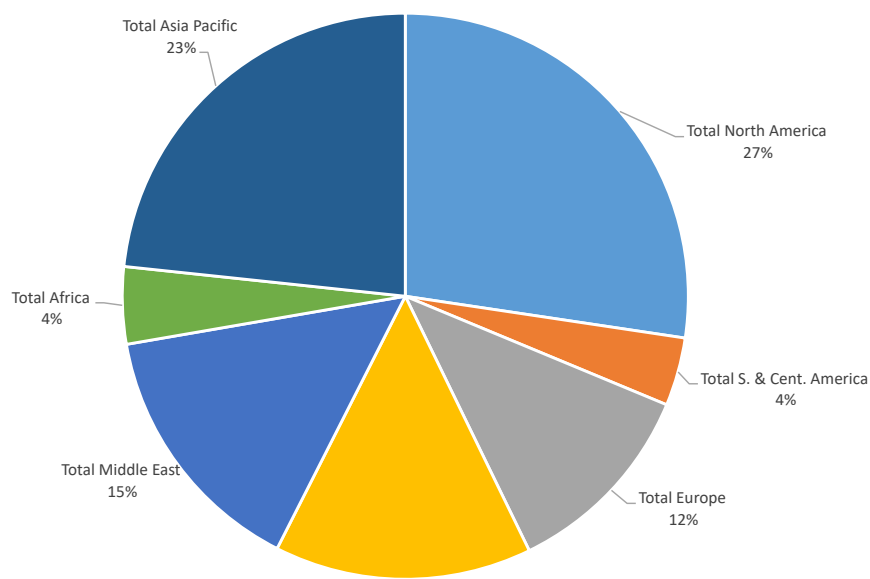
2025

CONSUMO MUNDIAL DE GAS NATURAL

Billones de Metros Cúbicos



Participación mundial del consumo de gas natural por región 2025



Fuente: Statistical Review of World Energy - 2026 Nota: Última información reportada 2025 en informe de 2026
Última información disponible: Diciembre de 2025.



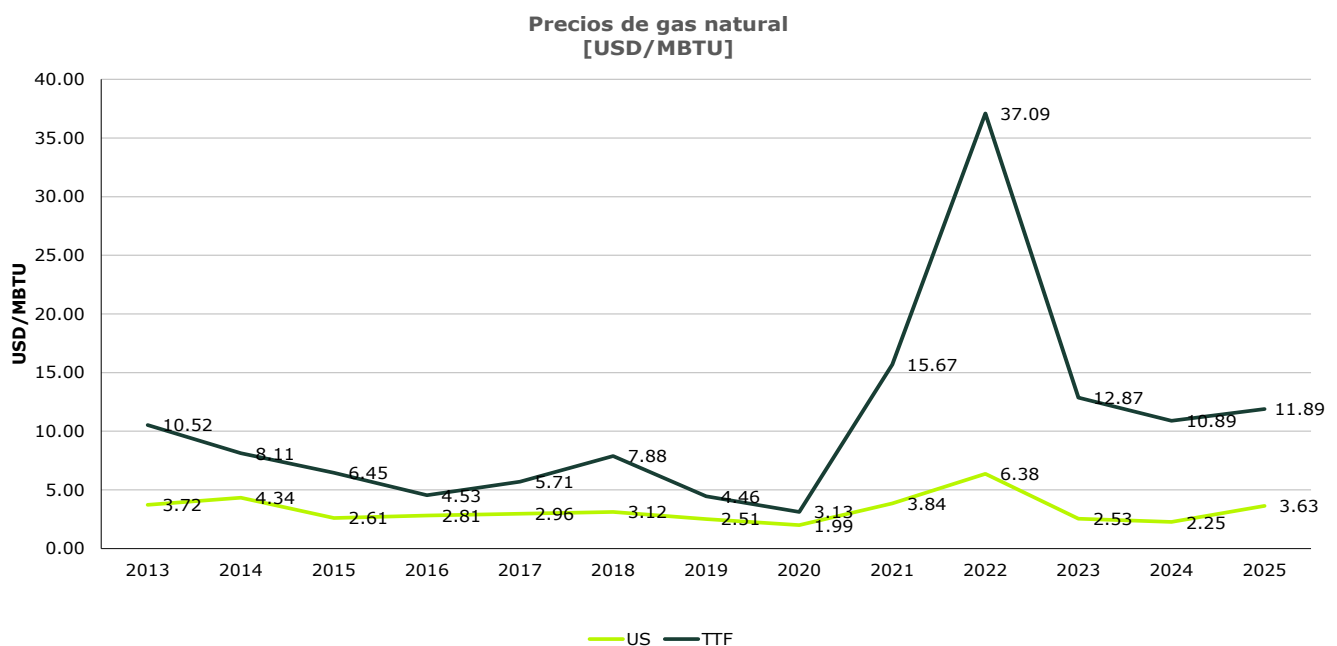
2013 - 2025

PRECIOS DE GAS NATURAL

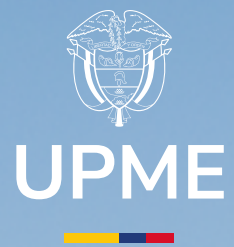
Dólares por millón de MBTU

Años	Zeebrugge	UK (Heren NBP Index)	US Henry Hub	TTF Netherlands
2013	10.52	10.60	3.72	10.52
2014	8.13	8.22	4.34	8.11
2015	6.41	6.52	2.61	6.45
2016	4.50	4.65	2.81	4.53
2017	5.66	5.78	2.96	5.71
2018	7.84	7.97	3.12	7.88
2019	4.39	4.46	2.51	4.46
2020	3.07	3.17	1.99	3.13
2021	15.57	15.45	3.84	15.67
2022	30.96	24.55	6.38	37.09
2023	12.69	12.30	2.53	12.87
2024	10.84	10.69	2.25	10.89
2025	11.79	11.65	3.63	11.89

Nota: Btu = British thermal units; cif = cost+insurance+freight (average prices).
Btu = unidades térmicas británicas



Fuente: Statistical Review of World Energy - 2026 Nota: Última información reportada 2025 en informe de 2026
Última información disponible: Diciembre de 2025.



Minería





03

MINERÍA

Indicadores económicos

Información minería

Información Internacional del carbón



2021 - 2025

PRODUCTO INTERNO BRUTO (PIB) DE ALGUNAS ACTIVIDADES ECONÓMICAS

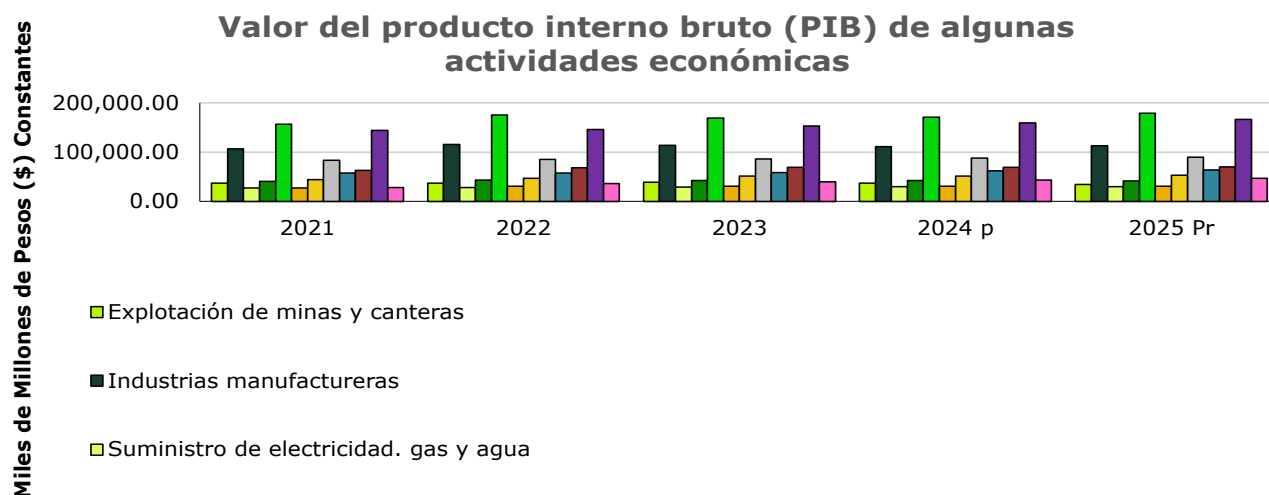
Miles de Millones \$COP Constantes - Se resalta PIB de actividad relacionada a minería.

Sector	2021	2022	2023	2024 p	2025 Pr
Agricultura, ganadería, caza, silvicultura y pesca	57,968.00	57,442.00	58,389.00	61,967	63,888
Explotación de minas y canteras	36,980.00	37,518.00	38,481.00	37,168	34,868
Industrias manufactureras	107,066.00	115,802.00	113,925.00	111,003.00	113,056.56
Suministro de electricidad, gas y agua	27,079.00	28,327.00	29,221.00	29,948.00	30,289.60
Construcción	41,039.00	43,765.00	42,412.00	42,448.00	41,273.05
Comercio, reparación, transporte, restaurantes y hoteles	156,815.00	175,451.00	169,067.00	171,151.00	179,021.78
Información y comunicaciones	27,210.00	30,564.00	31,034.00	30,969.00	31,269.04
Actividades financieras y de seguros	44,003.00	46,940.00	51,135.00	51,684.00	53,112.34
Actividades inmobiliarias	83,143.00	84,843.00	86,413.00	88,322.00	90,073.80
Actividades profesionales, científicas y técnicas; Actividades de	63,167.00	68,132.00	69,437.00	69,146.00	70,073.65
Administración pública y defensa; planes de seguridad social d	143,974.00	145,589.00	152,772.00	158,980.00	166,116.40
Actividades artísticas, de entretenimiento y recreación y otras	28,048.00	35,932.00	39,661.00	42,910.00	47,155.34
Valor agregado bruto	817,749.00	870,212.00	880,832.00	894,930.00	918,732.43
0	88,640.00	102,860.00	100,274.00	100,775.00	103,267.18
PRODUCTO INTERNO BRUTO	906,243.00	972,655.00	980,843.00	995,490	1,021,791
Variación anual	10.80%	7.33%	0.84%	1.49%	2.64%

P: Cifras Provisionales

Pr: Cifras Preliminares

* Cifras a 2025.



Fuente: DANE

Elaboró: Upme



2021 - 2025

PIB TRIMESTRAL A PRECIOS CONSTANTES POR RAMAS DE ACTIVIDAD ECONÓMICA BASE

Miles de Millones \$COP - Valores constantes base 2015

Sector	2021					2022				
	I	II	III	IV	Anual	I	II	III	IV	Anual
Explotación de minas y canteras	8,916	8,789	9,025	10,250	36,980	9,107	9,077	9,664	9,670	37,518
Extracción de carbón de piedra y lignito	1,558	1,414	1,401	2,117	6,490	1,678	1,580	1,749	1,532	6,539
Extracción de petróleo crudo. gas natural	6,211	5,993	6,276	6,297	24,776	6,160	6,275	6,340	6,483	25,259
Extracción de minerales metalíferos	781	903	862	964	3,511	769	782	962	1,044	3,557
Extracción de otras minas y canteras	348	328	409	576	1,661	367	345	423	499	1,634
Actividades de apoyo industria extractiva	38	38	41	45	162	40	40	41	42	163
PRODUCTO INTERNO BRUTO	212,119	212,672	229,894	251,559	906,243	229,311	239,014	246,908	257,422	972,655
PIB Minas sin Hidrocarburos	2,706	2,796	2,750	3,953	12,204	2,946	2,801	3,324	3,187	12,259

Sector	2023					2024 p				
	I	II	III	IV	Anual	I	II	III	IV	Anual
Explotación de minas y canteras	9,405	9,383	9,869	9,824	38,481	9,334	9,205	9,316	9,313	37,168
Extracción de carbón de piedra y lignito	1,660	1,590	1,753	1,683	6,686	1,713	1,522	1,531	1,541	6,307
Extracción de petróleo crudo. gas natural	6,333	6,475	6,552	6,570	25,931	6,405	6,501	6,434	6,332	25,672
Extracción de minerales metalíferos	871	888	960	991	3,710	720	834	923	931	3,408
Extracción de otras minas y canteras	365	341	408	505	1,619	346	321	381	456	1,505
Actividades de apoyo industria extractiva	40	40	41	41	163	39	39	39	39	155
PRODUCTO INTERNO BRUTO	235,749	239,984	245,805	259,305	980,843	236,500	243,823	249,752	265,415	995,490
PIB Minas sin Hidrocarburos	3,071	2,908	3,317	3,255	12,550	2,929	2,704	2,882	2,981	11,496

Sector	2025 pr				
	I	II	III	IV	Anual
Explotación de minas y canteras	8,800	8,261	8,765	9,043	34,868
Extracción de carbón de piedra y lignito	1,533	1,281	1,439	1,590	5,842
Extracción de petróleo crudo. gas natural	6,166	6,051	6,197	6,148	24,562
Extracción de minerales metalíferos	736	677	750	785	2,948
Extracción de otras minas y canteras	335	319	382	457	1,493
Actividades de apoyo industria extractiva	37	35	37	38	147
PRODUCTO INTERNO BRUTO	242,633	248,986	258,738	271,435	1,021,791
PIB Minas sin Hidrocarburos	2,634	2,209	2,568	2,895	10,306

Fuente: DANE
Elaboró: UPME



2021 - 2025

VARIACIÓN TRIMESTRAL PIB EXPLOTACIÓN DE MINAS Y CANTERAS DESAGREGADO

Miles de Millones \$COP

Sector	2021				2022			
	I	II	III	IV	I	II	III	IV
Explotación de minas y canteras	-6.3%	-1.4%	2.7%	13.6%	-11.2%	-0.3%	6.5%	0.1%
Extracción de carbón de piedra y lignito	2.9%	-9.2%	-0.9%	51.1%	-20.7%	-5.9%	10.7%	-12.4%
Extracción de petróleo crudo. gas natural	-4.0%	-3.5%	4.7%	0.3%	-2.2%	1.9%	1.0%	2.3%
Extracción de minerales metalíferos	-23.9%	15.6%	-4.6%	11.9%	-20.2%	1.7%	22.9%	8.6%
Extracción de otras minas y canteras	-33.5%	-5.6%	24.4%	41.1%	-36.4%	-6.0%	22.8%	17.8%
Actividades de apoyo industria extractiva	-1.6%	0.1%	5.8%	10.0%	-10.1%	-0.8%	3.8%	0.5%
PRODUCTO INTERNO BRUTO	-6.3%	0.3%	8.1%	9.4%	-8.8%	4.2%	3.3%	4.3%
PIB Minas sin Hidrocarburos	-11.1%	3.3%	-1.6%	43.8%	-25.5%	-4.9%	18.7%	-4.1%

Sector	2023				2024 p			
	I	II	III	IV	I	II	III	IV
Explotación de minas y canteras	-2.7%	-0.2%	5.2%	-0.5%	-5.0%	-1.4%	1.2%	0.0%
Extracción de carbón de piedra y lignito	8.4%	-4.2%	10.3%	-4.0%	1.7%	-11.1%	0.6%	0.6%
Extracción de petróleo crudo. gas natural	-2.3%	2.2%	1.2%	0.3%	-2.5%	1.5%	-1.0%	-1.6%
Extracción de minerales metalíferos	-16.6%	2.0%	8.1%	3.2%	-27.4%	15.8%	10.6%	0.9%
Extracción de otras minas y canteras	-26.8%	-6.6%	19.6%	23.8%	-31.4%	-7.3%	18.7%	19.6%
Actividades de apoyo industria extractiva	-3.7%	0.4%	3.0%	0.1%	-6.1%	-0.6%	0.3%	-0.4%
PRODUCTO INTERNO BRUTO	-8.4%	1.8%	2.4%	5.5%	-8.8%	3.1%	2.4%	6.3%
PIB Minas sin Hidrocarburos	-3.6%	-5.3%	14.1%	-1.9%	-10.0%	-7.7%	6.6%	3.4%

Sector	2025 pr			
	I	II	III	IV
Explotación de minas y canteras	-5.5%	-6.1%	6.1%	3.2%
Extracción de carbón de piedra y lignito	-0.5%	-16.5%	12.4%	10.5%
Extracción de petróleo crudo. gas natural	-2.6%	-1.9%	2.4%	-0.8%
Extracción de minerales metalíferos	-21.0%	-8.0%	10.7%	4.7%
Extracción de otras minas y canteras	-26.6%	-4.9%	19.9%	19.7%
Actividades de apoyo industria extractiva	-3.8%	-5.1%	4.7%	1.6%
PRODUCTO INTERNO BRUTO	-8.6%	2.6%	3.9%	4.9%
PIB Minas sin Hidrocarburos	-11.6%	-16.1%	16.2%	12.7%

Fuente: DANE

Elaboró: UPME



2021 - 2025

PIB ANUAL EXPLOTACIÓN DE MINAS Y CANTERAS DESAGREGADO

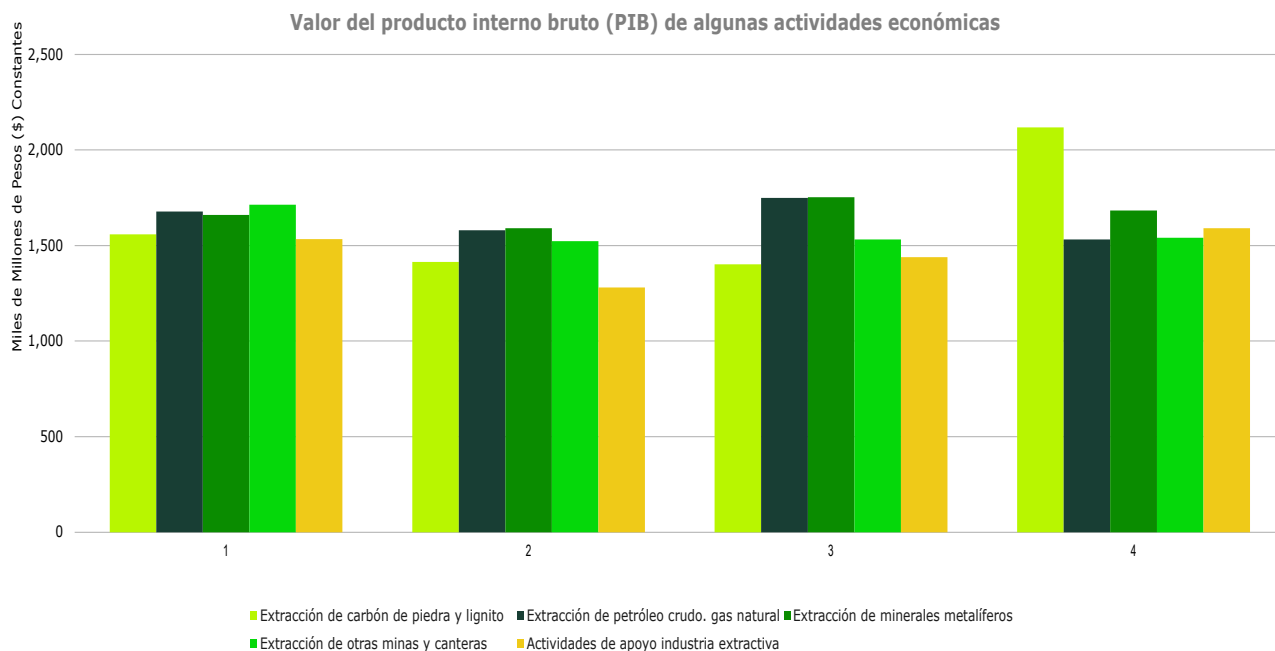
Miles de Millones \$COP - Valores constantes base 2015

Sector	2021	2022	2023	2024 p	2025 pr
Explotación de minas y canteras	36,980	37,518	38,481	37,168	34,868
PIB Minas sin Hidrocarburos	12,204	12,259	12,550	11,496	10,306
Extracción de carbón de piedra y lignito	6,490	6,539	6,686	6,307	5,842
Extracción de petróleo crudo. gas natural	24,776	25,259	25,931	25,672	24,562
Extracción de minerales metalíferos	3,511	3,557	3,710	3,408	2,948

P: Cifras Provisionales

Pr: Cifras Preliminares

* Cifras a 2025.



Fuente: DANE

Elaboró: UPME



MINERÍA

2021 - 2025

VALOR FOB DE LAS EXPORTACIONES MINERÍA

Millones \$USD - Valor Free On Board (FOB)

Sector	2021 pr	2022 pr	2023 I pr	2024 pr	2025 I pr
Petroleo y derivados	13,514.41	18,724.03	15,836.36	15,032.66	12481.91
Carbón	5,652.26	12,288.83	9,163.26	7,106.63	4901.59
Ferroniquel	528.45	908.44	637.34	542.15	475.48
Oro No Monetario	3,132.37	2,976.12	3,403.93	4,103.52	4615.65
Esmeraldas	129.78	104.03	150.92	139.93	139.33
Otros	278.27	325.07	712.43	672.07	1223.52
Total minería	9,721.13	16,602.49	14,067.88	12,564.31	11,355.56
Total minería más hidrocarburos	23,235.54	35,326.52	29,904.23	27,596.97	23837.47
Valor de las exportaciones totales del país	41,390.00	56,910.10	49,769.10	49,556.50	50,201.50

PARTICIPACIÓN PORCENTUAL DE LAS EXPORTACIONES

Mineral	2021 pr	2022 pr	2023 pr	2024 pr	2025 pr
Valor de las exportaciones totales del país	41,390.00	56,910.10	49,769.10	49,556.50	50,201.50
Minería	23.49%	29.17%	28.27%	25.35%	22.62%
Minería más hidroc.	56.14%	62.07%	60.09%	55.69%	47.48%
Hidrocarburos	32.65%	32.90%	31.82%	30.33%	24.86%
Carbón mineral	13.66%	21.59%	18.41%	14.34%	9.76%
Ferroniquel	1.28%	1.60%	1.28%	1.09%	0.95%
Oro	7.57%	5.23%	6.84%	8.28%	9.19%
Esmeraldas	0.31%	0.18%	0.30%	0.28%	0.28%
Otros	0.67%	0.57%	1.43%	1.36%	2.44%

Fuente: Banco de la República
Elaboró: UPME

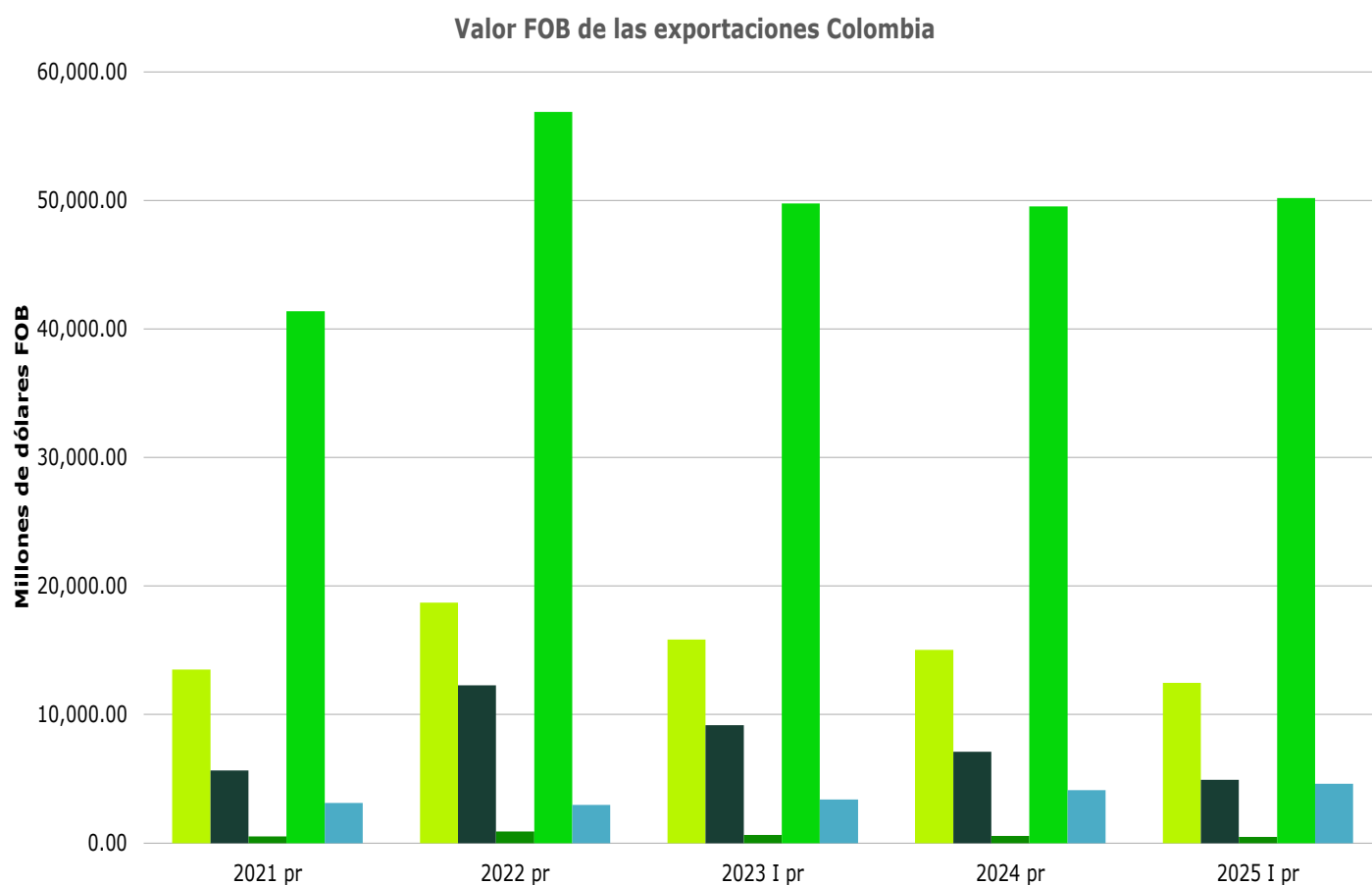
* Cifras de primer semestre 2024.



2021 - 2025

VALOR FOB DE LAS EXPORTACIONES MINERÍA

Millones \$USD - Valor Free On Board (FOB)



Fuente: Banco de la República
<https://suameca.banrep.gov.co/estadisticas-economicas/tablasPreconstruidas>
 Elaboró: UPME



2021 - 2025

TASA REPRESENTATIVA DEL MERCADO

PROMEDIO MES COP/USD

AÑO	2021	2022	2023	2024	2025
Enero	3,494.53	4,000.72	4,712.18	3,920	4300.31
Febrero	3,552.43	3,938.36	4,802.75	3,932	4131.95
Marzo	3,617.00	3,805.52	4,760.96	3,909	4133.48
Abril	3,651.85	3,796.39	4,526.03	3,866	4273.88
Mayo	3,741.96	4,027.60	4,539.54	3,865	4202.3
Junio	3,693.00	3,922.50	4,213.53	4,055	4115.88
Julio	3,832.24	4,394.01	4,067.63	4,037	4047.29
Agosto	3,887.68	4,326.77	4,066.87	4,063	4051.59
Septiembre	3,820.28	4,437.31	4,008.41	4,192	3924.24
Octubre	3,771.68	4,714.96	4,219.16	4,258	3881.44
Noviembre	3,900.51	4,922.30	4,040.26	4,411	3780.34
Diciembre	3,967.77	4,787.89	3,954.14	4,386	3794.93
Promedio	3,744.24	4,256.19	4,325.96	4,074.43	4,053.14

Fuente: Banco de la República

Periodicidad Mensual

Cifras a 2025

<https://suameca.banrep.gov.co/estadisticas-economicas/tablasPreconstruidas>

Elaboró: UPME



2021 - 2025

INDICE DE PRECIOS AL CONSUMIDOR - IPC

%

Meses/Años	2021	2022	2023	2024	2025
Enero	0.41	1.67	1.78	0.92	0.94
Febrero	0.64	1.63	1.66	1.09	1.14
Marzo	0.51	1	1.05	0.70	0.52
Abril	0.59	1.25	0.78	0.59	0.66
Mayo	1.00	0.84	0.43	0.43	0.32
Junio	-0.05	0.51	0.3	0.32	0.10
Julio	0.32	0.81	0.5	0.20	0.28
Agosto	0.45	1.02	0.7	0.00	0.19
Septiembre	0.38	0.93	0.54	0.24	0.32
Octubre	0.01	0.72	0.25	-0.13	0.18
Noviembre	0.5	0.77	0.47	0.27	0.07
Diciembre	0.73	1.26	0.45	0.46	0.27

Fuente: DANE- BANREP Base Diciembre de 2018 = 100,00 Mensual
 Variación porcentual mensual
 Elaboró: UPME



2021 - 2025

INDICE DE PRECIOS AL PRODUCTOR

OFERTA INTERNA MINERÍA

Año	2021	2022	2023	2024	2025
Enero	1.96	3.94	1.40	0.60	0.64
Febrero	2.78	3.11	0.85	0.86	-0.69
Marzo	2.72	2.40	-0.32	0.24	-0.30
Abril	1.68	2.15	-1.08	0.73	0.02
Mayo	2.72	2.83	-1.14	-1.00	-0.80
Junio	1.41	-0.01	-2.09	1.21	-0.53
Julio	0.98	-0.01	-1.33	0.19	-0.45
Agosto	1.09	-2.05	1.23	-0.54	0.36
Septiembre	1.17	0.31	0.53	0.60	0.14
Octubre	2.05	2.79	0.11	1.00	-1.05
Noviembre	2.40	0.51	-1.92	1.36	-0.97
Diciembre	1.05	0.51	-1.33	1.07	-0.81

Índice de Precios del Productor (IPP), Según uso o destino económico - Consumo intermedio (Variación porcentual mensual)

Fuente: Banco de la República

Elaboró: UPME



2021 - 2025

FLUJOS DE INVERSIÓN EXTRANJERA DIRECTA TRIMESTRAL SEGÚN ACTIVIDAD ECONÓMICA EN COLOMBIA (1) I.E.D

Millones de \$USD

Sector (2) / Trimestre	2021				2022			
	I	II	III	IV	I	II	III	IV
Sector petrolero	167.67	206.18	103.27	438.50	524.63	1,100.61	713.24	527.23
Explotación de minas y canteras (incluye carbón)	351.60	-172.05	-131.83	186.87	177.31	667.75	21.08	322.68
Agricultura, caza, silvicultura y pesca	66.85	54.87	71.30	88.10	76.27	74.52	59.43	115.35
Comercio al por mayor y al por menor, restaurantes v hoteles	190.09	252.98	265.79	248.49	225.87	304.76	546.98	464.10
Construcción	82.69	86.97	99.82	28.18	82.56	116.97	106.36	121.79
Electricidad, gas y agua	125.05	313.31	110.45	492.46	197.23	346.14	281.22	143.52
Industrias manufactureras	72.33	251.97	1,054.14	340.77	524.49	108.51	468.78	406.23
Servicios comunales sociales y personales	168.48	113.70	146.17	150.98	148.77	140.57	2.46	243.85
Servicios financieros y empresariales	465.36	588.46	690.58	657.98	2,174.27	1,951.25	639.37	1,292.48
Transportes, almacenamiento y comunicaciones	616.73	300.64	297.31	-81.87	803.09	231.52	274.28	454.68
TOTAL	2,306.85	1,997.02	2,706.99	2,550.47	4,934.49	5,042.60	3,113.22	4,091.92

Sector (2) / Trimestre	2023				2024			
	I	II	III	IV	I	II	III	IV
Sector petrolero	846.51	1,057.51	696.34	457.87	623.36	613.60	435.45	393.59
Explotación de minas y canteras (incluye carbón)	709.56	2,329.02	306.51	97.33	503.36	359.08	184.24	85.70
Agricultura, caza, silvicultura y pesca	59.17	67.19	123.47	85.43	43.30	64.84	44.15	39.10
Comercio al por mayor y al por menor, restaurantes v hoteles	385.17	450.39	297.80	276.46	528.00	282.87	418.34	685.26
Construcción	144.47	148.27	126.56	157.77	110.49	89.02	203.14	196.65
Electricidad, gas y agua	259.27	157.19	265.57	162.06	156.70	328.53	191.59	235.46
Industrias manufactureras	561.51	494.67	794.29	1,116.57	308.40	724.97	693.97	379.81
Servicios comunales sociales y personales	201.80	10.89	102.24	89.73	56.55	58.61	80.24	60.11
Servicios financieros y empresariales	668.18	306.55	893.63	862.19	985.40	538.36	989.34	1,732.76
Transportes, almacenamiento y comunicaciones	328.25	313.09	231.57	151.63	231.94	-293.98	64.10	257.51
TOTAL	4,163.90	5,334.76	3,837.97	3,457.06	3,547.49	2,765.91	3,304.55	4,065.93

Sector (2) / Trimestre	2025			
	I	II	III	IV
Sector petrolero	568.95	680.63	614.89	633.66
Explotación de minas y canteras (incluye carbón)	339.24	106.91	32.71	-319.88
Agricultura, caza, silvicultura y pesca	57.59	29.85	58.92	60.16
Comercio al por mayor y al por menor, restaurantes v hoteles	92.35	400.36	303.59	307.50
Construcción	163.55	130.83	99.18	153.93
Electricidad, gas y agua	199.01	109.45	310.43	155.47
Industrias manufactureras	276.51	812.50	465.85	142.02
Servicios comunales sociales y personales	75.56	21.59	37.08	51.13
Servicios financieros y empresariales	755.69	830.32	795.81	1,231.33
Transportes, almacenamiento y comunicaciones	237.79	175.71	164.69	106.46
TOTAL	2,766.25	3,298.15	2,883.15	2,521.78

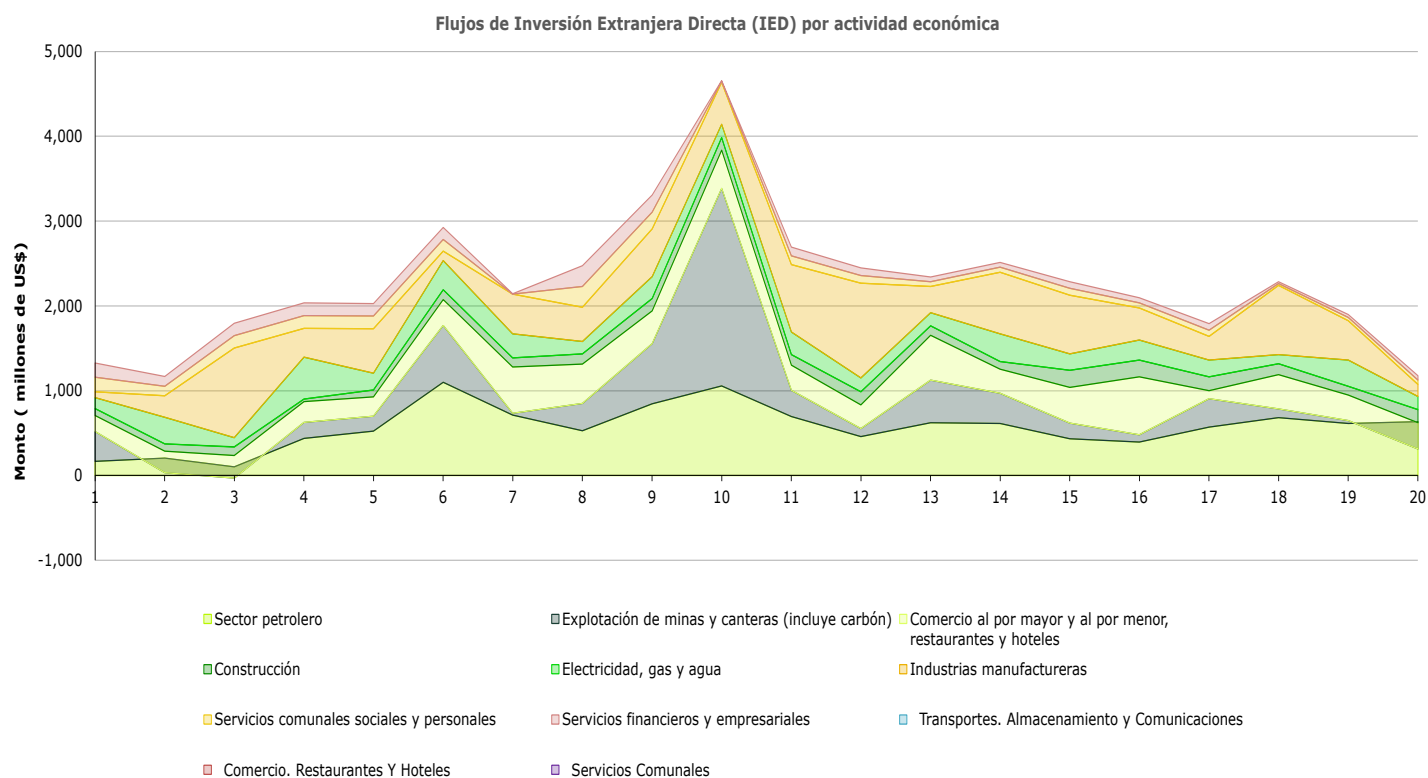
Fuente: Banco de la República



2021 - 2025

FLUJOS DE INVERSIÓN EXTRANJERA DIRECTA TRIMESTRAL SEGÚN ACTIVIDAD ECONÓMICA EN COLOMBIA (1) I.E.D

Millones de \$USD



Fuente: Banco de la República
Elaboró: UPME



2021 - 2025

FLUJOS DE INVERSIÓN EXTRANJERA DIRECTA TRIMESTRAL SEGÚN ACTIVIDAD ECONÓMICA EN COLOMBIA (1) I.E.D

Millones de \$USD

Año(aaaa)- Trimestre(t)	Sector petrolero	Explotación de minas y canteras (incluye carbón)	Agricultura, caza, silvicultura y pesca	Comercio al por mayor y al por menor, restaurantes y hoteles	Construcción	Electricidad, gas y agua
2025-1	568.95	339.24	57.59	92.35	163.55	199.01
2025-2	680.63	106.91	29.85	400.36	130.83	109.45
2025-3	614.89	32.71	58.92	303.59	99.18	310.43
2025-4	633.66	-319.88	60.16	307.50	153.93	155.47
Total 2025	2,498.14	158.98	206.51	1,103.81	547.49	774.36
2024-1	623.36	503.36	43.30	528.00	110.49	156.70
2024-2	613.60	359.08	64.84	282.87	89.02	328.53
2024-3	435.45	184.24	44.15	418.34	203.14	191.59
2024-4	393.59	85.70	39.10	685.26	196.65	235.46
Total 2024	2,066.01	1,132.37	191.38	1,914.47	599.30	912.27
2023-1	846.51	709.56	59.17	385.17	144.47	259.27
2023-2	1,057.51	2,329.02	67.19	450.39	148.27	157.19
2023-3	696.34	306.51	123.47	297.80	126.56	265.57
2023-4	457.87	97.33	85.43	276.46	157.77	162.06
Total 2023	3,058.23	3,442.43	335.26	1,409.82	577.07	844.10
2022-1	524.63	177.31	76.27	225.87	82.56	197.23
2022-2	1,100.61	667.75	74.52	304.76	116.97	346.14
2022-3	713.24	21.08	59.43	546.98	106.36	281.22
2022-4	527.23	322.68	115.35	464.10	121.79	143.52
Total 2022	2,865.72	1,188.82	325.56	1,541.71	427.68	968.11
2021-1	167.67	351.60	66.85	190.09	82.69	125.05
2021-2	206.18	-172.05	54.87	252.98	86.97	313.31
2021-3	103.27	-131.83	71.30	265.79	99.82	110.45
2021-4	438.50	186.87	88.10	248.49	28.18	492.46
Total 2021	915.62	234.59	281.12	957.35	297.66	1,041.27

Año(aaaa)- Trimestre(t)	Industrias manufactureras	Servicios comunales sociales y personales	Servicios financieros y empresariales ³	Transportes, almacenamiento y comunicaciones	Total actividades económicas
2025-1	276.51	75.56	755.69	237.79	2,766.25
2025-2	812.50	21.59	830.32	175.71	3,298.15
2025-3	465.85	37.08	795.81	164.69	2,883.15
2025-4	142.02	51.13	1,231.33	106.46	2,521.78
Total 2025	1,696.88	185.36	3,613.15	684.65	11,469.32
2024-1	308.40	56.55	985.40	231.94	3,547.49
2024-2	724.97	58.61	538.36	-293.98	2,765.91
2024-3	693.97	80.24	989.34	64.10	3,304.55
2024-4	379.81	60.11	1,732.76	257.51	4,065.93
Total 2024	2,107.15	255.51	4,245.85	259.56	13,683.88
2023-1	561.51	201.80	668.18	328.25	4,163.90
2023-2	494.67	10.89	306.55	313.09	5,334.76
2023-3	794.29	102.24	893.63	231.57	3,837.97
2023-4	1,116.57	89.73	862.19	151.63	3,457.06
Total 2023	2,967.04	404.66	2,730.56	1,024.54	16,793.70
2022-1	524.49	148.77	2,174.27	803.09	4,934.49
2022-2	108.51	140.57	1,951.25	231.52	5,042.60
2022-3	468.78	2.46	639.37	274.28	3,113.22
2022-4	406.23	243.85	1,292.48	454.68	4,091.92
Total 2022	1,508.02	535.65	6,057.36	1,763.57	17,182.23
2021-1	72.33	168.48	465.36	616.73	2,306.85
2021-2	251.97	113.70	588.46	300.64	1,997.02
2021-3	1,054.14	146.17	690.58	297.31	2,706.99
2021-4	340.77	150.98	657.98	-81.87	2,550.47
Total 2021	1,719.20	579.34	2,402.37	1,132.81	9,561.34

Fuente: Banco de la República, Subgerencia de Política Monetaria e Información Económica - Balanza de Pagos



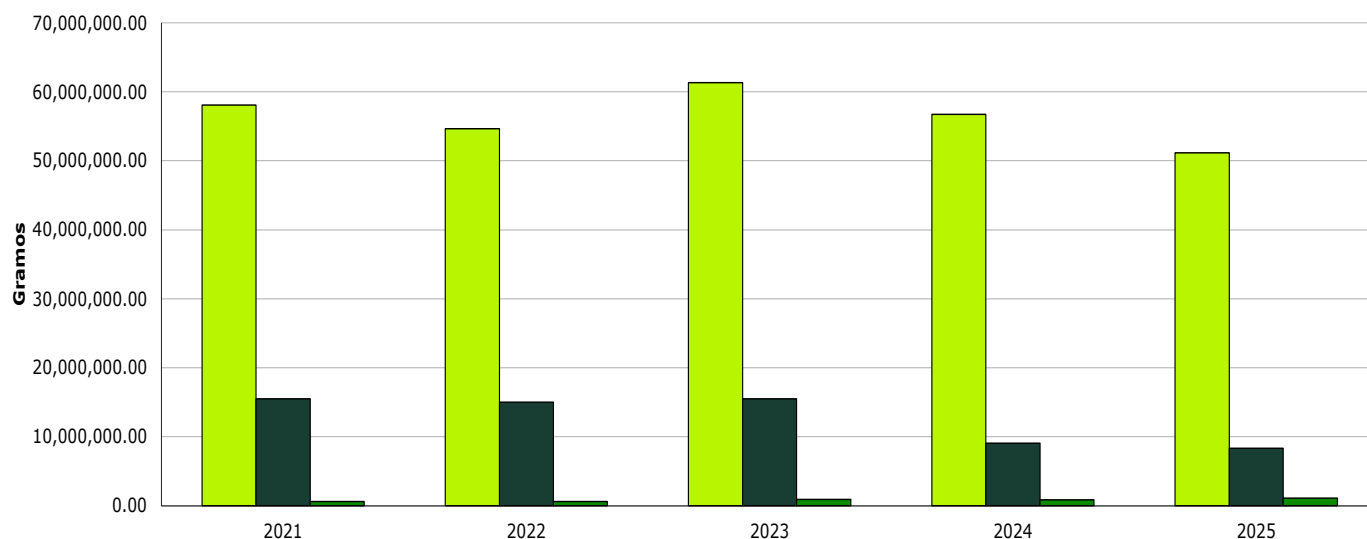
2021 - 2025

PRODUCCIÓN NACIONAL DE MINERALES

Mineral	Unidad	2021	2022	2023	2024	2025
MINERALES PRECIOSOS						
Oro	Gramos	58,102,214.64	54,629,227.81	61,333,424.92	56,728,094.60	51,146,556.98
Plata	Gramos	27,406,273.39	37,378,792.51	51,757,962.78	57,034,408.01	60,357,059.97
Platino	Gramos	618,175.04	592,197.91	892,687.52	871,026.91	1,076,223.14
MINERALES NO METÁLICOS						
Sal	Toneladas	370,318.43	379,080.71	382,905.22	421,958.00	321,855.00
Calizas	Miles de Toneladas	22,689.41	24,366.94	21,350.97	15,971.18	18,689.21
MINERALES MATERIALES DE CONSTRUCCIÓN						
Arenas	Metros cúbicos	6,698,116.71	6,684,957.96	7,379,098.36	6,404,835.30	5,408,789.39
Gravas	Metros cúbicos	15,477,379.31	15,003,479.69	15,471,644.77	9,068,730.28	8,321,987.70
MINERALES METÁLICOS						
Mineral de Hierro	Toneladas	750,381.47	497,646.75	652,756.81	515,171.93	716,798.33
Níquel	Libras	84,435,970.00	92,187,312.00	85,336,638.00	88,591,964.29	80,296,793.10
MINERALES COMBUSTIBLES						
Carbón	Toneladas	64,305,875.39	67,508,356.92	69,558,343.38	60,771,232.82	49,660,107.36
PIEDRAS PRECIOSAS						
Esmeraldas en bruto	Quilates	879,226.72	1,047,462.80	79,244.09	1,306,227.95	1,400,091.43

Fuente: Agencia Nacional de Minería.
Elaboró: UPME

Producción de Oro, Plata y Platino



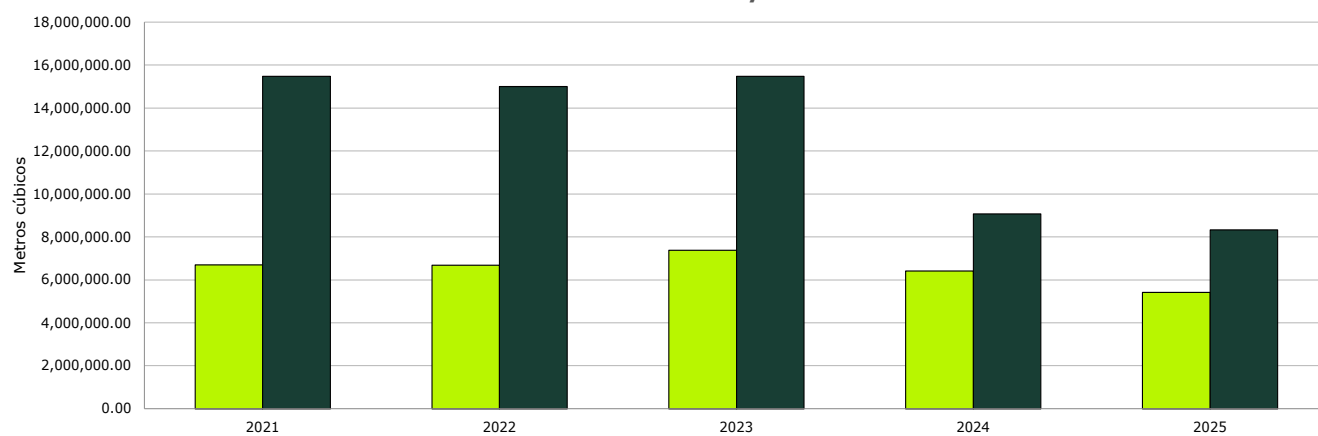
Fuente: Agencia Nacional de Minería.
Elaboró: UPME



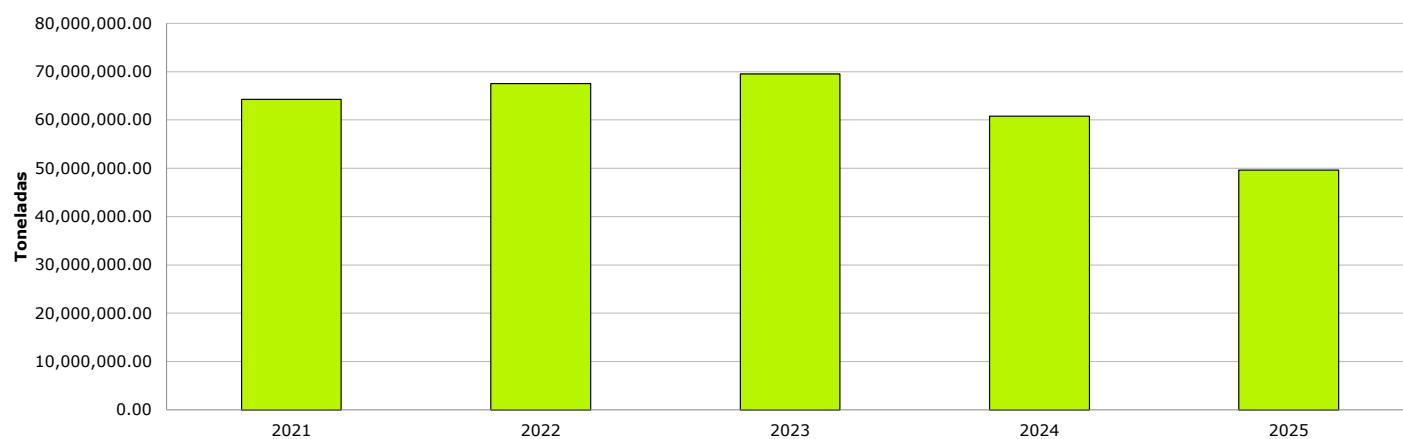
2021 - 2025

PRODUCCIÓN NACIONAL DE MINERALES

Producción de Arenas y Gravas



Producción de Carbón



Fuente: Agencia Nacional de Minería.
Elaboró: UPME



2021 - 2025

RESERVAS DE CARBÓN TÉRMICO

Toneladas (t)

2021

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Boyacá	Corrales	4,569,634.00	4,569,634.00	1,196,610.00	1,196,610.00	134,125.00
Boyacá	Motavita	858,336.00	91,550.00	853,326.00	66,709.00	295,616.00
Boyacá	Paipa	3,500,000.00	2,500,000.00	3,000,000.00	0.00	0.00
Boyacá	Sogamoso	8,810,249.00	11,021,845.00	3,093,532.00	2,654,557.40	1,178,619.60
Boyacá	Tasco	2,568,799.59	2,501,110.58	2,961,737.98	408,673.17	1,013,506.65
Boyacá	Tópaga	338,971.00	720,598.00	458,831.00	218,789.72	291,421.90
Boyacá	Tuta	47,755.00	51,394.00	227,498.00	0.00	172,948.48
Cauca	Buenos Aires	648,147.00	18,408.00	932,506.00	510,000.00	0.00
Cesar	Agustín Codazzi	520,900,000.00	0.00	893,000,000.00	796,000,000.00	174,800,000.00
Cesar	Becerril	6,540,000.00	260,000.00	39,380,000.00	1,370,000.00	1,670,000.00
Cesar	Chiriguaná	243,150,000.00	17,840,000.00	397,590,000.00	137,100,000.00	64,670,000.00
Cesar	La Jagua De Ibirico	0.00	0.00	22,000,000.00	4,700,000.00	0.00
Córdoba	Montelíbano	3,725,000.00	15,239,000.00	76,669,000.00	64,403,784.00	18,990,235.00
Córdoba	Puerto Libertador	381,884,089.00	741,559,302.00	157,819,481.00	0.00	25,600,000.00
Cundinamarca	Cogua	2,728,612.81	152,286.37	184,111.53	884,372.60	152.29
Cundinamarca	Cucunubá	1,537,276.18	2,159,357.30	13,140,939.78	1,498,118.62	9,146,809.07
Cundinamarca	Lenguazaque	225,265.00	401,095.00	68,014.00	128,068.38	0.00
Cundinamarca	Sutatausa	1,366,430.43	1,586,997.23	290,059.98	0.00	350,552.00
La Guajira	Albania	60,300,000.00	5,900,000.00	159,600,000.00	118,900,000.00	86,200,000.00
La Guajira	Barrancas	28,070,000.00	2,630,000.00	223,740,000.00	12,500,000.00	137,770,000.00
Norte De Santander	Arboledas	185,755.00	164,862.00	84,531.00	165,009.00	83,685.00
Norte De Santander	Bochalema	9,291,095.00	1,228,893.00	8,190,667.00	0.00	8,190,667.00
Norte De Santander	El Zulia	565,860.80	1,541,557.20	680,748.80	356,492.30	477,483.50
Norte De Santander	San José De Cúcuta	8,039,084.40	25,183,969.40	7,674,553.20	8,601,382.20	6,430,249.70
Norte De Santander	Sardinata	0.00	0.00	0.00	0.00	0.00

2022

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Boyacá	Chivatá	752,016.00	0.00	27,078.00	355,691.00	12,744.00
Boyacá	Corrales	33,281,857.00	40,051,504.00	11,502,245.00	9,184,655.80	2,150,038.00
Boyacá	Motavita	858,336.00	91,550.00	853,326.00	66,709.00	295,616.00
Boyacá	Paipa	3,500,000.00	2,500,000.00	3,000,000.00	0.00	0.00
Boyacá	Samacá	1,942,036.90	907,959.60	2,727,260.70	860,070.00	0.00
Boyacá	Sativasur	1,015,743.00	1,844,631.00	1,441,520.00	0.00	221,716.00
Boyacá	Sogamoso	6,384,430.92	9,703,625.81	2,303,758.93	1,380,351.93	759,634.04
Boyacá	Tasco	3,501,188.59	2,553,964.58	3,556,381.98	627,414.17	1,150,133.65
Boyacá	Tópaga	3,786,610.00	4,576,682.00	1,777,957.00	2,155,252.72	917,654.90
Boyacá	Tuta	47,755.00	51,394.00	227,498.00	0.00	172,948.48
Cauca	Buenos Aires	648,147.00	18,408.00	932,506.00	510,000.00	0.00
Cesar	Becerril	488,843,702.00	606,673.00	1,026,557,190.00	158,874,959.74	117,365,029.74
Cesar	Chiriguaná	165,400,000.00	44,400,000.00	138,400,000.00	18,356,000.00	7,492,000.00
Cesar	El Paso	47,861,980.00	12,682,956.00	149,307,621.00	0.00	65,012,318.00
Cesar	La Jagua De Ibirico	2,783,900.00	170,000.00	52,784,000.00	12,510,351.00	6,126,253.00
Córdoba	Montelíbano	7,748,712.84	18,764,741.35	81,965,313.89	67,688,731.18	18,990,235.00
Córdoba	Puerto Libertador	337,320,000.00	703,280,000.00	104,409,213.00	0.00	25,766,024.00
Cundinamarca	Cogua	2,728,612.81	152,286.37	184,111.53	884,372.60	152.29
Cundinamarca	Cucunubá	3,916,465.50	2,159,357.30	14,298,620.54	2,667,569.08	9,758,130.17
Cundinamarca	Lenguazaque	273,084.03	522,947.24	79,004.61	160,772.38	0.00
Cundinamarca	Sutatausa	238,354.84	2,267,113.78	843,852.51	15,248.32	972,605.78
Cundinamarca	Tausa	3,694,307.93	1,586,997.23	1,157,773.16	523,942.47	350,552.00
La Guajira	Barrancas	7,200,000.00	300,000.00	46,100,000.00	1,700,000.00	50,000,000.00
La Guajira	Distracción	17,833,744.00	1,721,009.00	111,773,910.00	14,100,776.00	11,600,000.00
La Guajira	Hatonuevo	74,970,000.00	7,430,000.00	291,170,000.00	122,800,000.00	125,180,000.00
Norte De Santander	Arboledas	185,755.00	164,862.00	1,458,566.95	165,009.00	818,441.32
Norte De Santander	Bochalema	9,291,095.00	1,228,893.00	8,190,667.00	0.00	8,190,667.00
Norte De Santander	Chitagá	6,684,637.00	15,454,694.00	5,801,438.00	4,636,378.00	5,629,500.00
Norte De Santander	El Zulia	5,052,264.49	6,535,221.98	4,903,911.19	2,171,134.00	2,918,439.67
Norte De Santander	Salazar	22,223.00	0.00	396,459.00	22,223.00	371,593.00
Norte De Santander	San José De Cúcuta	23,148,976.06	29,947,345.51	14,650,388.08	15,278,327.56	9,504,147.06
Norte De Santander	Santiago	0.00	0.00	449,487.00	0.00	330,373.00
Norte De Santander	Sardinata	4,435,242.36	359,583.64	3,548,607.94	4,732,433.99	1,630,242.74
Norte De Santander	Toledo	695,648.00	0.00	720,213.10	695,648.00	720,213.10
Santander	El Carmen De Chucur	39,603,000.00	25,423,000.00	18,581,000.00	0.00	19,438,223.17
Santander	Landázuri	26,276,271.25	7,871,643.03	4,282,241.46	9,760,127.92	1,850,035.00
Valle Del Cauca	Jamundí	3,251,015.66	10,709,238.31	3,748,141.09	1,968,068.78	1,171,876.25

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2023 - 2024

RESERVAS DE CARBÓN TÉRMICO

Toneladas (t)

2023

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Boyacá	Chivatá	752,016.00	0.00	27,078.00	355,691.00	12,744.00
Boyacá	Corrales	33,281,857.00	40,051,504.00	11,502,245.00	9,184,655.80	2,150,038.00
Boyacá	Motavita	858,336.00	91,550.00	853,326.00	66,709.00	295,616.00
Boyacá	Paipa	2,452,546.00	0.00	3,090,371.00	2,245,534.80	0.00
Boyacá	Samacá	1,942,036.90	907,959.60	2,727,260.70	860,070.00	0.00
Boyacá	Sativasur	1,015,743.00	1,844,631.00	1,441,520.00	0.00	221,716.00
Boyacá	Sogamoso	9,832,069.92	13,559,709.81	3,622,884.93	3,316,814.93	1,385,867.04
Boyacá	Tasco	3,501,188.59	2,553,964.58	3,556,381.98	627,414.17	1,150,133.65
Boyacá	Tópaga	661,021.41	827,508.20	1,291,146.62	453,886.22	877,477.85
Boyacá	Tuta	47,755.00	51,394.00	227,498.00	172,948.48	0.00
Cesar	Agustín Codazzi	482,300,000.00	343,800,000.00	924,000,000.00	137,180,000.00	116,863,000.00
Cesar	Becerril	6,543,702.00	262,873.00	102,557,190.00	21,694,959.74	502,029.74
Cesar	Chiriguán	240,750,000.00	61,140,000.00	385,890,000.00	140,800,000.00	82,430,000.00
Cesar	La Jagua De Ibirico	1,270,000.00	170,000.00	52,770,000.00	12,460,351.00	6,126,253.00
Córdoba	Montelíbano	7,748,712.84	18,764,741.35	81,965,313.90	67,688,731.18	18,990,235.00
Córdoba	Puerto Libertador	337,320,000.00	703,280,000.00	104,409,213.00	0.00	25,766,024.00
Cundinamarca	Cogua	2,728,612.81	152,286.37	184,111.53	884,372.60	152.29
Cundinamarca	Cucunubá	1,410,805.96	0.00	1,270,822.56	1,323,209.78	386,543.47
Cundinamarca	Lenguazaque	10,397,215.26	25,750,408.14	4,274,672.42	5,922,059.38	0.00
Cundinamarca	Tausa	2,327,877.50	0.00	867,713.18	523,942.47	0.00
La Guajira	Albania	92,143,000.00	31,786,000.00	210,562,000.00	117,200,000.00	60,800,000.00
La Guajira	Barrancas	106,590,945.00	21,294,000.00	336,093,487.00	83,495,484.00	66,004,613.00
La Guajira	Distracción	15,533,744.00	1,021,009.00	99,473,910.00	11,900,776.00	0.00
Norte De Santander	Arboledas	185,755.00	164,862.00	1,458,566.95	165,009.00	818,441.32
Norte De Santander	Chitagá	6,684,637.00	15,454,694.00	5,801,438.00	4,636,378.00	5,629,500.00
Norte De Santander	Durania	0.00	0.00	1,372,439.00	0.00	904,247.00
Norte De Santander	El Zulia	5,871,451.31	6,901,011.58	5,630,568.81	2,041,914.90	3,325,135.95
Norte De Santander	Pamplonita	1,367,312.12	1,431,425.84	2,107,904.65	786,132.91	1,502,640.64
Norte De Santander	Salazar	128,514.30	314,522.00	923,976.00	96,967.00	761,663.00
Norte De Santander	San José De Cúcuta	22,812,895.76	31,027,092.41	17,869,315.29	15,692,936.66	11,492,636.65
Norte De Santander	Santiago	146,575.00	191,732.00	103,885.00	146,575.00	103,885.00
Norte De Santander	Sardinata	7,062,794.40	3,457,207.17	4,943,095.20	8,782,792.54	461,462.00
Norte De Santander	Toledo	695,648.00	0.00	720,213.10	695,648.00	720,213.10
Santander	El Carmen De Chucur	39,603,000.00	25,423,000.00	18,581,000.00	0.00	19,438,223.17
Santander	Landázuri	26,276,271.25	7,871,643.03	4,282,241.46	9,760,127.92	1,850,035.00
Valle Del Cauca	Jamundí	2,791,626.49	5,599,083.66	2,784,070.49	796,192.53	0.00

2024

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Amagá	36,256.00	0.00	123,205.00	11,048.53	41,341.56
Antioquia	Titiribí	2,472,551.61	8,113,470.95	2,663,400.02	401,863.87	1,397,163.50
Boyacá	Chivatá	752,016.00	0.00	27,078.00	355,691.00	12,744.00
Boyacá	Corrales	33,281,857.00	40,051,504.00	11,502,245.00	9,184,655.80	2,150,038.00
Boyacá	Motavita	858,336.00	91,550.00	853,326.00	66,709.00	295,616.00
Boyacá	Paipa	2,452,546.00	0.00	3,090,371.00	2,245,534.80	0.00
Boyacá	Samacá	1,942,036.90	907,959.60	2,727,260.70	860,070.00	0.00
Boyacá	Sativasur	1,015,743.00	1,844,631.00	1,441,520.00	0.00	221,716.00
Boyacá	Sogamoso	9,832,069.92	13,559,709.81	3,622,884.93	3,316,814.93	1,385,867.04
Boyacá	Tasco	3,501,188.59	2,553,964.58	3,556,381.98	627,414.17	1,150,133.65
Boyacá	Tópaga	661,021.41	827,508.20	1,291,146.62	453,886.22	877,477.85
Boyacá	Tuta	47,755.00	51,394.00	227,498.00	172,948.48	0.00
Cesar	Agustín Codazzi	482,300,000.00	343,800,000.00	924,000,000.00	137,180,000.00	116,863,000.00
Cesar	Becerril	6,543,702.00	262,873.00	102,557,190.00	21,694,959.74	502,029.74
Cesar	Chiriguán	237,461,980.00	60,282,956.00	322,565,900.00	30,400,000.00	59,585,598.00
Cesar	La Jagua De Ibirico	1,270,000.00	170,000.00	52,770,000.00	12,460,351.00	6,126,253.00
Córdoba	Montelíbano	7,748,712.84	18,764,741.35	81,965,313.90	67,688,731.18	18,990,235.00
Córdoba	Puerto Libertador	337,320,000.00	703,280,000.00	104,409,213.00	0.00	25,766,024.00
Cundinamarca	Cogua	2,728,612.81	152,286.37	184,111.53	884,372.60	152,286.01
Cundinamarca	Cucunubá	3,882,557.15	4,660,408.00	14,449,098.18	3,241,207.95	9,803,570.04
Cundinamarca	Lenguazaque	11,130,443.26	26,054,082.14	4,682,140.42	6,129,546.38	115,305.00
Cundinamarca	Tausa	2,327,877.50	0.00	867,713.18	523,942.47	0.00
La Guajira	Albania	55,500,000.00	6,200,000.00	138,500,000.00	117,200,000.00	60,800,000.00
La Guajira	Barrancas	106,590,945.00	21,294,000.00	336,093,487.00	83,495,484.00	66,004,613.00
La Guajira	Distracción	14,612,473.00	530,196.00	89,784,171.00	7,538,297.00	0.00
Norte De Santander	Arboledas	185,755.00	164,862.00	1,458,566.95	165,009.00	818,441.32
Norte De Santander	Chitagá	6,684,637.00	15,454,694.00	5,801,438.00	4,636,378.00	5,629,500.00
Norte De Santander	Durania	891,457.43	0.00	2,484,139.52	891,457.43	2,096,341.86
Norte De Santander	El Zulia	6,345,335.90	12,787,610.52	10,487,754.48	2,395,823.79	7,421,077.73
Norte De Santander	Labateca	1,657,312.00	0.00	807,755.70	524,644.22	207,842.59
Norte De Santander	Pamplonita	1,878,273.68	1,537,977.75	2,480,422.16	811,401.92	1,792,277.46
Norte De Santander	Salazar	128,514.30	314,522.00	923,976.00	96,967.00	761,663.00
Norte De Santander	San Cayetano	123,662.00	127,121.00	98,024.00	50,176.79	38,807.61
Norte De Santander	San José De Cúcuta	22,812,895.76	31,027,092.41	17,869,315.29	15,692,936.66	11,492,636.65
Norte De Santander	Santiago	146,575.00	191,732.00	103,885.00	146,575.00	103,885.00
Norte De Santander	Sardinata	10,806,489.94	11,994,790.77	8,314,167.06	10,923,538.54	461,462.00
Norte De Santander	Toledo	5,036,053.94	0.00	3,026,103.28	4,135,288.00	2,225,349.70
Santander	El Carmen De Chucur	39,603,000.00	25,423,000.00	18,581,000.00	0.00	19,438,223.17
Santander	Landázuri	30,155,850.61	13,957,978.87	4,466,505.01	10,067,515.92	1,853,961.00
Valle Del Cauca	Jamundí	2,791,626.49	5,599,083.66	2,784,070.49	796,192.53	0.00

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2025

RESERVAS DE CARBÓN TÉRMICO

Toneladas (t)

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Amagá	36,256.00	0.00	123,205.00	11,048.53	41,341.56
Antioquia	Titiribí	2,472,551.61	8,113,470.95	2,663,400.02	401,863.87	1,397,163.50
Boyacá	Chivatá	752,016.00	0.00	27,078.00	355,691.00	12,744.00
Boyacá	Corrales	33,281,857.00	40,051,504.00	11,502,245.00	9,184,655.80	2,150,038.00
Boyacá	Motavita	858,336.00	91,550.00	853,326.00	66,709.00	295,616.00
Boyacá	Paipa	2,452,546.00	0.00	3,090,371.00	2,245,534.80	0.00
Boyacá	Samacá	1,942,036.90	907,959.60	2,727,260.70	860,070.00	0.00
Boyacá	Sativasur	1,015,743.00	1,844,631.00	1,441,520.00	0.00	221,716.00
Boyacá	Sogamoso	9,832,069.92	13,559,709.81	3,622,884.93	3,316,814.93	1,385,867.04
Boyacá	Tasco	3,501,188.59	2,553,964.58	3,556,381.98	627,414.17	1,150,133.65
Boyacá	Tópaga	661,021.41	827,508.20	1,291,146.62	453,886.22	877,477.85
Boyacá	Tuta	47,755.00	51,394.00	227,498.00	172,948.48	0.00
Cesar	Agustín Codazzi	492,700,000.00	368,400,000.00	844,300,000.00	89,000,000.00	92,600,000.00
Cesar	Becerril	6,543,702.00	262,873.00	101,941,791.00	21,521,589.00	0.00
Cesar	Chiriguana	210,661,980.00	55,282,956.00	274,197,441.00	16,600,000.00	55,918,660.00
Cesar	La Jagua De Ibirico	2,770,000.00	170,000.00	52,770,000.00	12,460,351.00	6,126,253.00
Córdoba	Montelíbano	7,748,712.84	18,764,741.35	81,965,313.90	67,688,731.18	18,990,235.00
Córdoba	Puerto Libertador	337,320,000.00	703,280,000.00	104,409,213.00	0.00	25,766,024.00
Cundinamarca	Cogua	2,728,612.81	152,286.37	184,111.53	884,372.60	152,286.01
Cundinamarca	Cucunubá	4,569,904.34	4,676,028.40	14,721,577.52	4,130,239.95	9,803,570.04
Cundinamarca	Guachetá	425,393.14	0.00	951,204.97	394,882.77	0.00
Cundinamarca	Lenguazaque	11,130,443.26	26,054,082.14	4,682,140.42	6,129,546.38	115,305.00
Cundinamarca	Machetá	708,708.00	10,247,965.00	978,939.00	76,401.45	342,016.55
Cundinamarca	Sutatausa	1,459,225.78	1,586,997.23	306,469.56	235,066.42	125,599.31
Cundinamarca	Tausa	2,327,877.50	0.00	867,713.18	523,942.47	0.00
La Guajira	Albania	55,500,000.00	6,200,000.00	138,500,000.00	117,200,000.00	60,800,000.00
La Guajira	Barrancas	28,770,000.00	3,030,000.00	187,570,000.00	11,660,000.00	80,290,000.00
La Guajira	Distracción	14,612,473.00	530,196.00	89,784,171.00	7,538,297.00	0.00
Norte De Santander	Arboledas	185,755.00	164,862.00	1,458,566.95	165,009.00	818,441.32
Norte De Santander	Chitagá	6,684,637.00	15,454,694.00	5,801,438.00	4,636,378.00	5,629,500.00
Norte De Santander	Durania	891,457.43	0.00	2,484,139.52	891,457.43	2,096,341.86
Norte De Santander	El Zulia	6,345,335.90	12,787,610.52	10,487,754.48	2,395,823.79	7,421,077.73
Norte De Santander	Labateca	4,680,101.00	5,431,799.00	3,801,824.70	2,891,885.22	2,170,063.59
Norte De Santander	Pamplonita	1,878,273.68	1,537,977.75	2,480,422.16	811,401.92	1,792,277.46
Norte De Santander	Salazar	128,514.30	314,522.00	923,976.00	96,967.00	761,663.00
Norte De Santander	San Cayetano	123,662.00	127,121.00	98,024.00	50,176.79	38,807.61
Norte De Santander	San José De Cúcuta	22,812,895.76	31,027,092.41	17,869,315.29	15,692,936.66	11,492,636.65
Norte De Santander	Santiago	146,575.00	191,732.00	103,885.00	146,575.00	103,885.00
Norte De Santander	Sardinata	10,806,489.94	11,994,790.77	8,479,209.06	10,923,538.54	560,885.99
Norte De Santander	Toledo	5,036,053.94	0.00	3,026,103.28	4,135,288.30	2,225,349.70
Santander	Betulia	2,630,852.00	17,034,374.00	1,785,910.00	1,205,261.00	850,659.00
Santander	El Carmen De Chucur	66,482,265.00	25,423,000.00	36,881,463.00	0.00	30,274,858.17
Santander	Landázuri	30,155,850.61	13,957,978.87	4,466,505.01	10,067,515.92	1,853,961.00
Valle Del Cauca	Jamundí	2,791,626.49	5,599,083.66	2,757,078.49	159,338.80	613,861.74
Total		6,954,192,013.40	5,938,226,109.13	10,841,988,066.35	3,253,950,113.66	2,319,152,930.22

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2021 - 2022

RESERVAS DE CARBÓN METALÚRGICO

Toneladas (t)

2021

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Boyacá	Jericó	76,550,000.00	32,680,000.00	75,603,053.00	8,046,086.00	0.00
Boyacá	Samacá	5,799,444.60	13,477,556.60	5,927,161.80	2,024,373.89	1,765,813.18
Boyacá	Socha	276,028.66	0.00	732,938.43	5,512,565.75	860,787.07
Boyacá	Tópaga	762,358.40	106,910.19	915,332.72	556,520.50	1,192,078.95
Cundinamarca	Caparrapí	1,166,000.00	802,000.00	4,900,000.00	1,159,576.00	0.00
Cundinamarca	Cogua	0.00	0.00	0.00	1,372,572.10	0.00
Cundinamarca	Cucunubá	1,619,287.52	1,735,902.39	2,662,306.85	1,610,999.61	917,360.63
Cundinamarca	Guachetá	30,826,523.61	41,628,475.91	13,283,493.16	2,285,546.94	4,305,890.82
Cundinamarca	Lenguazaque	2,191,899.56	3,960,799.40	4,618,344.94	2,680,519.38	84,404.00
Cundinamarca	Sutatausa	2,523,284.95	1,565,305.98	1,365,816.62	2,970,995.00	766,982.92
Cundinamarca	Tausa	147,600.00	316,400.00	25,200.00	104,890.00	0.00
Norte De Santander	Bochalema	0.00	0.00	0.00	0.00	0.00
Norte De Santander	Cácuta	2,947,629.00	162,208.00	0.00	916,778.00	521,346.00
Norte De Santander	El Zulia	0.00	0.00	0.00	0.00	7,507,054.08
Norte De Santander	Labateca	519,261.00	4,836,806.00	386,459.00	363,483.00	270,520.00
Norte De Santander	San José De Cúcuta	3,097,369.00	1,990,132.00	1,768,682.00	1,197,663.40	2,213,464.30
Norte De Santander	Sardinata	3,470,438.00	0.00	1,877,116.00	3,470,438.00	1,877,116.00
Santander	Landázuri	23,445,453.32	11,566,930.65	8,456,906.22	8,073,915.98	4,409,095.04

2022

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Boyacá	Betéitiva	224,947.00	113,077.00	363,020.00	226,746.00	190,060.00
Boyacá	Gámeza	0.00	3,985,588.00	1,106,929.00	0.00	577,473.00
Boyacá	La Uvita	24,878,411.12	91,280,806.00	11,807,496.04	17,414,887.79	9,445,996.83
Boyacá	Paz De Río	0.00	0.00	294,457.00	0.00	214,954.34
Boyacá	Ráquira	34,873,947.40	42,551,141.40	33,227,015.80	1,297,932.00	11,061,733.22
Boyacá	Samacá	5,799,444.60	13,477,556.60	5,927,161.80	2,024,373.89	1,765,813.18
Boyacá	San Mateo	1,141,226.75	0.00	723,402.76	652,620.00	0.00
Boyacá	Socha	11,372,918.21	623,345.42	7,532,995.07	6,170,929.75	2,085,521.07
Boyacá	Socotá	743,747.57	975,933.76	272,804.90	669,372.81	245,524.41
Boyacá	Tópaga	762,358.40	106,910.19	915,332.72	556,520.50	1,192,078.95
Cundinamarca	Caparrapí	1,166,000.00	802,000.00	4,900,000.00	1,159,576.00	0.00
Cundinamarca	Cogua	2,003,136.22	137,927.42	3,617,763.94	696,225.76	0.00
Cundinamarca	Cucunubá	6,980,565.93	4,026,878.63	5,036,302.38	4,824,066.20	1,475,012.24
Cundinamarca	Guachetá	16,506,324.89	13,676,251.51	12,666,098.86	12,762,303.48	1,484,216.14
Cundinamarca	Lenguazaque	5,519,128.02	4,659,366.22	7,476,227.68	3,195,161.74	1,433,913.00
Cundinamarca	Sutatausa	2,523,284.95	1,565,306.08	1,365,816.62	2,970,995.00	766,982.92
Cundinamarca	Tausa	314,400.00	316,400.00	51,500.00	251,223.00	0.00
Norte De Santander	Durania	0.00	0.00	922,952.00	0.00	573,874.00
Norte De Santander	El Zulia	364,926.20	432,953.80	7,306,579.70	177,202.60	3,529,075.90
Norte De Santander	Labateca	21,549,462.56	9,489,083.43	12,479,244.12	12,548,964.80	7,616,972.80
Norte De Santander	San Cayetano	499,805.00	402,891.00	1,144,259.00	475,484.00	985,193.00
Norte De Santander	San José De Cúcuta	709,124.49	0.00	992,075.21	628,446.48	556,169.46
Norte De Santander	Sardinata	3,470,438.00	0.00	1,877,116.00	3,470,438.00	1,877,116.00
Santander	Capitanejo	2,519,008.66	19,589,679.93	600,931.14	1,045,522.00	0.00
Santander	Enciso	4,436,633.06	13,441,368.70	941,565.39	1,392,082.50	0.00
Santander	Landázuri	23,445,453.32	11,566,930.65	8,456,906.22	8,073,915.98	4,409,095.04

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2023 - 2024

RESERVAS DE CARBÓN METALÚRGICO

Toneladas (t)

2023

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Boyacá	Betétiva	224,947.00	113,077.00	363,020.00	226,746.00	190,060.00
Boyacá	Boavita	26,167,424.12	91,280,806.00	12,358,499.04	18,850,265.79	9,445,996.63
Boyacá	Gámeza	0.00	3,985,588.00	1,106,929.00	0.00	577,473.00
Boyacá	Jericó	15,100,000.00	5,680,000.00	9,240,000.00	8,236,035.00	0.00
Boyacá	Paz De Río	0.00	0.00	294,457.00	0.00	214,954.34
Boyacá	Ráquira	19,773,947.40	36,871,141.40	23,987,015.80	0.00	11,061,733.22
Boyacá	Samacá	5,799,444.60	13,477,556.60	5,927,161.80	2,024,373.89	1,765,813.18
Boyacá	San Mateo	1,141,226.76	0.00	723,402.76	652,620.00	0.00
Boyacá	Socha	10,665,948.05	623,345.50	4,464,632.14	6,024,695.80	1,726,517.30
Boyacá	Socotá	1,019,776.24	975,933.76	1,005,743.34	815,606.76	604,528.18
Boyacá	Tópaga	1,545,162.10	4,811,781.30	3,289,291.50	321,424.00	606,023.00
Cundinamarca	Caparrapi	1,166,000.00	802,000.00	4,900,000.00	1,159,576.00	0.00
Cundinamarca	Cogua	2,003,136.22	137,927.42	3,617,763.94	696,225.75	0.00
Cundinamarca	Cucunubá	7,951,611.58	4,026,878.02	5,525,271.02	4,981,288.70	1,773,283.34
Cundinamarca	Guachetá	18,991,120.13	14,013,990.91	14,428,398.19	12,762,303.48	3,798,379.14
Cundinamarca	Lenguazaque	8,045,900.41	20,193,390.82	6,029,637.13	4,139,579.76	378,871.00
Cundinamarca	Sutatausa	2,434,056.93	800,603.60	1,276,588.60	2,601,969.43	459,480.54
Cundinamarca	Tausa	314,400.00	316,400.00	51,500.00	251,223.00	0.00
Norte De Santander	El Zulia	2,442,848.20	14,160,883.80	8,014,961.70	2,202,632.60	4,230,720.90
Norte De Santander	Labateca	21,549,462.57	9,489,083.43	12,479,244.12	12,548,964.80	7,616,972.80
Norte De Santander	San José De Cúcuta	8,068,384.75	33,626,565.71	9,030,020.19	7,111,294.13	7,680,122.62
Norte De Santander	Santiago	95,860.00	88,290.00	106,435.00	0.00	106,435.00
Santander	Capitanejo	3,020,883.62	19,589,679.93	1,992,643.14	1,489,022.00	0.00
Santander	Enciso	4,436,633.06	13,441,368.70	941,565.39	1,392,082.50	0.00
Santander	Landázuri	23,445,453.32	11,566,930.65	8,456,906.22	8,073,915.98	4,409,095.04

2024

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Boyacá	Betétiva	224,947.00	113,077.00	363,020.00	226,746.00	190,060.00
Boyacá	Boavita	26,167,424.12	91,280,806.00	12,358,499.04	18,850,265.79	9,445,996.63
Boyacá	Gámeza	0.00	3,985,588.00	1,106,929.00	0.00	577,473.00
Boyacá	Jericó	15,100,000.00	5,680,000.00	9,240,000.00	8,236,035.00	0.00
Boyacá	Paz De Río	0.00	0.00	294,457.00	0.00	214,954.34
Boyacá	Ráquira	19,773,947.40	36,871,141.40	23,987,015.80	0.00	11,061,733.22
Boyacá	Samacá	5,799,444.60	13,477,556.60	5,927,161.80	2,024,373.89	1,765,813.18
Boyacá	San Mateo	1,141,226.76	0.00	723,402.76	652,620.00	0.00
Boyacá	Socha	10,665,948.05	623,345.50	4,464,632.14	6,024,695.80	1,726,517.30
Boyacá	Socotá	1,019,776.24	975,933.76	1,005,743.34	815,606.76	604,528.18
Boyacá	Tópaga	1,545,162.10	4,811,781.30	3,289,291.50	321,424.00	606,023.00
Cundinamarca	Caparrapi	3,556,500.00	1,848,400.00	5,349,300.00	1,836,793.00	148,933.00
Cundinamarca	Cogua	2,003,136.22	137,927.42	3,617,763.94	696,225.75	0.00
Cundinamarca	Cucunubá	15,142,656.08	11,822,455.92	9,145,452.63	7,230,172.70	1,773,283.34
Cundinamarca	Guachetá	18,991,120.13	14,013,990.91	14,428,398.19	12,762,303.48	3,798,379.14
Cundinamarca	Lenguazaque	8,045,900.41	20,193,390.82	6,029,637.13	4,139,579.76	378,871.00
Cundinamarca	Sutatausa	2,434,056.93	800,603.60	1,276,588.60	2,601,969.43	459,480.54
Cundinamarca	Tausa	314,400.00	316,400.00	51,500.00	251,223.00	0.00
No Registra	No Registra	372,708.70	1,119,640.60	510,523.00	627,840.00	0.00
Norte De Santander	El Zulia	3,714,166.48	14,955,777.08	9,806,184.36	2,910,303.68	5,496,753.05
Norte De Santander	Herrán	268,027.00	0.00	535,794.00	227,822.95	455,424.05
Norte De Santander	Labateca	21,549,462.57	9,489,083.43	12,479,244.12	12,548,964.80	7,616,972.80
Norte De Santander	Pamplonita	249,061.85	52,548.57	175,461.42	12,196.96	135,432.25
Norte De Santander	San Cayetano	1,040,181.00	1,196,398.00	1,268,273.00	378,362.21	392,563.39
Norte De Santander	San José De Cúcuta	8,356,587.79	33,626,565.71	10,463,492.95	8,219,220.87	8,238,850.30
Norte De Santander	Santiago	95,860.00	88,290.00	106,435.00	0.00	106,435.00
Norte De Santander	Toledo	2,472,179.81	0.00	1,502,644.97	2,157,492.50	1,067,026.50
Santander	Capitanejo	3,020,883.62	19,589,679.93	1,992,643.14	1,489,022.00	0.00
Santander	Enciso	4,436,633.06	13,441,368.70	941,565.39	1,392,082.50	0.00
Santander	Landázuri	23,445,453.32	11,566,930.65	8,456,906.22	8,073,915.98	4,409,095.04

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2025

RESERVAS DE CARBÓN METALÚRGICO

Toneladas (t)

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Boyacá	Betétiva	224,947.00	113,077.00	363,020.00	226,746.00	190,060.00
Boyacá	Boavita	26,167,424.12	91,280,806.00	12,358,499.04	18,850,265.79	9,445,996.63
Boyacá	Gámeza	0.00	3,985,588.00	1,106,929.00	0.00	577,473.00
Boyacá	Jericó	15,100,000.00	5,680,000.00	9,240,000.00	8,236,035.00	0.00
Boyacá	Paz De Río	0.00	0.00	294,457.00	0.00	214,954.34
Boyacá	Ráquira	19,773,947.40	36,871,141.40	23,987,015.80	0.00	11,061,733.22
Boyacá	Samacá	5,799,444.60	13,477,556.60	5,927,161.80	2,024,373.89	1,765,813.18
Boyacá	San Mateo	1,141,226.76	0.00	723,402.76	652,620.00	0.00
Boyacá	Socha	10,665,948.05	623,345.50	4,464,632.14	6,024,695.80	1,726,517.30
Boyacá	Socotá	1,019,776.24	975,933.76	1,005,743.34	815,606.76	604,528.18
Boyacá	Tópaga	1,545,162.10	4,811,781.30	3,289,291.50	321,424.00	606,023.00
Cundinamarca	Caparrapí	3,556,500.00	1,848,400.00	5,349,300.00	1,836,793.00	148,933.00
Cundinamarca	Cogua	2,003,136.22	137,927.42	3,617,763.94	696,225.75	0.00
Cundinamarca	Cucunubá	33,868,736.81	14,370,360.24	31,320,976.94	10,831,663.78	4,650,630.10
Cundinamarca	Guachetá	31,328,403.13	41,645,920.91	14,318,961.19	2,554,814.48	4,392,029.14
Cundinamarca	Lenguazaque	12,656,480.41	23,312,090.82	14,774,748.47	5,003,772.76	1,107,908.55
Cundinamarca	Sutatausa	2,134,564.32	743,320.66	1,250,463.67	1,189,034.43	301,349.02
Cundinamarca	Tausa	314,400.00	316,400.00	51,500.00	251,223.00	0.00
No Registra	No Registra	372,708.70	1,119,640.60	510,523.00	627,840.00	0.00
Norte De Santander	Chitagá	1,061,644.00	0.00	0.00	1,061,644.00	0.00
Norte De Santander	El Zulia	3,714,166.48	14,955,777.08	9,806,184.36	2,910,303.68	5,496,753.05
Norte De Santander	Herrán	268,027.00	0.00	535,794.00	227,822.95	455,424.05
Norte De Santander	Labateca	22,848,005.57	12,476,973.43	13,741,736.12	13,610,292.80	8,494,697.80
Norte De Santander	Pamplonita	249,061.85	52,548.57	175,461.42	12,196.96	135,432.25
Norte De Santander	San Cayetano	1,040,181.00	1,196,398.00	1,268,273.00	378,362.21	392,563.39
Norte De Santander	San José De Cúcuta	8,356,587.79	33,626,565.71	10,463,492.95	8,219,220.87	8,238,850.30
Norte De Santander	Santiago	95,860.00	88,290.00	106,435.00	0.00	106,435.00
Norte De Santander	Toledo	2,472,179.81	0.00	1,502,644.97	2,157,492.50	1,067,026.50
Santander	Capitanejo	3,020,883.62	19,589,679.93	1,992,643.14	1,489,022.00	0.00
Santander	Enciso	4,436,633.06	13,441,368.70	941,565.39	1,392,082.50	0.00
Santander	Landázuri	23,445,453.32	11,566,930.65	8,456,906.22	8,073,915.98	4,409,095.04
Total		952,179,237.61	1,308,510,548.59	727,983,337.74	425,976,508.91	261,085,971.99

2022 - 2025

RESERVAS DE CARBÓN ANTRACITA

Toneladas (t)

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Santander	Landázuri	51,793,078.09	33,863,246.21	331,797.05	2,149,060.17	77,718.83
Santander	Landázuri	51,793,078.09	33,863,246.21	331,797.05	2,149,060.17	77,718.83
Santander	Landázuri	51,793,078.09	33,863,246.21	331,797.05	2,149,060.17	77,718.83
Santander	Landázuri	51,793,078.09	33,863,246.21	331,797.05	2,149,060.17	77,718.83
Total		207,172,312.36	135,452,984.84	1,327,188.20	8,596,240.68	310,875.32

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2018 - 2025

RESERVAS DE COBRE

Libras (Lb)

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Chocó	El Carmen De Atrato	31,880,000.00	330,000.00	112,510,000.00	20,930,000.00	88,970,000.00
Chocó	El Carmen De Atrato	21,670,000.00	610,000.00	103,940,000.00	15,050,000.00	105,000,000.00
Chocó	El Carmen De Atrato	8,600,000.00	190,000.00	75,750,000.00	2,840,000.00	63,900,000.00
Chocó	El Carmen De Atrato	8,600,000.00	186,400.00	75,750,000.00	2,840,000.00	63,900,000.00
Antioquia	Armenia	775,700,000.00	212,600,000.00	285,600,000.00	0.00	0.00
Antioquia	Caramanta	0.00	129,300,000.00	0.00	0.00	0.00
Antioquia	Fredonia	10,320,000.00	5,570,000.00	0.00	0.00	0.00
Antioquia	Jericó	4,853,700,000.00	3,554,100,000.00	0.00	2,925,400,000.00	0.00
Chocó	El Carmen De Atrato	8,598,000.00	186,000.00	75,746,000.00	1,671,103.00	22,975,254.00
Santander	California	181,880,000.00	95,990,000.00	0.00	85,390,000.00	0.00
Antioquia	Armenia	775,700,000.00	212,600,000.00	285,600,000.00	0.00	0.00
Antioquia	Buriticá	23,005,234.01	25,322,292.08	15,957,056.42	12,769,481.18	4,744,655.90
Antioquia	Caramanta	0.00	129,300,000.00	0.00	0.00	0.00
Antioquia	Fredonia	159,407,000.00	171,429,000.00	0.00	0.00	0.00
Antioquia	Jericó	4,853,700,000.00	3,554,100,000.00	0.00	2,925,400,000.00	0.00
Chocó	El Carmen De Atrato	8,598,000.00	186,000.00	75,746,000.00	1,671,103.00	22,975,254.00
Córdoba	Puerto Libertador	1,028,900,000.00	11,500,000.00	0.00	922,130,000.00	0.00
Putumayo	Mocoa	0.00	4,600,000,000.00	0.00	0.00	0.00
Santander	California	151,508,000.00	112,634,000.00	0.00	133,030,000.00	0.00
Antioquia	Armenia	775,700,000.00	212,600,000.00	285,600,000.00	0.00	0.00
Antioquia	Buriticá	23,005,234.01	25,322,292.08	15,957,056.42	12,769,481.18	4,744,655.90
Antioquia	Caramanta	0.00	129,300,000.00	0.00	0.00	0.00
Antioquia	Fredonia	159,407,000.00	171,429,000.00	0.00	0.00	0.00
Antioquia	Jericó	4,853,700,000.00	3,554,100,000.00	0.00	2,925,400,000.00	0.00
Chocó	El Carmen De Atrato	29,884,000.00	0.00	36,092,000.00	1,677,056.00	28,750,479.00
Córdoba	Puerto Libertador	994,455,000.00	7,408,800.00	0.00	907,578,000.00	0.00
Putumayo	Mocoa	0.00	4,600,000,000.00	0.00	0.00	0.00
Santander	California	151,508,000.00	112,634,000.00	0.00	133,030,000.00	0.00
Antioquia	Armenia	775,700,000.00	212,600,000.00	285,600,000.00	0.00	0.00
Antioquia	Buriticá	23,005,234.01	25,322,292.08	15,957,056.42	12,769,481.18	4,744,655.90
Antioquia	Caramanta	0.00	129,300,000.00	0.00	0.00	0.00
Antioquia	Fredonia	159,407,000.00	171,429,000.00	0.00	0.00	0.00
Antioquia	Jericó	4,853,700,000.00	3,554,100,000.00	0.00	2,925,400,000.00	0.00
Chocó	El Carmen De Atrato	27,994,000.00	0.00	33,261,000.00	22,262,276.00	18,124,200.00
Córdoba	Puerto Libertador	994,455,000.00	7,408,800.00	0.00	907,578,000.00	0.00
Putumayo	Mocoa	0.00	4,600,000,000.00	0.00	0.00	0.00
Santander	California	151,508,000.00	112,634,000.00	0.00	133,030,000.00	0.00
Total		26,875,194,702.03	30,441,721,876.24	1,779,066,169.26	15,030,615,981.54	428,829,154.70

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2018 - 2020

RESERVAS DE ORO

Onza (Ozt)

2018

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Armenia	3,820,000.00	6,010,000.00	820,000.00	0.00	0.00
Antioquia	Buriticá	3,940,000.00	4,500,000.00	540,000.00	3,250,000.00	460,000.00
Antioquia	Cisneros	77,280.00	109,380.00	48,950.00	0.00	0.00
Antioquia	Jericó	3,703,760.00	2,426,090.00	0.00	2,327,090.00	0.00
Antioquia	Maceo	2,010,000.00	1,070,000.00	0.00	1,760,000.00	0.00
Antioquia	Remedios	1,187,000.00	1,157,000.00	140,000.00	658,143.00	29,783.00
Caldas	Marmato	3,501,000.00	4,194,000.00	396,000.00	0.00	0.00
Chocó	El Carmen De Atrato	32,600.00	3,100.00	97,900.00	210.00	77,010.00
Risaralda	Quinchía	641,860.00	216,870.00	771,330.00	2,600.00	1,700.00
Tolima	Cajamarca	23,350,000.00	4,980,000.00	0.00	0.00	0.00

2019

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Buriticá	4,700,000.00	6,020,000.00	620,000.00	3,250,000.00	460,000.00
Antioquia	Jericó	3,703,760.00	2,426,090.00	0.00	2,327,090.00	0.00
Antioquia	Maceo	2,140,000.00	2,830,000.00	0.00	1,720,000.00	0.00
Antioquia	Remedios	1,205,000.00	1,265,000.00	150,000.00	582,744.00	87,611.00
Antioquia	San Roque	77,280.00	109,380.00	48,950.00	0.00	0.00
Antioquia	Titiribí	3,820,000.00	6,010,000.00	820,000.00	0.00	0.00
Caldas	Marmato	2,466,000.00	4,387,000.00	433,000.00	0.00	0.00
Chocó	El Carmen De Atrato	21,600.00	3,300.00	98,100.00	16,180.00	98,560.00
Risaralda	Quinchía	641,860.00	216,870.00	771,330.00	2,600.00	1,700.00
Tolima	Cajamarca	23,350,000.00	4,980,000.00	0.00	0.00	0.00

2020

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Buriticá	4,700,000.00	6,020,000.00	620,000.00	3,250,000.00	460,000.00
Antioquia	Caramanta	0.00	1,230,000.00	0.00	0.00	0.00
Antioquia	Caucasia	0.00	0.00	1,000,000.00	200,000.00	1,064,000.00
Antioquia	Jericó	3,703,760.00	2,426,090.00	0.00	2,327,090.00	0.00
Antioquia	Remedios	1,217,000.00	1,210,000.00	208,000.00	549,611.00	83,126.00
Antioquia	San Roque	2,217,280.00	2,939,380.00	48,950.00	1,720,000.00	0.00
Antioquia	Titiribí	3,820,000.00	6,010,000.00	820,000.00	0.00	0.00
Caldas	Marmato	3,154,000.00	1,968,000.00	214,000.00	1,729,685.00	81,743.00
Chocó	El Carmen De Atrato	11,400.00	1,900.00	76,500.00	2,620.00	59,660.00
Risaralda	Quinchía	641,860.00	675,870.00	771,330.00	2,600.00	1,700.00
Santander	California	7,050,000.00	5,532,000.00	0.00	5,918,000.00	0.00
Tolima	Cajamarca	23,350,000.00	4,980,000.00	0.00	0.00	0.00

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>
Elaboró: UPME



2021 - 2022

RESERVAS DE ORO

Onza (Ozt)

2021

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Armenia	4,490,000.00	3,150,000.00	1,060,000.00	0.00	0.00
Antioquia	Buriticá	4,700,000.00	6,020,000.00	620,000.00	3,250,000.00	460,000.00
Antioquia	Caramanta	0.00	1,230,000.00	0.00	0.00	0.00
Antioquia	Caucasia	37,830.00	1,720.00	1,176,170.00	182,013.54	990,000.00
Antioquia	Cisneros	77,280.00	109,380.00	48,950.00	0.00	0.00
Antioquia	Jericó	3,703,760.00	2,426,090.00	0.00	2,327,090.00	0.00
Antioquia	Maceo	2,160,000.00	2,080,000.00	0.00	1,727,000.00	0.00
Antioquia	Remedios	1,412,000.00	1,703,000.00	208,000.00	666,070.00	78,590.00
Antioquia	Santa Rosa De Osos	386,000.00	133,000.00	93,000.00	323,000.00	82,000.00
Caldas	Aguadas	3,630.00	16,630.00	6,130.00	0.00	510.08
Caldas	Marmato	3,699,000.00	2,172,000.00	387,000.00	225,906.00	79,048.00
Caldas	Pensilvania	299,640.00	0.00	46,360.00	213,625.59	0.00
Cauca	Almaguer	68,690.00	28,720.00	0.00	0.00	53,786.82
Chocó	Cértegui	126,850.00	39,130.00	682,900.00	393,450.24	0.00
Chocó	Condoto	1,166,330.00	617,870.00	1,378,570.00	175,206.98	0.00
Chocó	El Carmen De Atrato	11,400.00	1,900.00	76,500.00	2,391.00	54,378.00
Chocó	Istmina	7,075,050.00	893,240.00	4,419,930.00	1,083,182.08	174,685.00
Córdoba	Puerto Libertador	2,350.00	3,130.00	7,830.00	1,410.46	7,755.91
Nariño	La Llanada	44,040.00	33,840.00	64,220.00	22,271.06	19,709.04
Risaralda	Quinchía	641,860.00	675,870.00	771,330.00	2,600.00	1,700.00
Santander	California	8,153,650.00	3,271,000.00	0.00	6,051,793.84	0.00
Tolima	Cajamarca	23,313,800.00	4,973,800.00	0.00	0.00	0.00

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>
Elaboró: UPME



2021 - 2022

RESERVAS DE ORO

Onza (Ozt)

2022

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Buriticá	3,785,070.00	3,558,920.00	2,940,250.00	898,612.69	926,288.00
Antioquia	Cáceres	623,710.00	0.00	121,680.00	273,475.16	0.00
Antioquia	Caramanta	0.00	1,230,000.00	0.00	0.00	0.00
Antioquia	Caucasia	498,290.00	541,090.00	206,930.00	196,488.82	175,927.75
Antioquia	Cisneros	0.00	0.00	0.00	0.00	0.00
Antioquia	El Bagre	36,000.00	0.00	1,175,000.00	181,000.00	990,000.00
Antioquia	Fredonia	662,000.00	287,000.00	0.00	0.00	0.00
Antioquia	Nechí	0.00	0.00	0.00	0.00	0.00
Antioquia	Remedios	0.00	0.00	0.00	0.00	0.00
Antioquia	San Roque	1,505,000.00	159,000.00	2,795,000.00	4,093,000.00	0.00
Antioquia	Santa Rosa De Osos	386,000.00	133,000.00	93,000.00	323,000.00	82,000.00
Antioquia	Santo Domingo	0.00	0.00	0.00	0.00	0.00
Antioquia	Segovia	1,412,000.00	1,703,000.00	208,000.00	666,070.00	78,590.00
Antioquia	Támesis	3,703,800.00	2,426,110.00	0.00	2,327,070.00	0.00
Antioquia	Titiribí	4,490,000.00	3,150,000.00	1,060,000.00	0.00	0.00
Bolívar	Montecristo	77,580.00	9,320.00	0.00	0.00	0.00
Caldas	Aguadas	3,630.00	16,630.00	6,130.00	0.00	510.08
Caldas	Marmato	3,154,000.00	1,968,000.00	214,000.00	1,729,685.00	81,743.00
Caldas	Pensilvania	299,640.00	0.00	46,360.00	213,625.59	0.00
Cauca	Guapi	74,970.00	0.00	0.00	68,357.84	0.00
Cauca	Timbiquí	259,020.00	1,045,130.00	105,180.00	219,779.24	0.00
Chocó	Cértégui	264,060.00	264,060.00	176,040.00	258,479.94	172,319.95
Chocó	Condoto	1,259,630.00	652,810.00	1,502,390.00	175,206.98	0.00
Chocó	El Carmen De Atrato	11,400.00	1,900.00	76,500.00	1,699.00	20,773.00
Chocó	Istmina	6,810,760.00	646,580.00	3,830,080.00	857,340.52	0.00
Chocó	Unión Panamericana	403,780.00	289,080.00	1,272,750.00	630,672.79	174,685.00
Córdoba	Puerto Libertador	2,350.00	3,130.00	7,830.00	1,410.46	4,701.54
Nariño	La Llanada	120,560.00	88,810.00	168,230.00	63,180.31	76,802.46
Nariño	Santacruz	4,130.00	13,660.00	0.00	3,075.58	0.00
Risaralda	Quinchía	634,400.00	1,806,000.00	2,400,640.00	2,600.00	1,700.00
Santander	California	8,161,080.00	3,281,980.00	0.00	6,059,164.36	0.00
Tolima	Cajamarca	23,313,800.00	4,973,800.00	0.00	0.00	0.00
Valle Del Cauca	Jamundí	8,740.00	12,510.00	141,070.00	2,808.16	64,751.17

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2023 - 2024

RESERVAS DE ORO

Onza (Ozt)

2023

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Armenia	4,490,000.00	3,150,000.00	1,060,000.00	0.00	0.00
Antioquia	Buritica	3,785,072.00	3,558,924.00	2,940,257.00	898,612.00	926,288.00
Antioquia	Cáceres	623,710.00	0.00	121,681.50	273,475.10	0.00
Antioquia	Caramanta	0.00	1,230,000.00	0.00	0.00	0.00
Antioquia	Caucasia	1,858,144.41	541,103.96	1,527,207.38	377,757.74	1,165,876.75
Antioquia	Cisneros	73,000.00	116,000.00	41,000.00	0.00	0.00
Antioquia	Fredonia	793,550.00	1,049,348.00	0.00	0.00	0.00
Antioquia	Jericó	3,703,800.00	2,426,110.00	0.00	2,327,070.00	0.00
Antioquia	Maceo	1,432,000.00	43,000.00	2,754,000.00	4,093,000.00	0.00
Antioquia	Remedios	1,412,000.00	1,703,000.00	208,000.00	666,070.00	78,590.00
Antioquia	Santa Rosa De Osos	386,000.00	133,000.00	93,000.00	323,000.00	82,000.00
Caldas	Marmato	3,154,000.00	1,968,000.00	214,000.00	1,729,685.00	81,743.00
Caldas	Pensilvania	299,649.37	0.00	46,360.21	213,625.59	0.00
Cauca	Guapi	259,021.92	1,045,137.93	105,189.54	219,779.24	0.00
Cauca	Rosas	2,773,399.56	73,104,729.64	926,147.80	114,004.09	0.00
Cauca	Timbiquí	201,844.93	39,140.00	682,900.00	461,768.95	0.00
Chocó	Condoto	1,166,366.28	617,562.41	1,378,598.64	175,210.18	0.00
Chocó	El Carmen De Atrato	11,400.00	1,900.00	76,500.00	1,699.00	20,773.00
Chocó	Istmina	7,074,655.11	892,875.55	4,419,034.45	1,082,836.59	174,417.78
Chocó	Tadó	12,350.48	0.00	0.00	11,125.56	0.00
Chocó	Unión Panamericana	12,645.00	3,292.00	0.00	11,381.00	0.00
Córdoba	Puerto Libertador	924,307.00	17,661.00	7,840.00	854,884.00	4,700.00
Nariño	La Llanada	107,940.17	86,994.96	155,591.30	59,001.69	72,595.82
Nariño	Santacruz	4,137.00	13,667.00	0.00	3,075.50	0.00
No Registra	No Registra	3,635.32	16,633.36	6,135.07	0.00	510.08
Risaralda	Quinchía	633,267.06	49,179.11	2,400,286.18	306,615.21	150,304.72
Santander	California	7,067,417.87	5,534,606.00	0.00	5,932,909.76	0.00
Tolima	Alvarado	34,264.18	51,396.28	30,837.76	48,492.39	0.00
Tolima	Cajamarca	23,350,000.00	4,980,000.00	0.00	0.00	0.00
Valle Del Cauca	Jamundí	8,740.05	12,514.96	141,070.05	2,808.16	64,751.17

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2023 - 2024

RESERVAS DE ORO

Onza (Ozt)

2024

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Abriaquí	60,812.25	111,251.20	50,272.20	25,217.19	47,693.70
Antioquia	Amalfi	94,251.47	3,732,336.67	72,879.77	59,996.46	16,087.62
Antioquia	Armenia	4,490,000.00	3,150,000.00	1,060,000.00	0.00	0.00
Antioquia	Buritica	3,785,074.83	3,558,926.51	2,940,259.40	2,516,117.15	981,497.88
Antioquia	Cáceres	783,138.01	449.53	110,907.50	365,002.63	0.00
Antioquia	Caramanta	0.00	1,230,000.00	0.00	0.00	0.00
Antioquia	Carepa	0.00	0.00	460.78	290.35	0.00
Antioquia	Caucasia	1,858,144.41	541,103.96	1,527,207.38	377,757.74	1,165,876.75
Antioquia	Cisneros	73,000.00	116,000.00	41,000.00	0.00	0.00
Antioquia	Concepción	325,772.22	226,024.28	0.00	237,813.74	0.00
Antioquia	Fredonia	793,550.00	1,049,348.00	0.00	0.00	0.00
Antioquia	Jericó	3,703,800.00	2,426,110.00	0.00	2,327,070.00	0.00
Antioquia	Maceo	1,432,000.00	43,000.00	2,754,000.00	4,093,000.00	0.00
Antioquia	Mutata	316,587.75	0.00	11,725.47	124,676.01	0.00
Antioquia	Nechí	204,675.87	723,713.09	190,374.42	4,401.28	14,156.19
Antioquia	Puerto Berrío	118,014.00	93,986.65	17,424.61	81,472.15	16,487.19
Antioquia	Remedios	2,203,147.64	2,463,962.34	705,785.04	1,228,041.72	427,668.51
Antioquia	Santa Rosa De Osos	386,000.00	133,000.00	93,000.00	323,000.00	82,000.00
Antioquia	Segovia	454.06	548.58	4,482.19	2,961.75	0.00
Antioquia	Tarazá	410,640.86	24,463.44	348,139.93	165,944.69	110,629.79
Antioquia	Titiribí	962,838.00	835,243.00	0.00	770,308.00	0.00
Antioquia	Yalí	36,824.75	69,523.12	19,050.18	8,490.30	0.00
Antioquia	Yolombó	2,269.00	902.00	1,152.00	1,451.83	736.99
Antioquia	Zaragoza	18,925.44	111,047.01	59,860.62	12,530.52	36,475.49
Caldas	Manizales	0.00	0.00	32,757.30	29,563.68	0.00
Caldas	Marmato	3,107,000.00	1,968,000.00	172,000.00	1,683,111.00	40,103.00
Caldas	Pensilvania	299,649.37	0.00	46,360.21	213,625.59	0.00
Cauca	Guapi	259,021.92	1,045,137.93	105,189.54	219,779.24	0.00
Cauca	Rosas	1,791.95	16,203.20	22,138.51	1,524.46	19,043.60
Cauca	Timbiquí	201,844.93	39,140.00	682,900.00	461,768.95	0.00
Chocó	Cértegui	48,611.92	0.00	21,553.53	47,889.17	19,182.09
Chocó	Condoto	1,166,366.28	617,562.41	1,378,598.64	175,210.18	0.00
Chocó	El Carmen De Atrato	42,700.00	0.00	42,500.00	26,094.00	32,593.00
Chocó	Istmina	7,074,655.11	892,875.55	4,419,034.45	1,082,836.59	174,417.78
Chocó	Tadó	336,569.01	609,315.37	78,456.59	66,293.88	16,504.64
Chocó	Unión Panamericana	12,645.00	3,292.00	0.00	11,381.00	0.00
Córdoba	Puerto Libertador	892,121.81	12,389.41	7,840.00	852,118.66	4,700.00
Nariño	La Llanada	120,592.07	88,836.66	159,765.00	63,175.45	76,804.41
Nariño	Santacruz	4,137.00	13,667.00	0.00	3,075.50	0.00
No Registra	No Registra	617,902.00	640,419.97	617,854.31	441,288.00	400,523.08
Risaralda	Quinchía	633,267.06	49,179.11	2,400,286.18	306,615.21	150,304.72
Santander	California	7,067,417.87	5,534,606.00	0.00	5,932,909.76	0.00
Tolima	Alvarado	34,264.18	51,396.28	30,837.76	48,492.39	0.00
Tolima	Ataco	181,081.66	113,913.29	206,461.46	153,919.41	175,492.24
Tolima	Cajamarca	23,350,000.00	4,980,000.00	0.00	0.00	0.00
Valle Del Cauca	Jamundí	8,740.05	12,514.96	154,251.85	2,808.16	76,697.10

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2025

RESERVAS DE ORO

Onza (Ozt)

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Abriaquí	60,812.25	111,251.20	50,272.20	25,217.19	47,693.70
Antioquia	Amalfi	94,251.47	3,732,336.67	72,879.77	59,996.46	16,087.62
Antioquia	Armenia	4,490,000.00	3,150,000.00	1,060,000.00	0.00	0.00
Antioquia	Buritica	3,785,074.83	3,558,926.51	2,940,259.40	2,516,117.15	981,497.88
Antioquia	Cáceres	783,138.01	449.53	110,907.50	365,002.63	0.00
Antioquia	Caramanta	0.00	1,230,000.00	0.00	0.00	0.00
Antioquia	Carepa	0.00	0.00	460.78	290.35	0.00
Antioquia	Caucasia	1,858,144.41	541,103.96	1,527,207.38	377,757.74	1,165,876.75
Antioquia	Cisneros	73,000.00	116,000.00	41,000.00	0.00	0.00
Antioquia	Concepción	325,772.22	226,024.28	0.00	237,813.74	0.00
Antioquia	Fredonia	793,550.00	1,049,348.00	0.00	0.00	0.00
Antioquia	Jericó	3,703,800.00	2,426,110.00	0.00	2,327,070.00	0.00
Antioquia	Maceo	1,432,000.00	43,000.00	2,754,000.00	4,093,000.00	0.00
Antioquia	Mutató	316,587.75	0.00	11,725.47	124,676.01	0.00
Antioquia	Nechí	204,675.87	723,713.09	190,374.42	4,401.28	14,156.19
Antioquia	Puerto Berrio	118,014.00	93,986.65	17,424.61	81,472.15	16,487.19
Antioquia	Remedios	2,203,147.64	2,463,962.34	705,785.04	1,228,041.72	427,668.51
Antioquia	Santa Rosa De Osos	386,000.00	133,000.00	93,000.00	323,000.00	82,000.00
Antioquia	Segovia	454.06	548.58	4,482.19	2,961.75	0.00
Antioquia	Tarazá	410,640.86	24,463.44	348,139.93	165,944.69	110,629.79
Antioquia	Titiribí	962,838.00	835,243.00	0.00	770,308.00	0.00
Antioquia	Yalí	36,824.75	69,523.12	19,050.18	8,490.30	0.00
Antioquia	Yolombó	2,269.00	902.00	1,152.00	1,451.83	736.99
Antioquia	Zaragoza	18,925.44	111,047.01	59,860.62	12,530.52	36,475.49
Caldas	Anserma	339,508.95	122,095.01	196,408.88	111,920.27	64,746.77
Caldas	Manizales	0.00	0.00	32,757.30	29,563.68	0.00
Caldas	Marmato	3,107,000.00	1,968,000.00	172,000.00	1,683,111.00	40,103.00
Caldas	Pensilvania	299,649.37	0.00	46,360.21	213,625.59	0.00
Cauca	Guapi	259,021.92	1,045,137.93	105,189.54	219,779.92	0.00
Cauca	Rosas	3,583.90	32,406.40	44,277.02	3,048.92	38,087.20
Cauca	Timbiquí	201,844.93	39,140.00	682,900.00	461,768.95	0.00
Chocó	Cértegui	48,611.92	0.00	21,553.53	47,889.17	19,182.09
Chocó	Condoto	1,166,366.28	617,562.41	1,378,598.64	175,210.18	0.00
Chocó	El Carmen De Atrato	40,700.00	0.00	41,500.00	34,083.00	22,965.00
Chocó	Istmina	7,074,655.11	892,875.55	4,419,034.45	1,082,836.59	174,417.78
Chocó	Tadó	336,569.01	609,315.37	78,456.59	66,293.88	16,504.64
Chocó	Unión Panamericana	12,645.00	3,292.00	0.00	11,381.00	0.00
Córdoba	Puerto Libertador	892,121.81	12,389.41	7,840.00	852,118.66	4,700.00
Nariño	La Llanada	120,592.07	88,836.66	159,765.00	63,175.45	76,804.41
Nariño	Santacruz	4,137.00	13,667.00	0.00	3,075.50	0.00
No Registra	No Registra	617,902.00	640,419.97	617,854.31	441,288.00	400,523.08
Risaralda	Quinchía	633,267.06	49,179.11	2,400,286.18	306,615.21	150,304.72
Santander	California	7,080,356.87	5,676,201.00	0.00	5,936,903.34	0.00
Tolima	Alvarado	34,264.18	51,396.28	30,837.76	48,492.39	0.00
Tolima	Ataco	181,081.66	113,913.29	206,461.46	153,919.41	175,492.24
Tolima	Cajamarca	23,350,000.00	4,980,000.00	0.00	0.00	0.00
Valle Del Cauca	Jamundí	8,740.05	12,514.96	154,251.85	2,808.16	76,697.10
Total		458,842,017.10	321,073,606.41	99,835,007.91	136,900,437.85	18,887,612.03

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2018 - 2021

RESERVAS DE PLATA

Onza (Ozt)

2018

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Buriticá	12,400,000.00	14,700,000.00	1,580,000.00	9,410,000.00	1,310,000.00
Antioquia	San Roque	2,600,000.00	4,200,000.00	0.00	0.00	0.00
Caldas	Marmato	20,787,000.00	15,005,000.00	1,774,000.00	0.00	0.00
Risaralda	Quinchía	820,970.00	519,590.00	1,426,320.00	0.00	0.00

2019

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Buriticá	12,400,000.00	14,700,000.00	1,580,000.00	9,410,000.00	1,310,000.00
Antioquia	San Roque	2,600,000.00	4,200,000.00	0.00	0.00	0.00
Caldas	Marmato	11,260,000.00	13,619,000.00	2,190,000.00	0.00	0.00
Risaralda	Quinchía	820,970.00	519,590.00	1,426,320.00	0.00	0.00
Santander	California	0.00	0.00	0.00	35,572,000.00	0.00

2020

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Buriticá	12,400,000.00	14,700,000.00	1,580,000.00	9,410,000.00	1,310,000.00
Antioquia	San Roque	2,600,000.00	4,200,000.00	0.00	0.00	0.00
Caldas	Marmato	6,886,000.00	7,931,000.00	1,044,000.00	0.00	0.00
Risaralda	Quinchía	820,970.00	951,590.00	1,426,320.00	0.00	0.00
Santander	California	0.00	0.00	0.00	35,572,000.00	0.00

2021

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Buriticá	18,420,000.00	26,220,000.00	2,580,000.00	9,410,000.00	1,310,000.00
Antioquia	Caucasia	160.00	150.00	100.00	82.11	0.00
Antioquia	Jericó	44,445,540.00	38,156,160.00	0.00	24,856,710.00	0.00
Antioquia	Maceo	2,600,000.00	4,200,000.00	0.00	0.00	0.00
Caldas	Marmato	9,200,000.00	3,733,000.00	1,853,000.00	0.00	0.00
Caldas	Pensilvania	954,280.00	0.00	137,330.00	673,433.44	0.00
Cauca	Almaguer	178,000.00	74,430.00	0.00	0.00	139,376.19
Risaralda	Quinchía	820,970.00	951,590.00	1,426,320.00	0.00	0.00
Santander	California	2,630.00	0.00	0.00	35,575,912.33	0.00

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2022 - 2025

RESERVAS DE PLATA

Onza (Ozt)

2022

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Buriticá	14,126,960.00	12,406,950.00	9,273,450.00	2,742,842.40	2,539,624.16
Antioquia	Caucasia	160.00	150.00	100.00	82.11	0.00
Antioquia	Fredonia	1,602,000.00	772,000.00	0.00	0.00	0.00
Antioquia	San Roque	1,866,000.00	181,000.00	3,950,000.00	1,604,000.00	3,861,000.00
Antioquia	Támesis	44,445,540.00	38,156,160.00	0.00	24,856,710.00	0.00
Bolívar	Montecristo	53,580.00	10,500.00	0.00	0.00	0.00
Caldas	Marmato	6,886,000.00	2,887,000.00	1,044,000.00	3,312,218.00	320,944.00
Caldas	Pensilvania	954,280.00	0.00	137,330.00	673,433.44	0.00
Risaralda	Quinchía	679,430.00	1,732,470.00	6,573,330.00	0.00	0.00
Santander	California	2,630.00	0.00	0.00	3,912.33	0.00

2023

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Buriticá	14,126,963.00	12,406,957.00	9,273,457.00	2,742,824.00	2,539,624.00
Antioquia	Caucasia	164.86	155.53	105.62	82.11	0.00
Antioquia	Fredonia	2,254,504.00	4,188,126.00	0.00	0.00	0.00
Antioquia	Jericó	44,445,500.00	38,156,200.00	0.00	24,856,700.00	0.00
Antioquia	Maceo	1,866,000.00	181,000.00	3,950,000.00	1,604,000.00	3,861,000.00
Caldas	Marmato	6,886,000.00	2,887,000.00	1,044,000.00	3,312,218.00	320,944.00
Caldas	Pensilvania	954,283.10	0.00	137,339.12	673,433.44	0.00
Cauca	Rosas	21,341,241.24	731,517,106.60	7,388,555.98	258,685.41	0.00
Córdoba	Puerto Libertador	8,545,652.00	72,308.00	0.00	7,549,959.00	0.00
Risaralda	Quinchía	679,758.44	95,816.07	6,573,441.73	263,655.38	120,243.78
Santander	California	317,879.00	5,343.00	0.00	24,490.36	0.00

2024

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Amalfi	31,224.06	204,758.08	34,593.87	43,762.04	0.00
Antioquia	Buriticá	14,126,972.22	3,558,926.51	9,273,463.89	7,679,963.75	2,539,625.78
Antioquia	Cáceres	28,928.27	48,578.74	21,586.90	19,504.98	14,560.65
Antioquia	Caucasia	164.86	155.53	105.62	82.11	0.00
Antioquia	Fredonia	2,254,504.00	4,188,126.00	0.00	0.00	0.00
Antioquia	Jericó	44,445,500.00	38,156,200.00	0.00	24,856,700.00	0.00
Antioquia	Maceo	1,866,000.00	181,000.00	3,950,000.00	1,604,000.00	3,861,000.00
Antioquia	Puerto Berrío	75,694.56	77,228.52	2,798.65	42,164.00	1,456.00
Antioquia	Remedios	346,587.28	1,423,517.43	454,775.31	237,434.53	153,986.67
Antioquia	Titiribí	10,463,023.00	7,831,453.00	0.00	8,208,326.00	0.00
Antioquia	Yolombó	8,761.59	3,155.62	5,391.64	5,607.41	3,306.31
Caldas	Marmato	6,833,000.00	2,887,000.00	989,000.00	3,258,099.00	266,334.00
Caldas	Pensilvania	954,283.10	0.00	137,339.12	673,433.44	0.00
Cauca	Rosas	25,600.09	4,743.42	81,848.62	21,778.76	70,571.67
Córdoba	Puerto Libertador	8,304,536.94	48,869.12	0.00	7,530,347.05	0.00
Risaralda	Quinchía	679,758.44	95,816.07	6,573,441.73	263,655.38	120,243.78
Santander	California	34,641,879.00	35,433,343.00	0.00	35,596,490.36	0.00

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>
Elaboró: UPME



2022 - 2025

RESERVAS DE PLATA

Onza (Ozt)

2025

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Amalfi	31,224.06	204,758.08	34,593.87	43,762.04	0.00
Antioquia	Buriticá	14,126,972.22	3,558,926.51	9,273,463.89	7,679,963.75	2,539,625.78
Antioquia	Cáceres	28,928.27	48,578.74	21,586.90	19,504.98	14,560.65
Antioquia	Caucasia	164.86	155.53	105.62	82.11	0.00
Antioquia	Fredonia	2,254,504.00	4,188,126.00	0.00	0.00	0.00
Antioquia	Jericó	44,445,500.00	38,156,200.00	0.00	24,856,700.00	0.00
Antioquia	Maceo	1,866,000.00	181,000.00	3,950,000.00	1,604,000.00	3,861,000.00
Antioquia	Puerto Berrío	75,694.56	77,228.52	2,798.65	42,164.00	1,456.00
Antioquia	Remedios	346,587.28	1,423,517.43	454,775.31	237,434.53	153,986.67
Antioquia	Titiribí	10,463,023.00	7,831,453.00	0.00	8,208,326.00	0.00
Antioquia	Yolombó	8,761.59	3,155.62	5,391.64	5,607.41	3,306.31
Caldas	Marmato	6,833,000.00	2,887,000.00	989,000.00	3,258,099.00	266,334.00
Caldas	Pensilvania	954,283.10	0.00	137,339.12	673,433.44	0.00
Cauca	Rosas	51,200.18	9,486.84	163,697.24	43,557.52	141,143.34
Córdoba	Puerto Libertador	8,304,536.94	48,869.12	0.00	7,530,347.05	0.00
Risaralda	Quinchía	679,758.44	95,816.07	6,573,441.73	263,655.38	120,243.78
Santander	California	34,641,879.00	35,433,343.00	0.00	35,596,490.36	0.00
Total		585,250,450.54	1,202,527,827.69	112,499,358.76	424,473,860.24	33,075,497.51

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RESERVAS ARENAS SILÍCEAS

Metros cúbicos (m³)

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Bogotá, D. C.	Bogotá, D.C.	4,423,480.00	14,419,300.00	0.00	1,081,935.00	0.00
Boyacá	Tasco	84,632.00	112,458.00	27,826.00	27,826.00	0.00
Meta	Acacías	3,602,275.84	562,000.11	4,320,271.58	649,219.00	0.00
Santander	Sabana De Torres	0.00	0.00	303,594.58	0.00	207,376.90
Valle Del Cauca	Jamundí	18,076,526.00	15,374,985.00	85,527,945.00	747,771.00	45,070,590.00
Bogotá, D. C.	Bogotá, D.C.	4,423,480.00	14,419,300.00	0.00	1,081,935.00	0.00
Boyacá	Tasco	84,632.00	112,458.00	27,826.00	27,826.00	0.00
Meta	Acacías	3,602,275.84	562,000.11	4,320,271.58	649,219.00	0.00
Santander	Sabana De Torres	0.00	0.00	303,594.58	0.00	207,376.90
Valle Del Cauca	Jamundí	18,076,526.00	15,374,985.00	85,527,945.00	747,771.00	45,070,590.00
Bogotá, D. C.	Bogotá, D.C.	4,423,480.00	14,419,300.00	1,461,305.00	1,419,834.00	0.00
Boyacá	Tasco	84,632.00	112,458.00	27,826.00	27,826.00	0.00
Cundinamarca	Cogua	2,222,000.00	0.00	39,554,000.00	0.00	8,000,000.00
Meta	Acacías	3,602,275.84	562,000.11	4,320,271.58	649,219.00	0.00
Santander	Sabana De Torres	0.00	0.00	303,594.58	0.00	207,376.90
Valle Del Cauca	Jamundí	18,076,526.00	15,374,985.00	85,527,945.00	747,771.00	45,070,590.00
Valle Del Cauca	Jamundí	0.00	0.00	95,033,745.00	0.00	63,355,830.00
Valle Del Cauca	Jamundí	30,363.08	23,062,478.78	33,289,771.80	0.00	0.00
Total		80,813,104.61	114,468,708.12	439,877,733.27	7,858,152.00	207,189,730.70

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



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RESERVAS ARENAS Y GRAVAS

Metros cúbicos (m³)

2021

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Arauca	Saravena	0.00	0.00	0.00	0.00	3,303,783.78
Atlántico	Luruaco	0.00	0.00	13,782,569.00	3,136,214.76	187,860.00
Bogotá, D. C.	Bogotá, D.C.	10,071,135.73	93,139,994.78	18,304,938.29	2,356,078.00	1,051,009.00
Boyacá	Garagoa	0.00	0.00	0.00	0.00	0.00
Boyacá	Tasco	84,632.00	112,458.00	27,826.00	27,826.00	0.00
Boyacá	Tópaga	5,766,450.00	7,684,399.00	3,811,850.00	2,306,580.00	602,404.00
Boyacá	Úmbita	0.00	0.00	0.00	0.00	132,008.00
Caldas	Aguadas	389,304.00	1,781,256.00	913,238.00	0.00	54,624.00
Casanare	Aguazul	93,330.65	0.00	112,814.01	49,935.90	112,814.01
Casanare	Villanueva	5,696,564.00	0.00	3,480,332.00	523,441.00	1,291,606.00
Cauca	Buenos Aires	845,471.00	0.00	0.00	0.00	0.00
Cauca	Popayán	0.00	0.00	182,123.50	182,123.50	0.00
Cesar	Curumaní	0.00	0.00	1,802,840.00	1,159,587.00	0.00
Cesar	San Martín	587,832.00	2,596,830.00	108,279.50	176,349.53	108,279.50
Cesar	Valledupar	13,644,197.80	0.00	0.00	6,210,000.00	0.00
Cundinamarca	Anapoima	0.00	78,362,030.00	21,992,938.00	3,783,563.00	0.00
Cundinamarca	Mosquera	0.00	0.00	25,699,760.00	9,890,356.00	1,200,000.00
Cundinamarca	Nariño	512,782.00	512,782.00	0.00	325,689.40	0.00
Cundinamarca	San Antonio Del Teq	5,129,550.00	22,567,971.00	0.00	2,452,500.00	0.00
Cundinamarca	Soacha	16,965,645.00	550,227.00	1,026,271.00	784,210.35	3,045,722.73
Cundinamarca	Tabio	3,456,892.67	1,247,526.10	1,129,760.00	1,325,100.00	0.00
Cundinamarca	Tocaima	782,549.00	144,129.00	21,068,926.00	2,621,465.47	2,825,405.33
Cundinamarca	Tocancipá	1,028,283.00	874,557.00	1,369,226.00	644,218.00	0.00
Magdalena	Fundación	102,751.54	15,208,588.96	32,809.00	0.00	0.00
Magdalena	Zona Bananera	8,183,377.00	0.00	0.00	3,403,512.00	8,183,377.00
Meta	Acacías	3,603,706,509.41	5,635,280,133.40	4,323,076,248.36	3,690,801.74	708,819.12
Nariño	Pasto	285,439.00	369,000.00	274,438.00	0.00	6,463.00
Nariño	Samaniego	69,250.54	65,631.63	127,483.28	0.00	19,584.00
Nariño	San Pablo	15,178.51	33,572.50	42,384.00	475,200.00	0.00
Nariño	Santacruz	584,694.00	188,457.00	1,502,094.00	847,703.00	300,756.00
Norte De Santander	Pamplonita	0.00	0.00	1,663,407.00	0.00	1,663,407.00
Quindío	Armenia	0.00	0.00	820,001.18	697,001.00	0.00
Quindío	Pijao	341,044.09	4,371,367.84	1,040,039.32	0.00	750,000.00
Santander	Betulia	0.00	0.00	1,829,898.73	1,405,756.68	1,050,315.77
Santander	Charalá	629,839.96	0.00	0.00	514,779.58	0.00
Santander	Sabana De Torres	0.00	0.00	0.00	0.00	198,846.00
Tolima	Flandes	0.00	0.00	4,949,260.00	0.00	0.00
Tolima	Ibagué	0.00	0.00	0.00	13,284.00	0.00
Valle Del Cauca	Ansermanuevo	12,312,531.00	17,092,472.00	0.00	22,401,607.00	0.00
Valle Del Cauca	Caicedonia	0.00	0.00	35,435.00	0.00	124,301.00
Valle Del Cauca	Palmira	0.00	0.00	217,127.00	175,330.00	0.00
Valle Del Cauca	Riofrío	131,951.05	0.00	66,735.14	131,951.05	66,735.14
Valle Del Cauca	Santiago De Cali	1,502,756.89	2,392,771.92	1,660,208.71	1,382,536.34	1,527,392.01
Valle Del Cauca	Zarzal	0.00	0.00	0.00	0.00	402,586.00

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2021 - 2025

RESERVAS ARENAS Y GRAVAS

Metros cúbicos (m³)

2022

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Atlántico	Luruaco	0.00	0.00	21,622,799.00	1,000,000.00	4,398,295.00
Atlántico	Palmar De Varela	8,656,176.00	8,656,176.00	20,774,821.00	5,929,741.00	0.00
Atlántico	Santo Tomás	2,768,953.00	2,233,787.00	3,779,300.00	0.00	0.00
Bogotá, D. C.	Bogotá, D.C.	42,048,871.73	131,100,689.78	19,144,417.29	1,274,143.00	1,092,076.00
Boyacá	Tasco	84,632.00	112,458.00	27,826.00	27,826.00	0.00
Boyacá	Tópaga	5,766,450.00	7,684,399.00	3,811,850.00	2,306,580.00	602,404.00
Caldas	Aguadas	389,304.00	1,781,256.00	913,238.00	0.00	54,624.00
Caldas	Neira	704,693.00	0.00	0.00	269,803.00	0.00
Casanare	Aguazul	93,330.65	0.00	112,814.01	0.00	112,814.01
Casanare	Tauramena	0.00	0.00	572,598.00	0.00	281,144.96
Casanare	Villanueva	5,696,564.00	0.00	3,480,332.00	523,441.00	1,291,606.00
Cauca	Buenos Aires	845,471.00	0.00	0.00	0.00	0.00
Cauca	Caloto	1,188,632.00	0.00	114,496.59	114,496.59	1,188,632.10
Cauca	Popayán	0.00	0.00	182,123.50	182,123.50	0.00
Cesar	Curumaní	0.00	0.00	1,802,840.00	1,159,587.00	0.00
Cesar	San Martín	587,832.00	2,596,830.00	108,279.50	176,349.53	108,279.50
Cesar	Valledupar	24,017,160.80	44,000,000.00	0.00	14,982,002.97	0.00
Córdoba	Montelíbano	3,694,171.00	7,388,736.80	441,613.00	3,255,000.00	0.00
Córdoba	Tierralta	514,623.89	2,937,362.10	785,307.34	0.00	0.00
Cundinamarca	Apulo	0.00	78,362,030.00	21,992,938.00	3,783,563.00	0.00
Cundinamarca	Bojacá	13,667,878.00	7,313,072.00	24,933,170.00	1,397,863.00	187,182.00
Cundinamarca	Carmen De Carupa	8,084,250.00	0.00	0.00	2,940,183.00	0.00
Cundinamarca	Guaduas	38,176,224.00	0.00	0.00	276,000.00	0.00
Cundinamarca	Guataquí	199,001.00	0.00	168,000.00	119,200.00	10,800.00
Cundinamarca	Mosquera	45,337,005.10	2,355,577.00	47,088,128.70	22,166,411.92	9,856,071.75
Cundinamarca	Nariño	512,782.00	512,782.00	0.00	325,689.40	0.00
Cundinamarca	Paratebueno	1,742,122.00	0.00	1,241,500.00	1,620,998.50	133,961.40
Cundinamarca	San Antonio Del Teq	5,129,550.00	22,567,971.00	0.00	2,452,500.00	0.00
Cundinamarca	Soacha	28,094,886.00	164,210,561.00	7,695,627.00	1,919,280.00	34,515.00
Cundinamarca	Sutatausa	71,575.10	218,757.10	200,683.20	720,000.00	0.00
Cundinamarca	Tabio	3,456,892.67	1,247,526.10	1,129,760.00	1,325,100.00	0.00
Cundinamarca	Tocaima	782,549.00	144,129.00	21,068,926.00	2,621,465.47	2,825,405.33
Cundinamarca	Tocancipá	1,028,283.00	874,557.00	1,369,226.00	644,218.00	0.00
Huila	Rivera	1,721.30	9,843,384.07	426,646.37	6,689.14	376,608.18
La Guajira	Riohacha	0.00	0.00	397,000.00	397,000.00	0.00
Magdalena	Fundación	102,751.54	15,208,588.96	32,809.00	0.00	0.00
Meta	Acacías	179,105,162.25	7,779,489.51	124,838,771.93	10,213,704.64	1,272,064.86
Meta	Cumaral	3,105,466.00	1,948,390.00	632,167.00	838,440.59	108,119.39
Nariño	Pasto	11,087,647.00	20,179,015.00	3,932,525.50	397,736.00	111,748.00
Nariño	Samaniego	69,250.54	65,631.63	126,344.64	0.00	31,104.00
Nariño	San Pablo	51,829.25	33,572.50	86,662.61	504,039.48	17,820.00
Nariño	Santacruz	584,694.00	188,457.00	1,502,094.00	847,703.00	300,756.00
Norte De Santander	Bochalema	1,792,811.00	0.00	702,400.00	598,708.90	103,691.10
Norte De Santander	Pamplonita	0.00	0.00	1,663,407.00	0.00	1,663,407.00
Norte De Santander	San José De Cúcuta	0.00	0.00	53,915.00	0.00	53,915.00
Putumayo	Puerto Asís	363,086.00	0.00	151,372.45	114,354.00	0.00

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2021 - 2025

RESERVAS ARENAS Y GRAVAS

Metros cúbicos (m³)

2022

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Quindío	Armenia	0.00	0.00	820,001.18	697,001.00	0.00
Quindío	Pijao	341,044.09	4,371,367.84	1,040,039.32	0.00	750,000.00
Santander	Betulia	0.00	0.00	3,139,180.16	1,405,756.68	1,921,301.19
Santander	Bucaramanga	0.00	0.00	215,438.00	0.00	107,770.00
Santander	Capitanejo	17,886,922.00	0.00	7,034,414.00	0.00	20,000.00
Santander	Cimitarra	0.00	0.00	66,637.71	66,637.71	0.00
Santander	Ocamonte	629,839.96	0.00	0.00	514,779.58	0.00
Santander	Sabana De Torres	0.00	0.00	303,594.58	0.00	207,376.90
Tolima	Flandes	0.00	0.00	4,949,260.00	0.00	0.00
Tolima	Melgar	4,251,280.00	5,919,642.00	1,982,352.00	3,436,434.50	0.00
Valle Del Cauca	Caicedonia	0.00	0.00	35,435.00	0.00	124,301.00
Valle Del Cauca	Cartago	12,312,531.00	17,092,472.00	0.00	22,401,607.00	0.00
Valle Del Cauca	Jamundí	18,056,284.00	0.00	0.00	747,771.00	0.00
Valle Del Cauca	Palmira	0.00	0.00	217,127.00	175,330.00	0.00
Valle Del Cauca	Riofrio	131,951.05	0.00	66,735.14	131,951.05	66,735.14
Valle Del Cauca	Santiago De Cali	1,502,756.89	2,392,771.92	1,660,208.71	1,382,536.34	1,527,392.01

2023

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Bolívar	Cartagena De Indias	10,419,809.00	23,660,797.00	2,337,520.00	462,560.00	1,751,130.00
Casanare	Aguazul	93,330.65	0.00	112,814.01	0.00	112,814.01
Cesar	Curumaní	0.00	0.00	1,802,840.00	1,159,587.00	0.00
Córdoba	Montelíbano	3,694,171.00	7,388,736.80	441,613.00	3,255,000.00	0.00
Cundinamarca	Anapoima	0.00	78,362,030.00	21,992,938.00	3,783,563.00	0.00
Cundinamarca	Guataquí	199,001.00	0.00	168,000.00	119,200.00	10,800.00
Cundinamarca	San Antonio Del Teq	5,129,550.00	22,567,971.00	0.00	2,452,500.00	0.00
Norte De Santander	Bochalema	1,792,811.00	0.00	702,400.00	598,708.90	103,691.10
Norte De Santander	Pamplonita	0.00	0.00	1,663,407.00	1,663,407.00	0.00
Norte De Santander	San José De Cúcuta	0.00	0.00	53,915.00	0.00	53,915.00
Quindío	Armenia	0.00	0.00	820,001.18	697,001.00	0.00
Santander	Betulia	0.00	0.00	1,309,281.43	0.00	870,985.42
Santander	Bucaramanga	0.00	0.00	215,438.00	0.00	107,770.00
Santander	Charalá	629,839.96	0.00	0.00	514,779.58	0.00
Santander	Cimitarra	0.00	0.00	66,637.71	66,637.71	0.00
Valle Del Cauca	Ansermanuevo	25,298.67	0.00	14,813.95	24,977.38	14,625.81
Valle Del Cauca	Palmira	197,965.16	2,230,539.95	0.00	180,705.98	0.00
Valle Del Cauca	Santiago De Cali	1,502,756.89	2,392,771.92	1,660,208.71	1,382,536.34	1,527,392.01

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>

Elaboró: UPME



2021 - 2025

RESERVAS ARENAS Y GRAVAS

Metros cúbicos (m³)

2024

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Chigorodó	3,993,662.00	26,835.00	13,664,149.00	3,471,148.30	8,934,305.00
Bolívar	Cartagena De Indias	10,954,809.00	24,610,797.00	3,227,520.00	792,560.00	2,286,130.00
Casanare	Aguazul	93,330.65	0.00	112,814.01	0.00	112,814.01
Cesar	Curumaní	0.00	0.00	1,802,840.00	1,159,587.00	0.00
Córdoba	Montelíbano	3,694,171.00	7,388,736.80	441,613.00	3,255,000.00	0.00
Cundinamarca	Anapoima	0.00	78,362,030.00	21,992,938.00	3,783,563.00	0.00
Cundinamarca	Guataquí	199,001.00	0.00	168,000.00	119,200.00	10,800.00
Cundinamarca	San Antonio Del Teq	5,129,550.00	22,567,971.00	0.00	2,452,500.00	0.00
No Registra	No Registra	1,994,737.16	0.00	1,217,329.28	791,857.23	200,838.48
Norte De Santander	Bochalema	1,792,811.00	0.00	702,400.00	598,708.90	103,691.10
Norte De Santander	Pamplonita	0.00	0.00	1,663,407.00	1,663,407.00	0.00
Norte De Santander	San José De Cúcuta	0.00	0.00	53,915.00	0.00	53,915.00
Quindío	Armenia	0.00	0.00	820,001.18	697,001.00	0.00
Santander	Betulia	0.00	0.00	1,309,281.43	0.00	870,985.42
Santander	Bucaramanga	0.00	0.00	215,438.00	0.00	107,770.00
Santander	Charalá	629,839.96	0.00	0.00	514,779.58	0.00
Santander	Cimitarra	0.00	0.00	66,637.71	66,637.71	0.00
Valle Del Cauca	Ansermanuevo	0.00	0.00	111,092.73	109,681.82	0.00
Valle Del Cauca	Palmira	197,965.16	2,230,539.95	0.00	180,705.98	0.00

2025

Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
Antioquia	Chigorodó	3,993,662.00	26,835.00	13,664,149.00	3,471,148.30	8,934,305.00
Bolívar	Cartagena De Indias	10,954,809.00	24,610,797.00	3,227,520.00	792,560.00	2,286,130.00
Casanare	Aguazul	93,330.65	0.00	112,814.01	0.00	112,814.01
Cesar	Curumaní	0.00	0.00	1,802,840.00	1,159,587.00	0.00
Córdoba	Montelíbano	3,694,171.00	7,388,736.80	441,613.00	3,255,000.00	0.00
Cundinamarca	Anapoima	0.00	78,362,030.00	21,992,938.00	3,783,563.00	0.00
Cundinamarca	Guataquí	199,001.00	0.00	168,000.00	119,200.00	10,800.00
Cundinamarca	San Antonio Del Teq	5,129,550.00	22,567,971.00	0.00	2,452,500.00	0.00
Meta	El Castillo	2,787,164.00	25,171.00	158,985.00	583,474.00	144,526.00
No Registra	No Registra	1,994,737.16	0.00	1,217,328.80	791,857.23	200,838.48
Norte De Santander	Bochalema	1,792,811.00	0.00	702,400.00	598,708.90	103,691.10
Norte De Santander	Pamplonita	0.00	0.00	1,663,407.00	1,663,407.00	0.00
Norte De Santander	San José De Cúcuta	0.00	0.00	53,915.00	0.00	53,915.00
Quindío	Armenia	0.00	0.00	820,001.18	697,001.00	0.00
Santander	Betulia	0.00	0.00	1,309,281.43	0.00	870,985.42
Santander	Bucaramanga	0.00	0.00	215,438.00	0.00	107,770.00
Santander	Charalá	629,839.96	0.00	0.00	514,779.58	0.00
Santander	Cimitarra	0.00	0.00	66,637.71	66,637.71	0.00
Valle Del Cauca	Ansermanuevo	25,298.67	0.00	14,813.95	24,977.38	14,625.81
Valle Del Cauca	Palmira	197,965.16	2,230,539.95	0.00	180,705.98	0.00
Total		4,271,493,582.51	6,862,899,431.61	4,941,353,698.86	247,659,055.28	89,934,792.39

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>
Elaboró: UPME



2023 - 2025

RESERVAS SAL MARINA

Toneladas (t)

2024

Año	Departamento	Municipio	Recursos indicados	Recursos inferidos	Recursos medidos	Reservas probables	Reservas probadas
2023	La Guajira	Uribia	149,566.15	0.00	0.00	134,610.00	0.00
2024	La Guajira	Uribia	149,566.15	0.00	0.00	134,610.00	0.00
2025	La Guajira	Uribia	149,566.15	0.00	0.00	134,610.00	0.00
Total			448,698.45	0.00	0.00	403,830.00	0.00

Fuente Integrame <https://www.integrame.gov.co/tablero/recursos-y-reservas-minerales-de-colombia/>
Elaboró: UPME



2021 - 2025

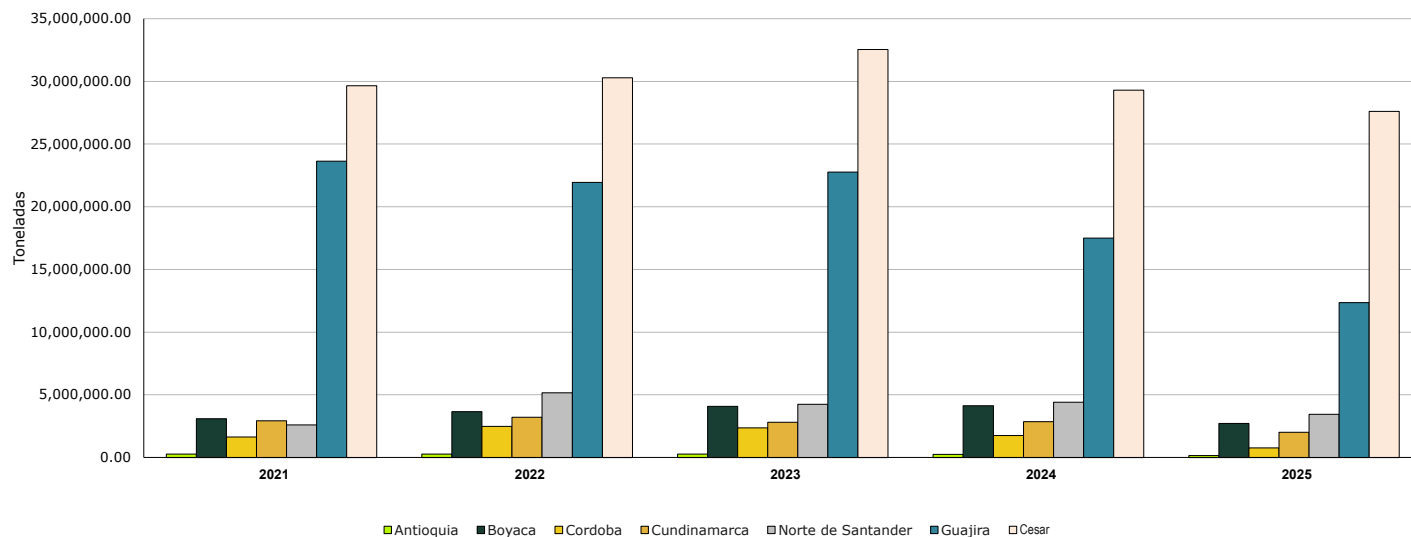
PRODUCCIÓN DE CARBÓN POR DEPARTAMENTO

Miles de toneladas (kt)

Zona Carbonífera	2021	2022	2023	2024	2025
Antioquia	280,407.62	269,669.80	274,072.17	259,023.55	148219.5
Boyaca	3,104,067.60	3,658,644.50	4,087,340.72	4,138,306.89	2725900.91
Casanare		362.46			
Cauca	6,652.54	12,217.77	15,540.03	49,202.29	34921.56
Cordoba	1,650,195.62	2,473,802.33	2,372,943.15	1,754,369.31	765148.9
Cundinamarca	2,937,788.80	3,211,204.50	2,805,052.77	2,863,646.07	2013627.97
Norte de Santander	2,611,620.74	5,156,689.89	4,241,172.80	4,415,675.12	3459435.09
Risaralda				96.44	
Santander	393,058.48	440,685.08	417,495.98	447,307.00	528374.05
Valle del Cauca	28,078.37	57,604.70	35,701.24	30,050.97	19068.04
Cesar	29,647,331.59	30,293,587.24	32,549,401.52	29,301,648.18	27613389.34
Guajira	23,646,674.03	21,933,888.65	22,759,623.00	17,511,907.00	12352022
Total Producción Nacional	64,305,875.39	67,508,356.92	69,558,343.38	60,771,232.82	49,660,107.36

Nota: Los volúmenes de explotación están asociados al pago de regalías

Producción de Carbón por Departamento



Fuente: Agencia Nacional de Minería ANM
Elaboró: UPME



2024 - 2025

PRODUCCIÓN DE CARBÓN POR TIPO

Miles de toneladas (kt)

Año	PRODUCCION			
	TERMICO	METALURGICO	ANTRACITA	TOTAL
2024	54,157,056.00	6,607,814.00	6,363.00	60,771,233.00
2025	45,242,762.00	4,417,032.00	314.00	49,660,108.00

Fuente: SIMCO. ANM - Agencia Nacional de Minería ANM
Elaboró: UPME



2021 - 2025

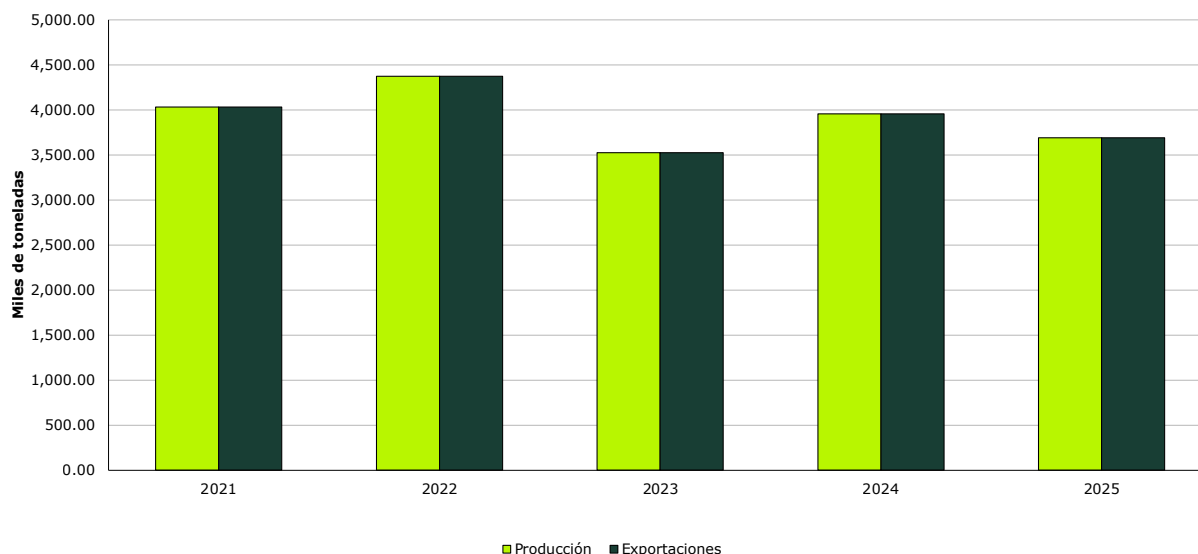
PRODUCCIÓN Y EXPORTACIONES DE COQUE

Toneladas (t)

Variable	2021	2022	2023	2024	2025
Producción	4,032.34	4,373.21	3,526.86	3,957.19	3,689.33
Exportaciones	4,032.34	4,373.21	3,526.86	3,957.19	3689.33

Para las exportaciones se toma la partida 2704001000: coques y semicoques de hulla, incluso aglomerados.
Se extrapola el volumen de producción asociado a las exportaciones.

Producción y Exportaciones de Coque



Fuente: DIAN . DANE
Elaboró: UPME



2021 - 2025

PRODUCCIÓN DE CARBÓN POR TIPO MINERÍA

Millones de toneladas (Mt)

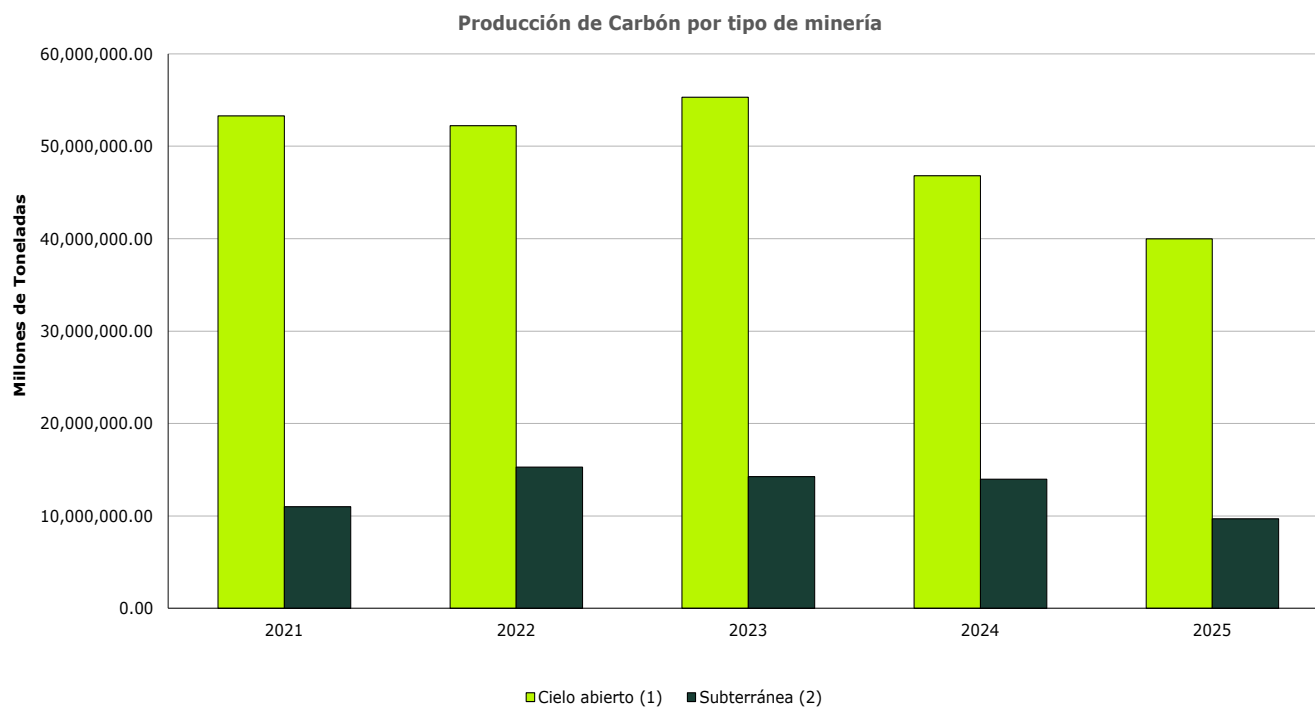
Zona Carbonífera	2021	2022	2023	2024	2025
Cielo abierto (1)	53,294,005.62	52,227,475.89	55,309,024.52	46,813,555.18	39,965,411.34
Subterránea (2)	11,011,869.77	15,280,881.03	14,249,318.86	13,957,677.64	9,694,696.02
VOLUMENES DE EXPLOTACIÓN DE CARBÓN ASOCIADOS A PAGOS DE REGALÍAS	64,305,875.39	67,508,356.92	69,558,343.38	60,771,232.82	49,660,107.36
Porcentaje producción Cielo Abierto	82.9%	77.4%	79.5%	77.0%	80.5%
Porcentaje producción Subterránea	17.1%	22.6%	20.5%	23.0%	19.5%

Pr: Cifras Preliminares

* Datos hasta primer semestre

(1) Asociados a la totalidad de explotaciones de gran minería en los departamentos de la Guajira y Cesar pr

(2) Asociado a explotaciones en los demás departamentos pr



Más del 90% de la producción de carbón de Colombia es extraído en las zonas mineras del Cesar y La Guajira por empresas como BHP-Billiton, Xtrata, Drummond, entre otras, quienes desarrollan actividades de extracción a cielo abierto. El 10% restante de la producción es generado por pequeños y medianos mineros como Carbones del Caribe, Argos, Milpa, Gemsa, entre otros, en las zonas mineras de Córdoba, Cundinamarca, Boyacá, Norte de Santander, Santander, Antioquia y Valle-Cauca. La extracción minera en estas regiones es subterránea.

Fuente: ANM . Agencia Nacional Minera
Elaboró: UPME

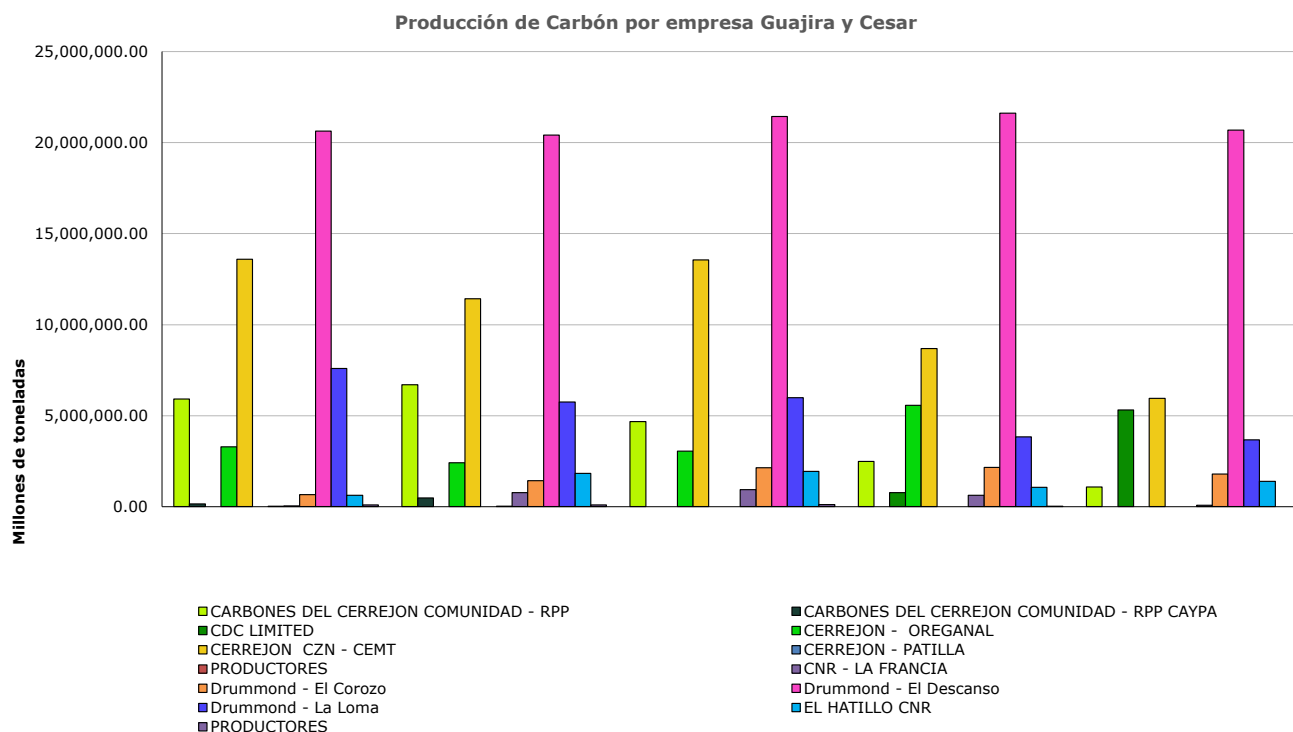


2021 - 2025

PRODUCCIÓN DE CARBÓN POR EMPRESA GUAJIRA Y CESAR

Miles de toneladas (kt)

Departamento	Empresa	2021	2022	2023	2024	2025
La Guajira	CARBONES DEL CERREJON COMUNIDAD - RPP	5,913,557.00	6,693,370.00	4,679,147.00	2,487,004.00	1,079,131.00
	CARBONES DEL CERREJON COMUNIDAD - RPP CAYPA	157,088.61	483,722.45			
	CDC LIMITED				765,522.00	5,303,758.00
	CERREJON - OREGANAL	3,277,982.00	2,405,879.00	3,048,316.00	5,567,473.00	
	CERREJON CZN - CEMT	13,597,424.00	11,415,371.00	13,562,462.00	8,687,189.00	5,951,546.50
	CERREJON - PATILLA	671,200.00	919,324.00	1,469,698.00	4,719.00	17,586.00
Cesar	PRODUCTORES	29,422.42	16,222.20			
	CNR - LA FRANCIA	43,369.74	771,287.26	931,262.65	615,398.40	73,108.67
	Drummond - El Corozo	666,127.02	1,433,729.83	2,145,226.00	2,149,304.88	1,794,029.52
	Drummond - El Descanso	20,635,833.46	20,424,769.07	21,434,345.78	21,619,854.17	20,687,051.00
	Drummond - La Loma	7,586,784.59	5,746,008.40	5,983,756.77	3,825,626.18	3,665,691.24
	EL HATILLO CNR	617,582.31	1,826,439.36	1,941,720.59	1,066,938.34	1,393,508.91
	PRODECO - CALENTURITAS	0.00		0.00		
	PRODUCTORES	97,634.47	91,353.32	113,089.73	24,526.21	
	Antioquia	280,407.62	269,669.80	274,072.17	259,023.55	148,219.50
	Boyaca	3,104,067.60	3,658,644.50	4,087,340.72	4,138,306.89	2,725,900.91
Interior del País	Casanare		362.46			
	Cauca	6,652.54	12,217.77	15,540.03	49,202.29	34,921.56
	Cordoba	1,650,195.62	2,473,802.33	2,372,943.15	1,754,369.31	765,148.90
	Cundinamarca	2,937,788.80	3,211,204.50	2,805,052.77	2,863,646.07	2,013,627.97
	Norte de Santander	2,611,620.74	5,156,689.89	4,241,172.80	4,415,675.12	3,459,435.09
	Risaralda	0.00	0.00	0.00	96.44	0.00
	Santander	393,058.48	440,685.08	417,495.98	447,307.00	528,374.05
	Valle del Cauca	28,078.37	57,604.70	35,701.24	30,050.97	19,068.04
Total		64,305,875.39	67,508,356.92	69,558,343.38	60,771,232.82	49,660,106.86



Fuente: ANM . Agencia Nacional Minera
Elaboró: UPME



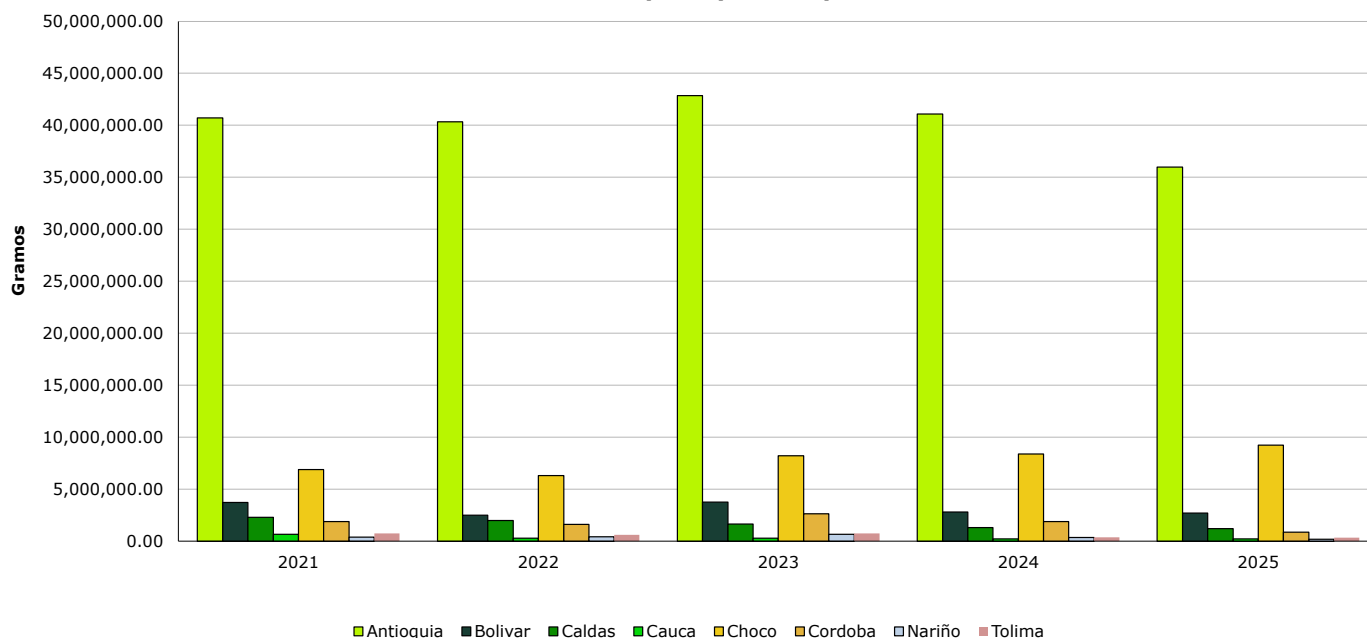
2021 - 2025

PRODUCCIÓN DE ORO POR DEPARTAMENTOS

Gramos (g)

Departamento	2021	2022	2023	2024	2025
Antioquia	40,716,326.64	40,349,469.32	42,866,507.10	41,071,740.19	35,992,425.75
Bolívar	3,720,443.47	2,509,727.21	3,742,498.37	2,792,183.56	2,712,032.78
Boyaca					10,764.57
Caldas	2,311,253.67	2,002,697.54	1,648,569.05	1,316,946.23	1,220,409.44
Caqueta	48,437.14	30,719.25			
Cauca	654,161.95	282,667.31	295,816.63	225,825.88	225,672.52
Choco	6,888,237.31	6,307,305.55	8,200,455.23	8,386,633.34	9,244,196.92
Cordoba	1,870,173.82	1,598,053.18	2,646,797.79	1,894,883.95	880,903.56
Guainia	105,103.72	54,861.41	59,886.24	9,582.78	
Huila	293,580.80	275,631.05	242,855.67	172,648.29	157,203.23
La Guajira	19,629.18				
Magdalena	45.06				
Meta		64.48	64.24		6,643.03
Nariño	380,285.88	419,033.27	650,158.30	344,287.44	196,197.08
Quindio					69.00
Risaralda	159,424.53	65,806.89	76,530.89	31,774.71	17,115.81
Santander	55,535.66	65,534.36	91,052.19	70,256.13	64,162.50
Sucre	111,436.91	55,783.49	69,629.59	33,863.07	95,364.89
Tolima	750,495.49	611,846.50	737,506.55	369,931.82	323,395.90
Valle del Cauca	17,643.41	27.00	4,589.05	7,537.21	
Vichada			508.03		
Total general	58,102,214.64	54,629,227.81	61,333,424.92	56,728,094.60	51,146,556.98

Producción de oro principales departamentos



Fuente: ANM . Agencia Nacional Minera

Elaboró: UPME

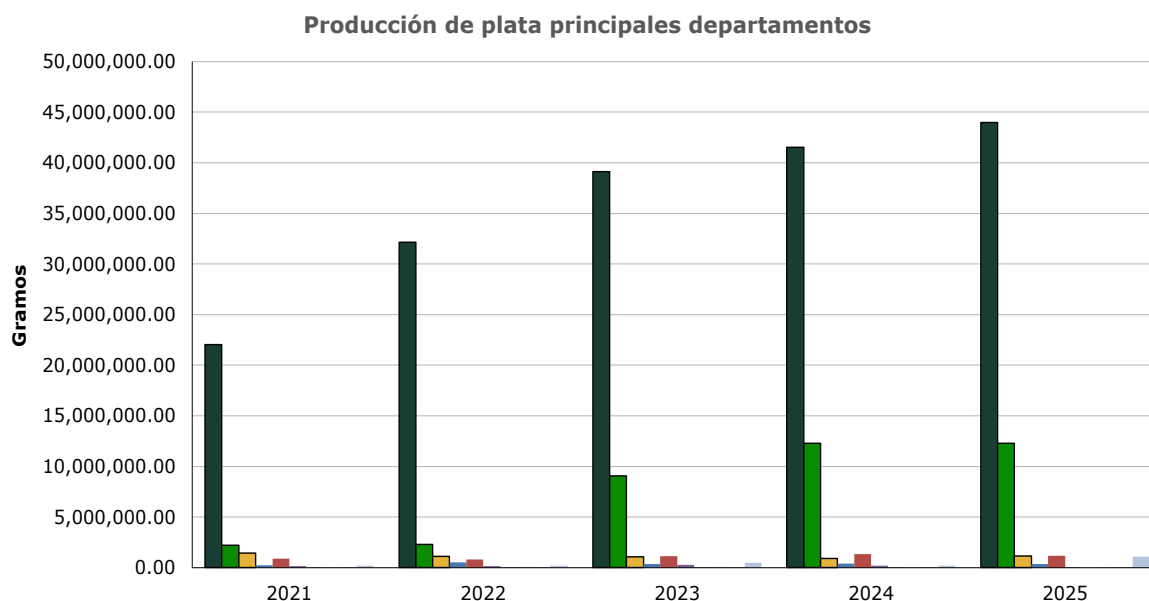


2021 - 2025

PRODUCCIÓN DE PLATA POR DEPARTAMENTO

Tonelada (t)

Departamento	2021	2022	2023	2024	2025
Antioquia	22,048,682.68	32,144,629.10	39,138,906.64	41,516,777.71	43,963,403.00
Bolívar	2,208,054.73	2,285,785.46	9,058,333.60	12,298,969.65	12,309,553.37
Boyacá					524.11
Caldas	1,435,175.10	1,112,608.97	1,082,903.44	915,900.73	1160138.00
Caquetá	2,240.46	30.75			
Cauca	238,316.76	533,590.44	368,887.98	390,572.34	362,941.29
Chocó	895,525.89	794,443.46	1,140,975.40	1,345,456.20	1168412.32
Córdoba	143,112.43	142,754.45	283,704.10	216,953.98	57676.48
Guainía	15,382.56	6,739.79	7,500.24	796.23	
Huila	120,167.66	75,352.67	33,642.83	61,786.05	52288.89
Magdalena	4.84				
Meta		9.75	13.64		1491.99
Nariño	46,404.35	59,072.70	75,809.53	35,168.05	33340.43
Risaralda	23,226.36	3,750.05	2,984.99	1,951.14	3923.95
Santander	6,693.26	14,599.51	82,268.78	61,811.52	123694.89
Sucre	18,025.86	7,571.38	7,292.61	4,504.54	14749.59
Tolima	205,238.40	197,850.10	474,636.11	183,740.81	1104921.66
Valle del Cauca	22.04	3.93	35.19	19.08	
Vichada			67.70		
Total	27,406,273.39	37,378,792.51	51,757,962.78	57,034,408.01	60,357,059.97



Fuente: ANM . Agencia Nacional Minera
Elaboró: UPME

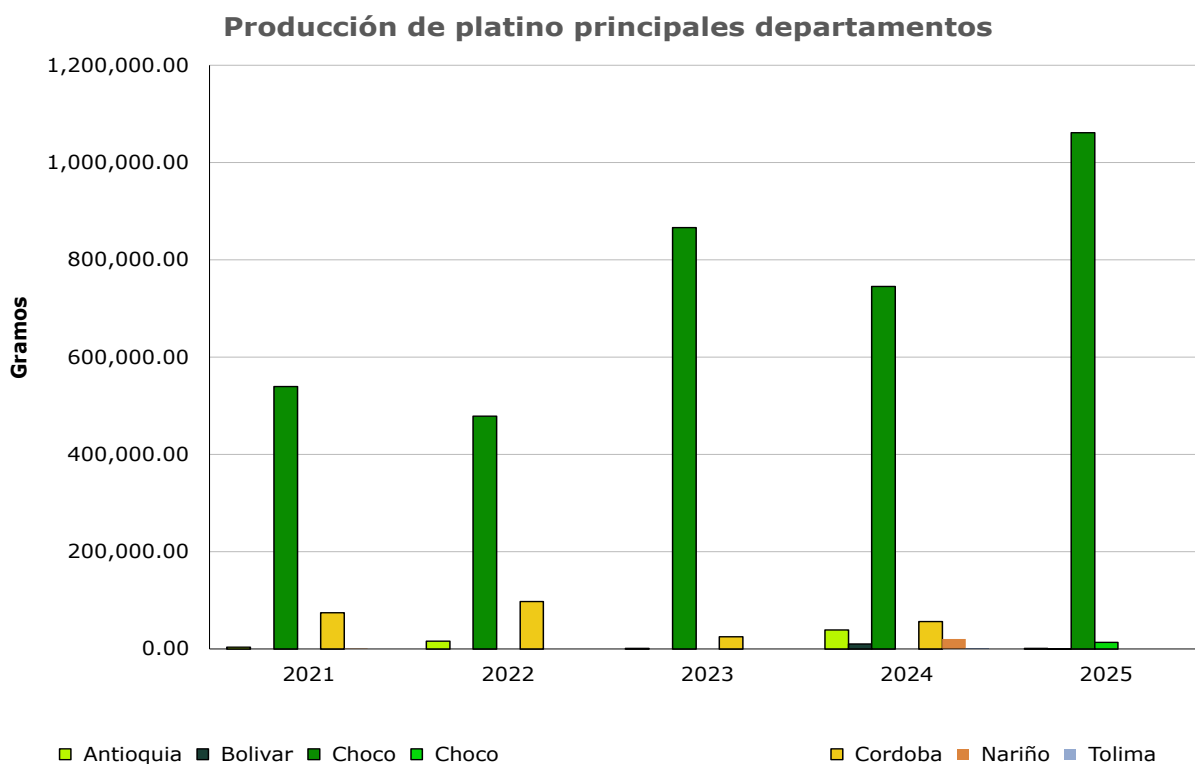


2021 - 2025

PRODUCCIÓN DE PLATINO POR DEPARTAMENTO

Toneladas (t)

Departamento	2021	2022	2023	2024	2025
Antioquia	3,910.98	16,287.95	1,520.09	38,905.79	894.63
Bolivar	0.00			10,000.00	59.84
Choco	539,640.94	478,395.18	866,248.41	744,935.29	1,061,329.31
Choco					13,939.36
Cordoba	74,615.73	97,514.79	24,919.03	56,396.36	
Nariño	7.39			20,782.51	
Tolima				6.97	
Total	618,175.04	592,197.91	892,687.52	871,026.91	1,076,223.14



Fuente: ANM . Agencia Nacional Minera
Elaboró: UPME



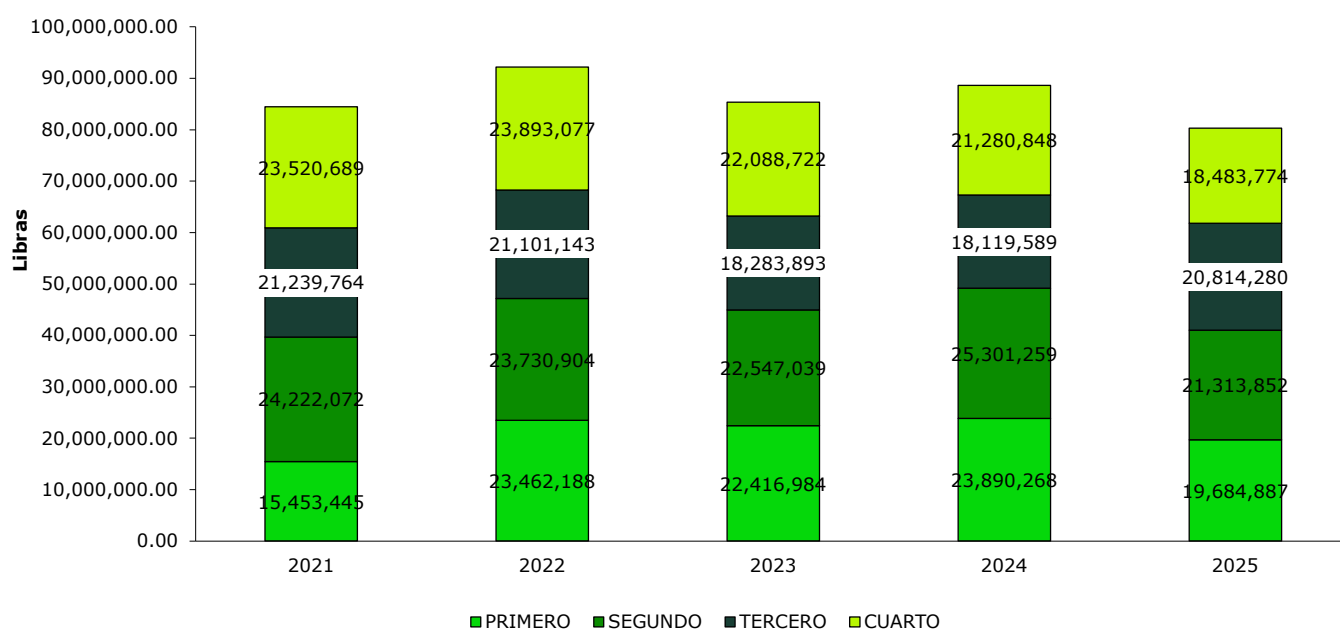
2021 - 2025

PRODUCCIÓN DE NIQUEL CONTENIDO EN FERRONIQUEL

Libras (l)

TRIMESTRE	2021	2022	2023	2024	2025
PRIMERO	15,453,445.00	23,462,188.00	22,416,984.00	23,890,268.00	19,684,886.63
SEGUNDO	24,222,072.00	23,730,904.00	22,547,039.00	25,301,259.00	21,313,851.69
TERCERO	21,239,764.00	21,101,143.00	18,283,893.00	18,119,589.16	20,814,280.39
CUARTO	23,520,689.00	23,893,077.00	22,088,722.00	21,280,848.13	18,483,774.39
Total	84,435,970.00	92,187,312.00	85,336,638.00	88,591,964.29	80,296,793.10

Producción trimestral de Níquel contenido en ferroníquel



Fuente: SIMCO. CERROMATOSO S.A ANM . Agencia Nacional Minera - Periodicidad Trimestral
Elaboró: UPME



2021 - 2025

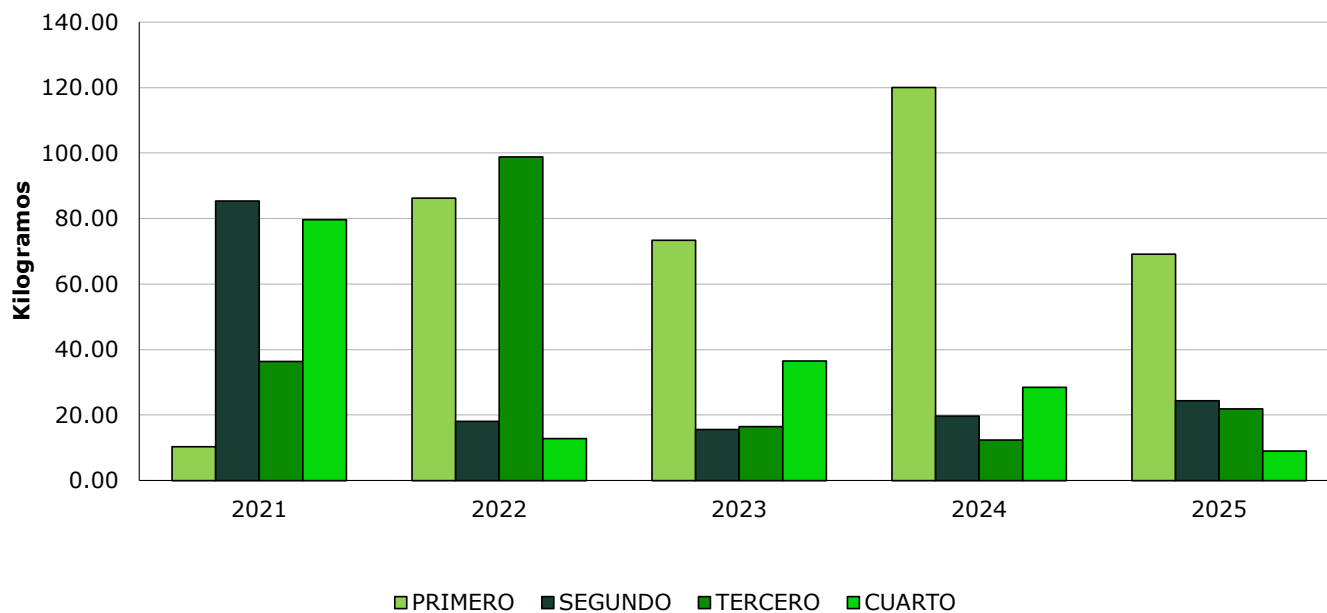
EXPORTACIONES DE ESMERALDAS

Kilogramos (kg)

TRIMESTRE	2021	2022	2023	2024	2025
PRIMERO	10.34	86.28	73.33	120.07	69.17
SEGUNDO	85.37	18.02	15.59	19.69	24.32
TERCERO	36.39	98.81	16.52	12.38	21.90
CUARTO	79.64	12.76	36.57	28.41	8.96
Total	211.74	215.87	142.01	180.55	124.35

Código arancel: esmeraldas en bruto o simplemente aserradas o desbastadas, clasificadas, sin ensartar, montar ni engazar

Exportaciones de esmeraldas trimestral



Fuente: SIEX DIAN
Elaboró: UPME



2021 - 2025

EXPORTACIONES CARBÓN

CARBÓN TÉRMICO POR PAÍS DE DESTINO

País	2021		2022		2023		2024		2025	
	Toneladas	Millones de \$US	Toneladas	Millones de \$US	Toneladas	Millones de \$US	Toneladas	Millones de \$US	Toneladas	Millones de \$US
Turquía	13,420,155.40	1,107.88	11,560,878.23	1,904.37	5,689,472.02	699.16	7,411,335.83	653.73	3,699,014.19	294.95
Chile	6,153,112.17	430.14	4,278,971.15	1,810.29	2,724,096.05	1,316.30	4,362,616.20	437.45	4,396,346.15	354.00
Países Bajos	5,969,356.64	448.89	8,091,851.94	938.22	7,703,728.51	451.46	5,034,392.38	533.82	5,475,686.84	486.65
Corea	3,089,766.00	273.64	2,145,356.00	1,030.84	5,639,803.00	446.92	10,177,148.00	838.48	6,787,149.00	449.32
Israel	3,241,245.00	197.60	4,172,698.00	257.36	3,043,436.00	552.95	2,261,684.00	225.22	897,735.00	84.89
Brasil	5,187,580.59	0.09	2,414,193.68	310.50	1,585,357.41	575.00	2,587,880.55	262.34	3,113,599.41	273.66
México	175.84	490.27	2,214,140.67	399.97	3,756,055.89	199.90	3,584,481.86	453.65	2,017,600.00	176.57
China	3,198,403.00	24.01	0.00	367.23	3,998,881.47	851.02	6,433,689.00	500.82	491,233.00	26.96
Estados Unidos	1,655,870.11	169.35	2,412,063.49	309.27	1,278,050.02	173.75	36,240.02	3.23	405,039.43	41.77
España	1,826,645.31	192.41	1,483,722.44	0.00	1,250,605.44	377.99	1,092,738.26	138.95	745,067.06	75.07
Polonia	448,212.78	98.34	2,259,021.17	503.71	4,351,197.75	186.26	2,306,569.30	235.72	1,614,789.63	139.44
Guatemala	1,761,804.73	111.09	1,198,483.67	262.31	1,070,421.29	139.38	1,645,762.27	158.14	1,502,638.77	124.65
Canadá	1,184,570.47	117.37	1,439,593.65	170.68	1,322,915.11	113.61	1,413,869.87	136.28	1,589,241.54	124.65
República Dominicana	806,434.03	96.82	2,480,217.85	231.76	1,359,363.91	137.94	2,302,369.05	217.34	2,059,354.23	173.53
Puerto Rico	1,441,550.80	116.78	1,370,931.62	95.52	1,253,301.35	89.71	1,213,797.29	161.01	1,405,344.74	188.46
Portugal	40.00	68.80	0.00	72.35	0.00	265.74	0.00	0.00	0.00	0.00
India	167,404.00	15.63	51,225.00	124.10	216,109.10	84.91	1,488,729.92	118.36	1,996,204.00	119.78
Japón	796,162.00	30.73	911,570.00	84.44	1,329,803.73	161.38	1,068,932.32	144.66	545,445.72	46.97
Panamá	908,181.46	0.00	907,191.50	0.00	799,560.86	0.00	62,938.98	5.48	62,106.28	4.62
Italia	142,147.00	18.93	340,576.60	250.89	475,092.50	147.82	202,777.85	24.85	0.00	0.00
Otros	2,940,270.72	253.59	4,758,981.10	926.08	5,684,180.41	673.40	4,222,106.86	457.74	7,252,703.48	674.00
Total	54,339,088.05	4,262.35	54,491,667.75	10,049.89	54,531,431.81	7,644.61	58,910,059.81	5,707.27	46,056,298.47	3,859.95

CARBÓN METALURGICO POR PAÍS DE DESTINO

País	2021		2022		2023		2024		2025	
	Toneladas	Millones de \$USD	Toneladas	Millones de \$USD	Miles de Toneladas	Millones de \$USD	Miles de Toneladas	Millones de \$USD	Miles de Toneladas	Millones de \$USD
Brasil	111,030.91	18.67	631,023.98	202.26	741,406.78	158.20	607,182.39	129.96	528,359.61	84.37
Japón	295,838.08	24.05	349,065.00	77.99	354,583.00	60.92	181,600.00	36.86	334,600.00	44.99
China	440,143.85	47.26	378,477.59	59.14	488,223.84	80.44	541,443.65	76.09	263,891.86	29.51
Turquía	239,180.07	15.63	320,338.00	54.68	176,215.84	29.81	102,170.74	13.87		
Polonia	44,000.00	2.76	116,033.65	24.25	188,451.17	31.78	0.00	0.00	101,550.26	11.01
Corea	0.00	0.00	0.00	0.00	0.00	0.00	108,500.00	19.13		
México	0.00	0.00	62,498.30	16.28	0.00	0.00	0.00	0.00		
Singapur	10,451.81	1.10	58,495.08	4.75	5,739.34	1.13	0.00	0.00		
Reino Unido	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00		
Otros	10,924.73	1.37	10,080.49	0.87	54,294.20	8.10	181,572.86	24.82	511,334.73	65.19
TOTAL EXPORTACIONES	1,151,569.45	110.84	1,926,012.09	440.22	2,008,914.17	370.38	1,722,469.64	300.74	1,739,736.46	235.06

COQUE POR PAÍS DE DESTINO

País	2021		2022		2023		2024		2025	
	Miles de Toneladas	Millones de \$USD	Miles de Toneladas	Millones de \$USD	Miles de Toneladas	Millones de \$USD	Miles de Toneladas	Millones de \$USD	Miles de Toneladas	Millones de \$USD
Brasil	1,285,039.54	465.34	1,164,328.45	533.27	1,271,698.58	437.84	1,715,215.85	508.50	1,485,220.62	353.27
India	454,698.88	84.11	678,578.89	163.32	483,878.90	107.06	352,697.10	75.02	424,642.89	81.57
México	737,852.86	275.06	549,124.13	262.85	147,972.81	44.68	95,559.55	22.52	96,243.45	19.62
Turquía	370,158.48	124.38	556,102.71	264.02	280,951.97	91.99	365,110.88	109.37	143,665.04	30.04
Reino Unido	246,908.92	77.89	271,430.70	102.98	120,232.44	33.32	141,178.46	41.79	349,051.58	77.08
Bélgica	191,435.93	50.90	202,691.24	73.06	171,912.87	51.72	234,382.07	60.13	392,864.76	76.52
Sudáfrica	108,173.26	28.72	177,953.88	83.87	189,074.21	63.14	109,200.00	28.95	33,000.00	8.18
Gabón	61,248.40	13.89	82,157.56	33.90	74,731.86	26.88	75,422.67	17.69	43,117.77	8.69
Finlandia	153,231.77	34.63	66,323.60	26.54	48,856.22	16.31	39,560.46	9.72	77,676.05	16.44
Argentina	62,968.08	23.05	114,655.24	57.43	285,929.36	91.80	158,157.40	43.67		
Noruega	45,335.54	14.73	74,229.98	48.99	84,773.45	35.65	152,327.71	50.45	122,102.77	30.79
Otros	315,285.52	79.03	435,630.53	133.99	366,850.77	109.78	518,376.94	125.75	521,744.46	104.30
TOTAL EXPORTACIONES	4,032,337.18	1,271.73	4,373,206.91	1,784.22	3,526,863.44	1,110.17	3,957,189.09	1,093.56	3,689,329.39	806.50

Fuente: DIAN. DANE
Elaboró: UPME



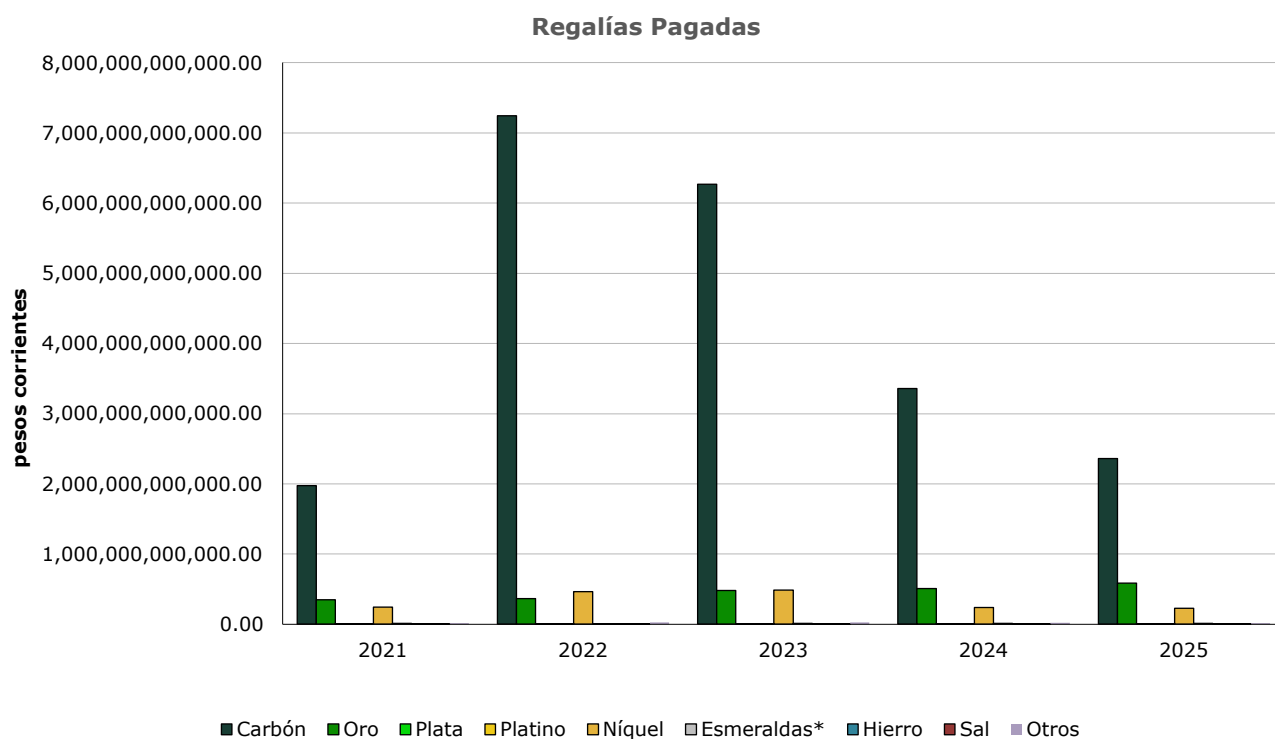
2021 - 2025

REGALÍAS RECAUDADAS DE LOS PRINCIPALES MINERALES

\$/COP - Valores corrientes

MINERAL	2021	2022	2023	2024	2025
Carbón	1,976,463,154,163.39	7,245,012,528,087.89	6,269,603,193,223.37	3,356,967,246,303.56	2,361,676,522,672.37
Oro	349,034,620,499.43	367,362,664,155.79	479,206,123,679.90	506,161,937,578.21	587,959,455,198.62
Plata	2,135,546,267.98	2,685,079,768.53	4,590,576,716.06	5,756,392,380.27	7,726,071,419.79
Platino	3,205,347,422.14	3,036,350,588.97	4,840,503,363.37	4,283,894,945.19	6,758,983,868.15
Níquel	242,536,703,108.99	465,483,097,882.00	486,838,452,768.00	240,640,744,935.74	225,399,774,603.00
Esmeraldas*	14,252,617,364.95	9,435,075,379.61	12,460,350,590.98	11,705,537,756.00	12,236,793,580.00
Hierro	4,178,275,580.00	2,613,034,842.00	3,825,421,030.00	1,543,478,386.00	2,238,165,425.00
Sal	2,303,363,804.65	2,873,186,652.25	3,319,037,408.00	3,608,485,037.00	3,745,559,957.00
Otros	12,895,658,590.71	23,972,930,110.16	25,318,519,017.69	22,305,207,015.56	15,631,635,987.40
Total	2,607,005,286,802.24	8,122,473,947,467.21	7,290,002,177,797.37	4,152,972,924,337.53	3,223,372,962,711.33

*Esmeraldas(en bruto. engastadas. semipreciosas y talladas)



Fuente: ANM . Agencia Nacional Minera
Elaboró: UPME

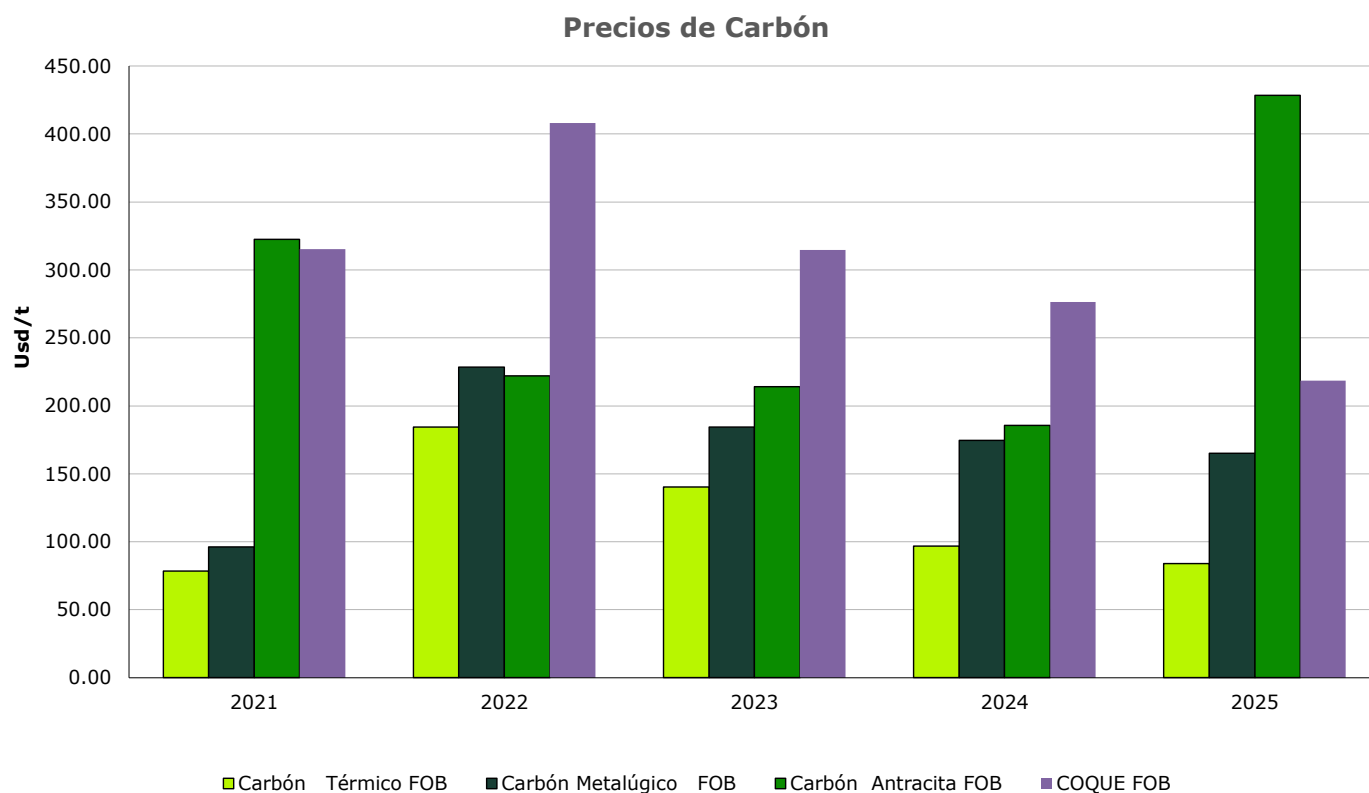


2021 - 2025

PRECIOS DE CARBÓN Y COQUE

USD / t

Mineral	2021	2022	2023	2024	2025
Carbón Térmico FOB	78.43	184.43	140.19	96.88	83.81
Carbón Metalúrgico FOB	96.25	228.57	184.37	174.59	165.18
Carbón Antracita FOB	322.58	222.22	214.22	185.57	428.57
COQUE FOB	315.38	407.99	314.77	276.35	218.60



Fuente: DIAN
Elaboró: UPME

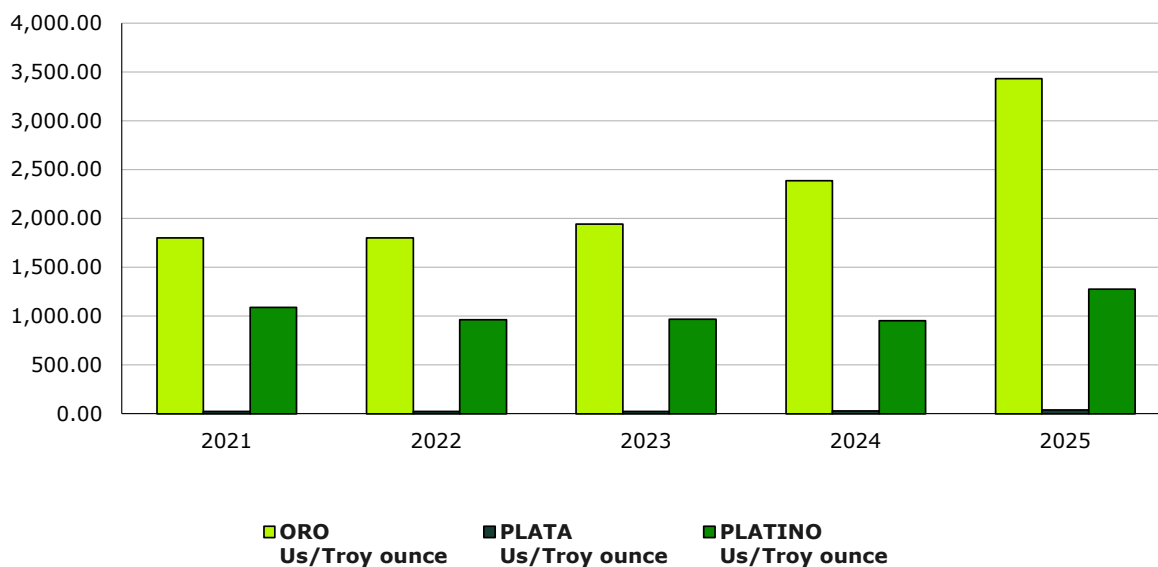


2021 - 2025

PRECIOS INTERNACIONALES DE MINERALES

Año	ORO Us/Troy ounce	PLATA Us/Troy ounce	PLATINO Us/Troy ounce	ESTAÑO Us/t	PLOMO Us/t	ALUMINI O Us/t	COBRE Us/t	ZINC Us/t	NÍQUEL Us/t	MINERAL DE HIERRO Us/t *
2021	1,799.58	25.17	1,090.80	32,671.14	2,206.04	2,471.51	9,317.19	2,869.46	18,486.04	117.91
2022	1,800.80	21.75	960.98	31,197.48	2,149.46	2,662.46	8,796.09	2,831.66	25,596.94	90.15
2023	1,942.74	23.39	966.59	25,939.01	2,137.53	2,441.26	8,477.13	2,565.19	21,463.60	101.33
2024	2,387.04	28.24	954.99	30,174.62	2,072.08	2,592.89	9,146.19	2,756.63	16,806.79	91.59
2025	3,434.78	39.94	1,274.08	34,103.98	1,962.87	2,683.61	9,944.34	2,780.75	15,154.78	87.17

Precio promedio mensual Oro, Plata y Platino



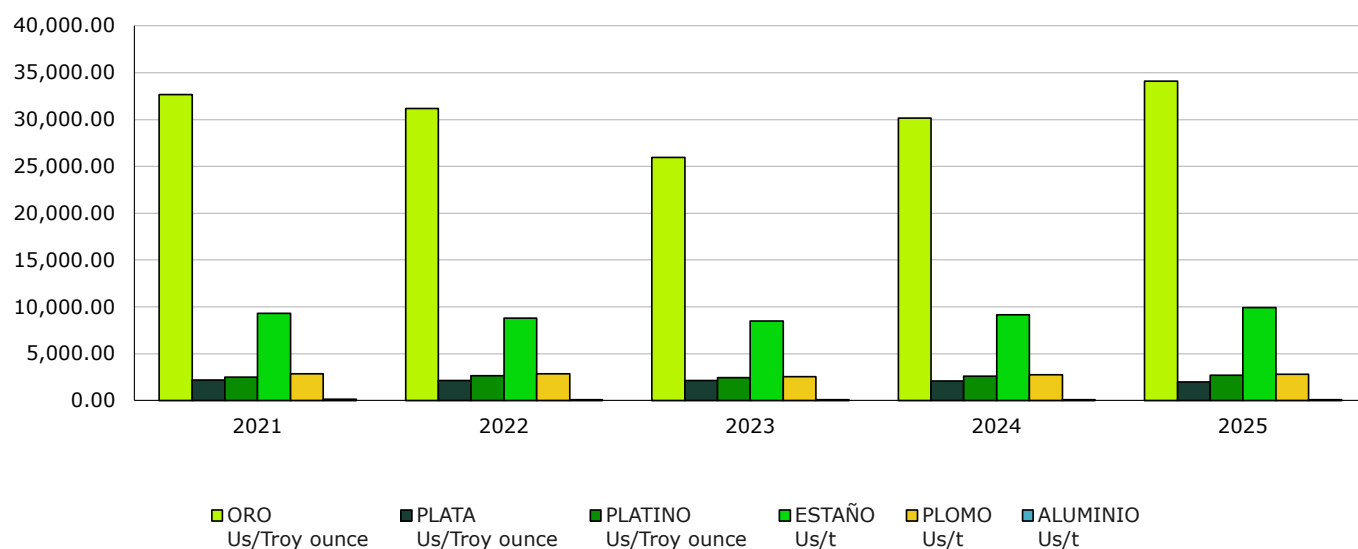
Fuente: Fast Market
*Iron ore 58% Fe fines, cfr Qingdao, \$/tonne



2021 - 2025

PRECIOS INTERNACIONALES DE MINERALES

Precio promedio mensual de Minerales Metálicos



Fuente: Fast Market

*Iron ore 58% Fe fines, cfr Qingdao, \$/tonne

